



# Regulatory Agenda

The period covered in this *Regulatory Agenda* is the month of May 2002

## Damage Prevention Regulations

The Board is seeking comments from the public on proposed *Damage Prevention Regulations* that will eventually govern all activities which could damage a pipeline, including vehicle and mobile equipment crossings. The proposed new regulations will apply to pipeline companies as well as a significant number of Canadians who own land crossed by a pipeline or who undertake activities that could damage a pipeline.

On 30 May, the Board released a document entitled *A Conceptual Draft of the Proposed National Energy Board Damage Prevention Regulations & Guidance Notes*. The document contains the framework, concepts and ideas that will eventually form the new regulations.

To ensure Canadians are provided with an opportunity to participate in the development of

these Regulations, the Board intends to meet with stakeholders over the next six months. Planning is underway for "town hall" style meetings at numerous locations across Canada. Details of these meetings will be announced as they become available.

The Board also released the results of a national survey of Canadians who own land crossed by a federally- regulated pipeline. This survey was conducted for the Board by COMPAS between January 17 and February 02, 2002 and will be used in the development of the new regulations.

The conceptual draft of the proposed regulations and the COMPAS survey are available on the Board's web site at [http://www.neb-one.gc.ca/safety/damgprev/index\\_e.htm](http://www.neb-one.gc.ca/safety/damgprev/index_e.htm).

## Awareness 2002 Workshop

The Board's fourth Public Awareness Workshop will be held at the World Trade and Convention Centre in Halifax, Nova Scotia on 24 and 25 June

2002. For further information on the Workshop, visit the Board's Web site at [www.neb-one.gc.ca](http://www.neb-one.gc.ca) under *Safety and Environment, Workshops*.

### In This Issue

#### Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c.N-7, as amended.

*"We promote Safety,  
Environmental Protection and  
Economic Efficiency"*

- Public Hearing Applications . . . . .2**
- Non Hearing Applications . . . . .4**
- Appeal and Review . . . . .7**
- Amendments to Regulations . . . . .8**
- Administrative Matters . . . . .10**
- Appendix I - Section 58 Applications . . . . .11**
- Profile . . . . .12**

# Public Hearing Applications

## Hearing Decisions Pending

1. ***Cedars Rapids Transmission Co. (Cedars Rapids) - Reconstruction of an International Power Line (IPL) - EH-1-2002 (File 2200-C019-1)***

The Board held a public hearing on 26 and 27 March in Dorval, Quebec to consider an application by Cedars Rapids to reconstruct an IPL from Les Cèdres, Quebec to Cornwall, Ontario.

2. ***TransCanada PipeLines Limited (TCPL) - Cost of Capital for the Years 2001 and 2002 - RH-4-2001 (File 4200-T001-15)***

The Board held a public hearing from 27 February to 4 April (19 days) in Calgary, Alberta concerning an application by TCPL for approval of the cost of capital to be included in the calculation of its mainline tolls for the years 2001 and 2002.

## Hearings Scheduled

1. ***Westcoast Energy Inc. (WEI) - Pipeline Construction - Grizzly Raw Gas Transmission System Expansion and the Weejay Lateral - GH-2-2002 (File 3200-W005-11)***

The Board will hold a public hearing commencing on 25 June in Chetwynd, British Columbia on an application by WEI to extend the Grizzly Raw Gas Transmission System and to construct the Weejay Lateral in British Columbia and Alberta.

On 31 January 2001, WEI applied to construct approximately 109.5 kilometres (67 miles) of 406.4 millimetre (16 inch) pipeline extending the Grizzly Raw Gas Transmission System from a point in northeast British Columbia, approximately 30 kilometres (19 miles) southeast of Tumbler Ridge, to a proposed receipt point in Alberta approximately 110 kilometres (68 miles) southwest of Grande Prairie. WEI also proposes to construct approximately five kilometres (three miles) of 273 millimetre (10 inch) pipeline, to be known as the Weejay Lateral, from a well site in British Columbia to a tie-in point on the proposed Grizzly Extension Pipeline. The proposed facilities will permit WEI to connect additional gas reserves in the Ojay/Weejay area of British Columbia and the Narraway area of Alberta. The estimated cost of the proposed facilities is \$64.5 million.

2. ***Westcoast Energy Inc. (WEI) - Southern Mainline Expansion - GH-1-2002 (File 3200-W005-12)***

The Board will hold a public hearing in two phases on an application by WEI to expand its Southern Mainline natural gas pipeline system in British Columbia. Phase 1 of the public hearing will commence on 8 July in Abbotsford, British Columbia and Phase 2 will commence on 30 September in Chilliwack, British Columbia and will continue in Williams Lake, British Columbia on 3 October and will then reconvene in Chilliwack on 7 October.

Phase 1 of the hearing will deal with the need for the proposed facilities, including markets, supply and economic feasibility. Phase 2 of the hearing will deal with, design, safety, operation, environmental and socio-economic effects, route selection, land requirements, land rights acquisition process and the appropriate terms and conditions to be included in any approval that may be granted.

On 2 January, and amended on 15 May, WEI applied to construct approximately 55 kilometres (34 miles) of 1 067 millimetre (42 inch) natural gas pipeline in six loop segments along the route of the existing Southern Mainline. The proposed loops will range in length from approximately 3.5 kilometres (2.1 miles) to 26.8 kilometres (16.5 miles) and will be installed at locations from near McLeod Lake in north-central British Columbia to near Rosedale in southern British Columbia. Westcoast also proposes to upgrade and construct additional facilities at several compressor and meter stations. The additional facilities will provide approximately 5.7 million cubic metres (200 million cubic feet) per day of additional capacity on the Southern Mainline. The estimated cost of the project is \$270 million and the proposed in-service date is 1 November 2003.

3. ***Province of New Brunswick - Short-term Orders to Export Natural Gas - MH-2-2002 (7500-M093-3)***

The Board will hold a public hearing commencing 15 July in Fredericton, New Brunswick on an application from the Province of New Brunswick requesting that the Board hold a public hearing to examine the rules for natural gas exports. New Brunswick proposes that the Board establish rules that would apply when the Board considers applications for short-term export orders for incremental supplies of Scotian offshore natural gas if those supplies cannot meet both domestic and export requests for service.

**4. Maritimes & Northeast Pipelines Management Ltd. (M&NP) - Construct Additional Facilities - GH-3-2002 (File 3400-M124-4)**

The Board will hold a public commencing on 16 September in Halifax, Nova Scotia on an application from M&NP to construct additional facilities on its natural gas pipeline system in Nova Scotia and New Brunswick.

M&NP proposes to construct one custody transfer meter station and four compressor stations (CS) on its mainline as follows:

- one Custody Transfer Meter Station to be located at approximately 1.1 kilometre downstream of the existing Goldboro Meter Station;
- CS 1 - Concord, Nova Scotia - to be located approximately 15 kilometres south of New Glasgow near Concord;
- CS 2 - Amherst Head, Nova Scotia - to be located approximately 24 kilometres northeast of Amherst and 14 kilometres east of the Nova Scotia/New Brunswick border;
- CS-3 - New Canaan, New Brunswick - to be located in Westmorland County approximately 16 kilometres north of Route 112; and,
- CS-4 - Tracyville, New Brunswick - to be located approximately 20 kilometres south of Fredericton, New Brunswick.

M&NP stated that these facilities are required to provide transmission service to EnCana Corporation of 11.3 million cubic metres (400 million cubic feet) per day of natural gas commencing in 2005. The estimated cost of the facilities is \$190.8 million.

**Hearing Applications Filed**

**1. New Brunswick Power Corporation (NB Power) - Construct an International Power Line (IPL) (File 2200-N088-1)**

On 31 May 2001, NB Power applied to construct and operate a 345 kilovolt IPL of approximately 95 kilometres (59 miles) in length running west from the Point Lepreau Peninsula through the counties of Saint John and Charlotte in New Brunswick to the international boundary near Woodland, Maine. The estimated cost of the IPL is \$40 million and NB

Power expects to commence construction in the Spring of 2002. The United States portion of the project will consist of approximately 135 kilometres (84 miles) of power line running from Woodland to Orrington in Maine. Bango Hydro Electric Company is seeking state and federal approvals for the U.S. portion of the project.

**2. EnCana Corporation (EnCana), formerly PanCanadian Energy Corporation - Natural Gas Pipeline (File 3200-P022-1)**

On 1 March, EnCana applied for approval to construct a 610 millimetre (24 inch) natural gas pipeline of approximately 179 kilometres (111 miles) in length, extending from the Deep Panuke production platform to a point of interconnection with the facilities of Maritimes & Northeast Pipeline Limited Partnership (M&NP) near Goldboro, Nova Scotia. EnCana anticipates to deliver approximately 11.3 million cubic metres (400 million cubic feet) per day of natural gas to M&NP for a period of approximately 11.5 years commencing sometime in 2005. The estimated cost of the proposed pipeline and associated facilities is \$1.1 billion.

**Application Withdrawn**

**1. Coral Energy Canada Inc. (Coral) - Access to Union Gas Ltd.'s (Union) Ojibway Pipeline - MH-1-2002 File (4775-U001-1-1)**

On 23 May, Coral withdrew its application for access to Union's Ojibway pipeline near Windsor, Ontario. The Board had adjourned, at the request of Coral, the public hearing which was to commence on 11 June in Windsor.

**Hearings Adjourned or Postponed**

**1. Georgia Strait Crossing Pipeline Limited (GSCPL) - GSX Canada Pipeline Project - GH-4-2001 (File 3200-G049-1)**

The Joint Review Panel for the Georgia Strait Crossing Pipeline Project has postponed commencement of its public hearing scheduled for 17 June. A new date will be announced at a later time. The postponement was made necessary as a result of timing extensions sought by parties to the proceeding and the timing of the Joint Review Panel decision on whether certain environmental evidence will be required.

On 31 May, the Panel determined that a consideration of the environmental effects of

burning gas at a proposed new electrical generation facility on Vancouver Island is relevant to determine whether the pipeline project should be considered for approval.

The decision is the result of a formal comment process instituted by the Panel as to whether the environmental effects of the combustion of the gas should be added to the public hearing's List of Issues.

**2. *Sumas Energy 2, Inc. (SE2) - International Power Line - EH-1-2000 (File 2200-S040-1)***

For more information on this matter, refer to item 1 under *Hearing Applications, Hearing Scheduled* in the February 2001 issue of the *Regulatory Agenda*.

**3. *Mr. Robert A. Milne, 3336101 Ontario Limited, c.o.b. as Milne Crushing & Screening - MH-1-97***

For more information on this matter, refer to item 1 under *Hearing Applications, Hearings Postponed* in issue No. 62 of the *Regulatory Agenda* dated 1 October 1997.

**4. *Crowsnest Pipeline Project - Natural Gas Pipeline***

For more information on this matter, refer to item 1 under *Hearing Applications, Hearing Application Suspended* of issue No. 63 of the *Regulatory Agenda* dated 1 January 1998.

## Non Hearing Applications

### Electricity Matters

#### Matters Completed

**1. *Cargill-Alliant Energy Canada, LP (Cargill) - Electricity Export (File 6200-C208-1)***

On 2 May, the Board approved an application dated 1 February from Cargill for permits to export up to 10 000 gigawatt hours of interruptible energy and up to 1 000 megawatts of firm power and 10 000 gigawatt hours of firm energy annually for a period of 10 years.

**2. *Williams Energy Marketing & Trading Canada Inc. (Williams) - Electricity Export (File 6200-W071-1)***

On 9 May, the Board approved an application dated 15 March from Williams for permits to export up to 500 megawatts of firm power, 4 000 gigawatt hours of firm energy and 4 000 gigawatt hours of interruptible energy annually for a period of 10 years.

**3. *Dynegy Power Marketing, Inc. (Dynegy) - Electricity Export (File 6200-D059-1)***

On 16 May, the Board approved an application dated 12 March from Dynegy for permits to export up to 1 200 gigawatt hours of interruptible energy and 200 megawatts and 1 200 gigawatt hours of short-term firm power and energy annually for a period of 10 years.

**4. *The Manitoba Hydro Electric Board (Manitoba Hydro) - Electricity Export (file 6200-M020-12)***

On 30 May, the Board approved an application dated 14 November from Manitoba Hydro for permits to export up to 100 megawatts of power

annually and up to 514 gigawatt hours (GW,h) in 2002, 878 GW,h for the period 2003 to 2006, and 362 GW,h in 2007 for a period of five years.

#### Matters Under Consideration

**5. *Consumers Energy Company (Consumers) - Electricity Export (File 6200-C209-1)***

On 24 May, Consumers applied for permits to export up to 16 000 gigawatts of firm power and up to 24 000 gigawatt hours of combined firm and interruptible energy per year for a period of 10 years.

**6. *Duke Energy Marketing Canada Ltd. (Duke) - Amend Electricity Export Permits (File 6200-D064-1-1)***

On 13 May, Duke applied to amend electricity export permits EPE-135 and EPE-136. These permits authorize Duke to export electricity over international power lines in British Columbia, Manitoba and Ontario. Duke is requesting to amend the permits to allow for exports from international power lines in New Brunswick also.

**7. *Emera Energy Inc. (Emera) - Electricity Export (File 6200-E115-1)***

On 23 May, Emera applied for permits to export up to 1 000 megawatts of firm or interruptible power and up to 4 800 gigawatt hours of firm or interruptible energy per year for a period of 10 years.

**8. *EPCOR Merchant and Capital Inc. (EPCOR) - Electricity Export (File 6200-E091-2)***

On 28 March, EPCOR applied for permits to export up to 4 000 gigawatt hours of interruptible energy and 1 200 megawatts and 3 000 gigawatt hours of

short-term firm power and energy annually for a period of 10 years.

On 26 April and 21 May, the Board sent letters to EPCOR requesting additional information.

**9. Exelon Generation Company, LLC. (Exelon) - Electricity Export (File-6200-E114-1)**

On 26 April, Exelon applied for permits to export up to 500 megawatts of firm and interruptible power and 5 000 gigawatt hours of firm energy and 1 000 gigawatt hours of interruptible energy annually for a period of 15 years.

On 29 May, the Board sent a letter to Exelon requesting additional information.

**10. Hudson Energy Company (Hudson) - Nova Scotia to New York Power Project - (File 2200-H044-1)**

On 30 May, Hudson informed the Board that it has suspended the Nova Scotia to New York Power Project.

**11. Hydro One Delivery Services, Inc. (Hydro One) - Lake Erie Link (File 2200-H026-1)**

On 24 April, Hydro One and its affiliates in partnership with TransEnergy U.S. Ltd. filed with the Board two documents entitled *Project Description of the Lake Erie Link under the Canadian Environmental Assessment Act* and *Environmental Assessment Scoping Development* as a preliminary submission with respect to the construction of the proposed Lake Erie Link international power line. The Environmental Assessment Scoping Development document initiates early co-ordination and scoping for the federal environmental assessment process in advance of a formal application.

The proposed Lake Erie Link is an international power line between Canada and the United States under Lake Erie that would commence near Nanticoke, Ontario and run to Erie, Pennsylvania and/or Ashtabula, Ohio. The system would consist of one, two or three 150 kilovolt buried submarine cables, two converter stations and underground land cables to existing substations at or near the shore. The project would provide up to 970 megawatts of capacity.

A converter station would be constructed near Nanticoke which would occupy approximately 10 acres of land. The site of the station would be in an industrial zone in or close to the existing Nanticoke Thermal Generating Station. The cables would cross the eastern basin of Lake Erie to

either Erie-West or Ashtabula. The length of the cables would be 115 kilometres (71 miles) to Erie-West or 150 kilometres (93 miles) to Ashtabula. The length of the Canadian portion of cable would be 40 - 60 per cent of the total length based on the route selected.

**12. Morgan Stanley Capital Group Inc. (Morgan) - Electricity Export (File 6200-M136-1)**

On 1 May 2001, Morgan applied for permits to export up to 2 336 000 megawatts of firm and interruptible power and up to 2 336 gigawatt hours of firm and interruptible energy annually for a period of 20 years.

On 22 June 2001, the Board sent a letter to Morgan requesting additional information.

**13. Split Rock Energy LLC (Split Rock) - Electricity Export (File 6200-S093-1)**

On 8 May, Split Rock applied for permits to export up to 600 gigawatt hours of firm and interruptible energy annually for a period of 10 years.

## Pipeline Matters

### Matter Completed

**1. Section 58 Applications**

The Board has approved applications under section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of Pipelines not exceeding 40 kilometres in length. See Appendix I for details of the applications approved.

### Matters Under Consideration

**2. Pouce Coupe Pipe Line Ltd. (Pouce Coupe) - Sale of Oil Pipelines (Files 3400-P123-2 and 3400-F72-1)**

For more information on this matter, refer to item 10 under *Pipeline Matters* of the December 2001 *Regulatory Agenda*.

**3. TransCanada Pipelines Limited, B.C. System (TCPL) - 2002 Westpath Expansion (File 3400-T054-3)**

On 20 December, TCPL applied for approval to construct approximately 24.4 kilometres (15 miles) of 1 219 millimetre (48 inch) pipeline on its B.C. System and for modifications to its Elko and Moyie Compressor Stations. The contract design capacity of the applied-for facilities would be 11.9 million cubic metres (420 million cubic feet) per day. The

estimated cost of the project is \$48.3 million and the proposed in-service date is 1 November 2002.

On 18 February, 12 March, 26 April and 10 May, the Board sent letters to TCPL requesting additional information.

## Traffic, Tolls And Tariff Matters

### Matters Completed

1. *TransCanada PipeLines Limited (TCPL) - Second Amending Agreement to the Mainline Service and Pricing Settlement (4775-T001-15-1)*

On 23 May, the Board approved an application dated 12 April from TCPL for approval of the Second Amending Agreement to the Mainline Service and Pricing Settlement. The Board sought comments of interested parties on the application.

2. *Westcoast Energy Inc. (WEI) - 2002 and 2003 Tolls (File 4200-W005-14)*

On 23 May, the Board approved an application from WEI for final tolls effective 1 January 2002 for mainline transmission services on Zones 3 and 4 for 2002 and for approval of a methodology of

establishing similar tolls for 2003. The tolls were based on a settlement dated 17 January negotiated with a large proportion of shippers, producers and end-users. The Board sought comments of interested parties on the application.

## Frontier Matters

1. *Aurora College, Inuvik* was given approval on 27 May for the "Well Termination Record" pursuant to section 184 of the *Canada Oil and Gas Drilling Regulations* for Aurora Training Well Inuvik G-04.
2. *Geological, geophysical or geotechnical operation*: Five applications were approved pursuant to section 5.1(b) of the *Canada Oil and Gas Operations Act*.

Company	Area	Operation ID	Date
Burlington Resources Canada Energy Ltd.	Mackenzie Delta	9340-B063-001E	1 May
BP Canada Energy Company	Mackenzie Delta	9340-B064-001E	1 May
Petro-Canada Inc.	Mackenzie Delta	9340-P028-001E	1 May
CANNAT Resources Inc.	Lancaster Sound	9727-C138-001E	8 May
Devon ARL Corporation	Mackenzie Valley	9227-D030-001E	10 May

## Appeal and Review

### Appeal Pending

1. *Canadian Forest Oil Limited (Canadian Forest) v Chevron Canada Resources and Ranger Oil Limited (Chevron et al.)*

For more information on this matter, refer to item 1 under the heading Appeals of the 31 August 2000 issue of the *Regulatory Agenda*.

### Review Pending

1. *Reservoir Safety Committee (RSC) - Review of Electricity Export Permits Issued to British Columbia Power Exchange Corporation (Powerex) and British Columbia Hydro and Power Authority (BC Hydro) (File 6200-B095-4-1)*

On 17 October 2000, RSC applied for a review of electricity export permits EPE-118 and EPE-119 issued to Powerex and permits EPE-124, EPE-125, EPE-126 and EPE-127 issued to BC Hydro. In its application, RSC stated that since 1980,

11 drowning have occurred in BC Hydro's Carpenter Reservoir. This is a consequence of BC Hydro's refusal to provide adequate protection to workers and members of the public traveling through the Bridge River Generating Facility, located within the Carpenter Reservoir. RSC further stated that widespread citizen concern with the operation of the facility, has led to the formation of the RSC. RSC's goal is to effect significant safety related improvements to the facility. RSC requested that the Board rescind permits related to the export of electricity generated through BC Hydro's Bridge River Hydro Electric Facility until such time as the safety of workers and the traveling public can be assured.

On 19 December 2000, the Board sent a letter to RSC advising that it will hold the application in abeyance until RSC has complied with section 44 of the National Energy Board Rules of Practice and Procedure, 1995, including notification to potentially interested persons.

# Amendments to Regulations, Rules and Guidelines

## 1. *Guidance Notes for the Onshore Pipeline Regulations*

The Board has sought comments from the public on proposed amendments to the *Guidance Notes for the Onshore Pipeline Regulations, 1999*.

The 1999 Guidance Notes were developed as a companion to the *Onshore Pipeline Regulations, 1999*. They are intended to provide additional explanation of specific sections of the Regulations and to provide examples of methods which could be used to achieve compliance. The proposed amendments of the Guidance Notes incorporate comments received from stakeholders as well as learnings from the Board's activities such as audits performed pursuant to the *Onshore Pipeline Regulations, 1999*.

## 2. *National Energy Board Pipeline Crossing Regulations, Part II - Damage Prevention Regulations (File 185-A000-36)*

The Board intends to replace the existing *Pipeline Crossing Regulations, Part II* with regulations targeted at damage prevention (to be known as Damage Prevention Regulations). The new regulations will regulate activities on or adjacent to pipeline rights of way under the Board's jurisdiction in the interest of the safety of the public and of company employees and the protection of property and the environment.

## 3. *Processing Plant Regulations (the Regulations) (File 185-A000-13)*

The Board is proposing new goal-oriented Processing Plant Regulations to complement the *Onshore Pipeline Regulations, 1999*. The Regulations, when promulgated, will govern the design, construction, operation, and abandonment of processing plants which are owned and operated by federally regulated companies and whose function is integral with respect to transportation. Such facilities are presently regulated under the *Onshore Pipeline Regulations, 1999*.

The draft regulations have been examined by the Department of Justice under the *Statutory Instruments Act* and will be published in the *Canada Gazette, Part I* in the near future.

## 4. *Canada Oil and Gas Diving Regulations (Diving*

## *Regulations) and Guidance Notes (File 2001-1)*

For more information on this matter, refer to item 4 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

## 5. *The Canada Oil and Gas Drilling Regulations (COGDR) and the Canada Oil and Gas Production and Conservation Regulations (COGPCR) (File 0406-14)*

For more information on this matter, refer to item 5 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

## 6. *Offshore Waste Treatment Guidelines (OWTG) - Public Comment - (File 3015-5)*

The OWTG are published by the Canada-Newfoundland Offshore Petroleum Board (C-NOPB), the Canada-Nova Scotia Offshore Petroleum Board and the National Energy Board and describe the minimum standards for the treatment and/or disposal of wastes associated with the routine operation of drilling and production installations offshore Canada.

A multi-stakeholder working group chaired by a representative of C-NOPB and with membership from the staff of the three Boards, other government departments, industry and the public has been engaged in a review of the existing Guidelines, last published in 1996. The working group has prepared a draft revision to the Guidelines and this draft now is being released for public comment. Following this comment period the draft will be revised as necessary and submitted to the three Boards for their consideration.

## 7. *Guidelines for Negotiated Settlements of Traffic, Tolls and Tariffs (File 4600-A000-3)*

On 30 January, the Board released a discussion paper and *Draft Revised Guidelines for Negotiated Settlements of Traffic, Tolls and Tariffs* for public comment.

The Board's existing *Guidelines for Negotiated Settlements of Traffic, Tolls and Tariffs*, as amended August 1994, require that an application supported by a negotiated settlement be based on unanimous or unopposed support of the parties to the negotiation. They do not contain any guidance as to how the Board may deal with contested settlements. The draft revised guidelines identifies

steps the Board could take to deal with contested settlements in the future.

**8. Regulations and Guidance Notes Pertaining to Canada Labour Code, Part II**

The process of amending the *Canada Oil and Gas Occupational Safety and Health Regulations* pertaining

to oil and gas activities, under the provisions of the *Canada Labour Code, Part II*, is continuing.

Jurisdiction over pressure vessels and pressure piping within NEB regulated companies has been transferred from Human Resources Development Canada to the NEB. The Board is developing guidance and legislation to deal with this change.

## **Administrative Matters**

### **Instructions for Filing**

All correspondence with the Board should be addressed to the Secretary, National Energy Board, 444 Seventh Avenue SW, Calgary, AB T2P 0X8 - Fax: (403) 292-5503.

### **Applications - Copies Required to be Filed**

For a list of the number of copies required for the different types of applications, see our Internet site under the heading *Submit a Document*.

### **Communication Numbers**

**General Information:**

(403) 292-4800  
1-800-899-1265

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**Telephone Numbers:**

For a current list of the telephone numbers of Board Members and key staff, see our Internet site under the heading: *About Us, Our People*.

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# Appendix I

## Section 58 Applications

### Gas Pipelines

Applicant	File/Order	Application	Est. Cost
Alliance Pipeline Ltd.	File: 3400-A159-8 Order: XG-A159-18-2002	Application dated 20 March; approved on 2 May. Relocate Meter Station AB46 (West Whitecourt).	400 000
ExxonMobil Canada Ltd.	File: 3400-E039-2 Order: XE039-23-2002	Application dated 12 April; approved on 24 May. Install permanent mono ethylene glycol storage facilities at the Goldboro Gas Plant at Goldboro, Nova Scotia.	2 100 000
TransCanada PipeLines Limited	File: 3400-T001-195 Order: XG-T001-24-2002	Application dated 3 May; approved on 29 May. Replace and lower approximately 150 metres of pipe in Burlington, Ontario.	1 467 000
Westcoast Energy Inc.	File: 3400-W005-290	Application dated 21 February. Install four kilometres of pipeline loop on the Fort Nelson Mainline.	8 040 000
	File: 3400-W005-292 Order: XG-W005-19-2002	Application dated 27 March; approved on 2 May. Construct three soil containment cells at the Taylor Complex.	400 000
	File: 3400-W005-292 Order: XG-W005-20-2002	Application dated 12 March; approved on 2 May. Replace the Hasler emergency horns and add an office building in the Chetwynd pipeline yard.	800 000
	File: 3400-W005-278 Order: XG-W005-21-2002	Application dated 28 September 2001; approved on 6 May. Upgrade compressor stations CS-6A and CS-7 on the Southern Mainline.	87 948 000
	File: 3400-W005-286 Order: XG-W005-22-2002	Application dated 30 January; approved on 13 May. Fort Nelson Plant Redesign.	20 000 000

# Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and designated interprovincial and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil,

natural gas, and the by-products derived from oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment, and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources Development Canada to administer Part II of the *Canada Labour Code*.

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