



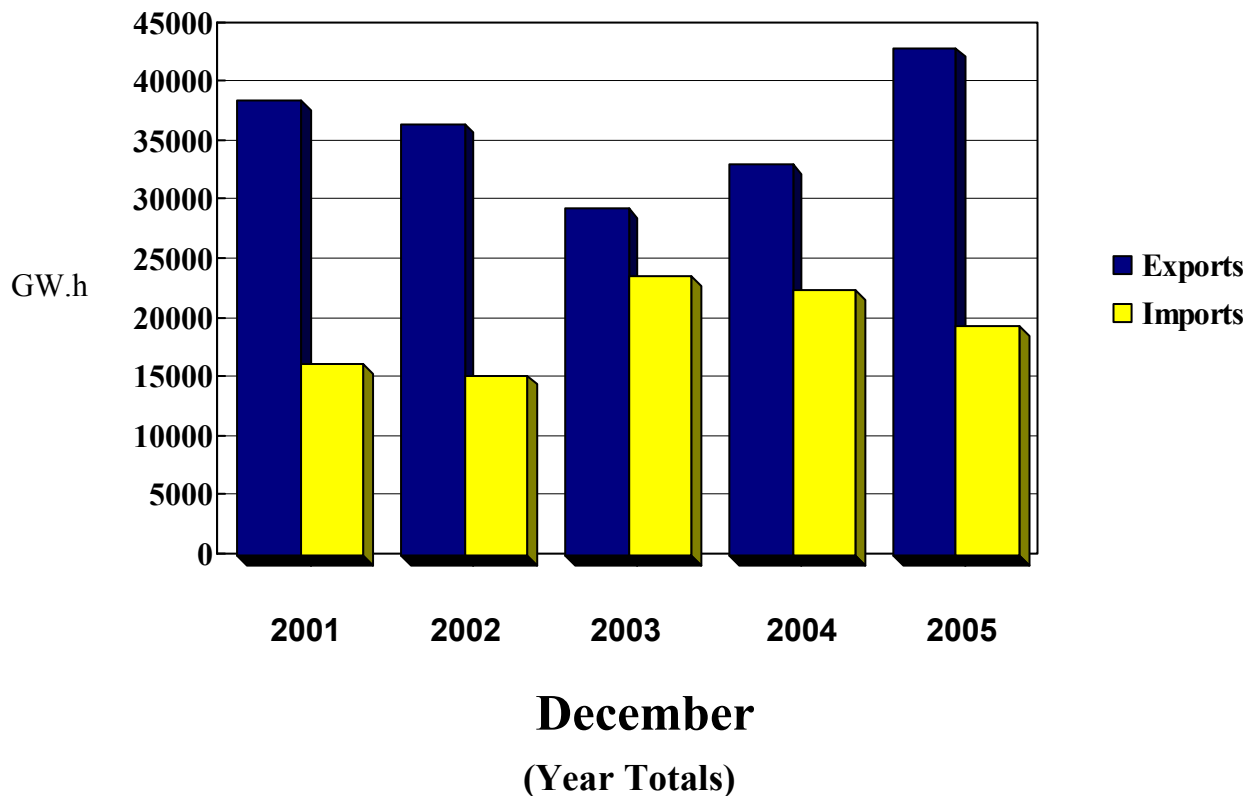
# Electricity Exports and Imports

## Monthly Statistics for

### December 2005

Exports: 3847 GW.h

Imports: 1880 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### DECEMBER 2005

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Exports of Electric Energy</b>						
Firm	1 220 057	13 081 974	89 884 217	889 802 553	67.60	60.73
Interruptible	2 626 479	29 848 238	272 118 879	2 259 606 449	103.21	75.16
Non-Revenue/Inadvertant	- 656 019	-7 293 779	0	0	0.00	0.00
Service	52 905	462 764	4 365 346	16 252 600	82.51	35.12
<b>Total Exports</b>	<b>3 243 422</b>	<b>36 099 197</b>	<b>366 368 442</b>	<b>3 165 661 602</b>	<b>110.35</b>	<b>84.60</b>
Total Sales - Firm and Interruptible	3 846 536	42 930 212	362 003 096	3 149 409 002	91.91	70.76
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 829 674	-7 415 207	0	0	0.00	0.00
Purchase	1 880 065	19 332 124	143 023 670	1 274 577 145	76.07	65.93
Service	7 048	231 251	0	782 708	0.00	3.38
<b>Total Imports</b>	<b>1 057 439</b>	<b>12 148 168</b>	<b>143 023 670</b>	<b>1 275 359 852</b>	<b>135.25</b>	<b>104.98</b>
<b>Excess of Exports Over Imports</b>	<b>2 185 984</b>	<b>23 951 029</b>	<b>223 344 772</b>	<b>1 890 301 749</b>		
<b>Number of Export Licences:</b>	<b>7</b>					
<b>Number of Export Permits/Orders:</b>	<b>176</b>					
	<b>183</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
P - Purchase (Import)  
N - Non-Revenue (Non-Revenue or Inadvertent)  
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**National Energy Board**  
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## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Alberta</b>								
ATCO & Alberta	Permit 93	I	0	12 468	0	605 285	0.00	48.55
Cargill Trading	Permit 204	F	0	2 929	0	120 006	0.00	40.97
Enmax Marketing	Permit 169	I	0	18 985	0	1 037 452	0.00	54.65
EPCOR Merchant	Permit 186	I	579	22 540	57 320	1 182 249	99.00	52.45
TransAlta Ener	Permit 168	F	243	10 992	32 970	615 247	135.68	55.97
TransCanada Ene	Permit 78	I	0	17 732	0	925 585	0.00	52.20
	Permit 271	I	0	40	0	3 165	0.00	79.13
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>822</b>	<b>85 686</b>	<b>90 290</b>	<b>4 488 989</b>	<b>109.84</b>	<b>52.39</b>
<b>British Columbia</b>								
BC Hydro	Permit 105	F	111	1 303	7 937	93 447	71.58	71.73
	Permit 127	N	- 663 996	-5 211 819	0	0	0.00	0.00
		S	7 048	217 384	0	0	0.00	0.00
	Permit 192	N	171 948	366 741	0	0	0.00	0.00
	Treaty	N	34 250	155 982	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board  
Office national de l'énergie

## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
FortisBC	Permit 115	F	0	27 263	0	832 907	0.00	30.55
Powerex Corp.	Permit 118	I	798 430	7 371 864	90 943 202	637 231 598	113.90	86.44
Teck Cominco	Permit 244	F	74 080	448 013	8 497 985	37 590 458	114.71	83.90
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>872 621</b>	<b>7 848 442</b>	<b>99 449 124</b>	<b>675 748 410</b>	<b>113.97</b>	<b>86.10</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	0	909 872	0	44 554 088	0.00	48.97
	Permit 33	F	0	42 018	0	1 657 883	0.00	39.46
	Permit 34	F	0	267 012	0	10 323 392	0.00	38.66
	Permit 35	F	0	131 974	0	7 794 758	0.00	59.06
	Permit 45	F	0	131 433	0	9 578 045	0.00	72.87
	Permit 46	I	0	6 926 549	0	324 671 685	0.00	46.87
		N	0	36 229	0	0	0.00	0.00
	Permit 68	F	0	57 866	0	2 152 788	0.00	37.20
	Permit 144	F	17 581	200 958	1 320 051	16 417 580	75.08	81.70
	Permit 155	F	20 138	247 198	1 136 188	14 252 434	56.42	57.66
	Permit 207	F	33 563	413 428	2 239 646	27 314 603	66.73	66.07
	Permit 224	F	167 810	1 364 982	9 632 115	79 803 855	57.40	58.47
	Permit 259	F	651	6 389	36 858	373 887	56.58	58.52
	Permit 268	F	17 581	35 166	1 191 988	2 385 701	67.80	67.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales  
I - Interruptible Sales  
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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Manitoba Hydro	Permit 269	I	555 112	1 363 853	41 373 418	83 174 049	74.53	60.98
		N	5 657	5 657	0	0	0.00	0.00
	Permit 273	F	13	13	1 287	1 287	99.28	99.28
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>812 449</b>	<b>12 098 711</b>	<b>56 931 551</b>	<b>624 456 032</b>	<b>70.07</b>	<b>51.61</b>
<b>New Brunswick</b>								
Brascan	Permit 112	F	12 580	64 699	1 278 497	7 342 026	101.63	113.48
Emera Energy	Permit 216	S	6 864	6 864	961 390	961 390	140.06	140.06
	Permit 217	F	49 760	615 126	5 152 974	53 199 218	103.56	86.49
Fraser Inc.	Permit 225	F	32 295	341 985	2 276 532	24 765 947	70.49	72.42
NB Power	Permit 90	F	7	179 879	400	14 767 138	57.13	65.73
	Permit 91	I	125 364	1 205 034	12 793 611	102 058 290	102.05	84.63
	Permit 148	F	0	417 365	0	29 804 183	0.00	71.41
WPS Power Dev.	Licence 177	F	11 232	130 785	389 638	4 020 083	34.69	30.74
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>231 238</b>	<b>2 954 873</b>	<b>21 891 652</b>	<b>235 956 886</b>	<b>94.67</b>	<b>78.83</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Nova Scotia</b>								
Brascan	Permit 112	F	0	143	0	38 754	0.00	271.01
NS Power Inc.	Permit 122	I	29 840	104 282	2 667 984	8 366 513	89.41	80.23
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>29 840</b>	<b>104 425</b>	<b>2 667 984</b>	<b>8 405 267</b>	<b>89.41</b>	<b>80.49</b>
<b>Ontario</b>								
Allete, Inc.	Permit 261	F	0	24 279	0	1 458 617	0.00	60.08
Brascan	Permit 112	F	100 903	1 003 970	7 576 311	81 568 054	75.09	81.25
Cargill Trading	Permit 204	F	13 011	60 282	1 178 138	4 596 821	90.55	76.26
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	6 528	48 807	826 098	4 580 359	126.55	93.85
Conectiv Energy	Permit 212	I	37 259	204 459	3 132 822	13 264 795	84.08	64.88
Constell ECG	Permit 138	I	5 421	270 914	543 605	17 577 651	100.28	64.88
Constell NE	Permit 264	F	0	613	0	59 551	0.00	97.15

Footnotes:

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Coral Energy	Permit 174	F	1 200	318 238	64 280	20 680 767	53.57	64.99
D&W Subway	Permit 26	F	121	1 337	0	0	0.00	0.00
Direct Commod.	Permit 240	I	18 373	77 850	1 359 175	5 909 021	73.98	75.90
Direct EM Inc.	Permit 200	F	3 942	69 375	317 106	4 869 348	80.44	70.19
DTE Energy Trad	Permit 206	F	71 593	1 127 594	3 799 286	56 350 766	53.07	49.97
EPCOR Merchant	Permit 187	F	27 409	344 067	1 729 938	18 658 281	63.12	54.23
Hydro One Net	Permit 25	F	0	23	0	1 168	0.00	50.81
Ind Elc Mark Op	Permit 22	N	- 203 878	-2 646 569	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	5 970	5 970	467 888	467 888	78.37	78.37
Merrill-Lynch	Permit 227	F	0	200	0	15 999	0.00	80.00
Morgan Stanley	Permit 181	F	0	488	0	28 633	0.00	58.67
Northern States	Permit 235	F	2 928	88 775	273 871	4 890 832	93.54	55.09
Ont Power Gen	Permit 24	F	23	207	45	414	2.00	2.00
OPGI/OHIM	Permit 21	I	205 568	2 586 190	16 841 338	181 690 909	79.12	68.32
		S	38 993	238 516	3 403 955	15 291 210	87.30	64.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Powerex Corp.	Permit 116	I	56 154	537 510	5 419 672	39 666 414	96.51	73.80
Rainbow	Permit 263	I	0	1 087	0	59 206	0.00	54.47
Saracen Merchan	Permit 276	I	52 409	77 025	4 230 870	5 855 352	80.73	76.02
Sempra Corp	Permit 157	F	300	47 052	23 039	3 732 037	76.80	79.32
SESCO	Permit 249	F	6 283	38 231	281 792	2 795 789	44.85	73.13
SPLIT ROCK	Permit 221	F	69 296	364 906	4 853 749	22 382 349	70.04	61.34
TransAlta Ener	Permit 168	F	182 876	1 275 742	12 418 872	84 661 786	67.91	66.36
WPS Energy	Permit 250	I	0	6 336	0	567 029	0.00	89.49
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>867 566</b>	<b>8 581 550</b>	<b>65 337 896</b>	<b>576 389 834</b>	<b>74.65</b>	<b>66.58</b>
<b>Quebec</b>								
Brascan	Permit 112	F	96 594	387 888	9 216 323	33 749 853	95.41	86.63
Hydro-Quebec	Licence 180	F	112 579	1 030 256	7 993 176	87 512 471	33.67	34.22
	Licence 181	F	18 866	178 760	1 343 251	14 620 994	33.67	34.22
	Licence 182	F	17 179	158 322	1 187 434	13 042 961	33.67	34.22
	Licence 183	F	30 922	280 469	2 162 888	23 760 260	33.67	34.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
Hydro-Quebec	Licence 184	F	19 635	181 875	1 426 223	15 878 082	33.67	34.22
	Permit 20	F	224	1 404	17 330	106 649	77.23	75.94
	Permit 64	I	642 651	7 556 080	85 743 430	749 082 038	132.69	97.69
MEHQ	Permit 129	I	53 095	768 884	3 625 578	44 451 277	68.28	57.81
Powerex Corp.	Permit 116	I	0	21 189	0	1 115 480	0.00	52.64
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>991 745</b>	<b>10 565 127</b>	<b>112 715 633</b>	<b>983 320 065</b>	<b>105.71</b>	<b>83.30</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	40 254	691 397	2 918 966	40 643 518	72.51	58.26
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>40 254</b>	<b>691 397</b>	<b>2 918 966</b>	<b>40 643 518</b>	<b>72.51</b>	<b>58.26</b>
<b>Total Firm and Interruptible Exports:</b>			<b>3 846 536</b>	<b>42 930 212</b>	<b>362 003 096</b>	<b>3 149 409 002</b>	<b>91.91</b>	<b>70.76</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Alberta</b>								
Candela Energy	-	P	602	4 722	125 842	677 749	209.04	143.53
Cargill Trading		P	50	7 266	4 543	608 341	90.86	83.72
Enmax Marketing		P	5 331	133 841	630 122	9 811 492	118.20	73.31
EPCOR Merchant		P	6 434	185 969	759 353	13 685 523	118.02	73.59
TransAlta Ener		P	2 279	11 820	312 632	950 475	137.18	80.41
TransCanada Ene		P	10 560	108 109	1 437 934	9 139 693	136.17	84.54
<b>Subtotal Purchased Imports: Alberta</b>			<b>25 256</b>	<b>451 727</b>	<b>3 270 426</b>	<b>34 873 272</b>	<b>129.49</b>	<b>77.20</b>
<b>British Columbia</b>								
BC Hydro		N	- 630 440	-4 881 958	0	0	0.00	0.00
		S	7 048	217 384	0	0	0.00	0.00
FortisBC		P	2 397	17 163	381 126	1 342 871	159.00	78.24
Powerex Corp.		P	696 520	6 005 329	49 842 364	363 522 290	71.56	60.53
Teck Cominco		P	5 718	13 238	431 397	1 135 542	75.45	85.78
<b>Subtotal Purchased Imports: British Columbia</b>			<b>704 635</b>	<b>6 035 730</b>	<b>50 654 888</b>	<b>366 000 702</b>	<b>71.89</b>	<b>60.64</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	N	0	13 671	0	0	0.00	0.00
		P	23 408	230 676	1 011 310	9 617 439	43.20	41.69
<b>Subtotal Purchased Imports: Manitoba</b>			<b>23 408</b>	<b>230 676</b>	<b>1 011 310</b>	<b>9 617 439</b>	<b>43.20</b>	<b>41.69</b>
<b>New Brunswick</b>								
Emera Energy		P	0	20 170	0	1 421 200	0.00	70.46
NB Power		P	3 677	29 493	249 650	2 022 485	67.89	68.58
WPS Power Dev.		P	550	6 841	19 086	213 796	34.69	31.25
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>4 227</b>	<b>56 504</b>	<b>268 735</b>	<b>3 657 481</b>	<b>63.57</b>	<b>64.73</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	4 936	69 297	724 720	7 028 719	146.82	101.43
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>4 936</b>	<b>69 297</b>	<b>724 720</b>	<b>7 028 719</b>	<b>146.82</b>	<b>101.43</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Ontario</b>								
Abitibi	-	P	0	36	0	1 807	0.00	50.21
Allete, Inc.		P	1 635	16 604	66 162	681 206	40.47	41.03
Brascan		P	11 167	287 406	1 355 383	27 168 979	121.37	94.53
Cargill Trading		P	183 840	1 962 856	15 352 978	127 975 947	83.51	65.20
Cincinnati G&E		P	26 646	395 858	3 099 580	36 197 528	116.32	91.44
Conectiv Energy		P	7 650	62 127	814 278	5 132 064	106.44	82.61
Constell ECG		P	4 324	147 229	437 766	12 464 733	101.24	84.66
Constell NE		P	4 335	91 776	493 879	9 258 311	113.93	100.88
Coral Energy		P	0	15 692	0	1 151 232	0.00	73.36
D&W Subway		P	132	1 549	0	0	0.00	0.00
Detroit Edison		P	0	3 024	0	134 730	0.00	44.55
Direct Commod.		P	23 524	96 221	2 952 050	10 530 943	125.49	109.45
Direct EM Inc.		P	0	31 248	0	3 971 522	0.00	127.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
DTE Energy Trad	-	P	111 994	1 757 745	7 098 820	103 278 111	63.39	58.76
EPCOR Merchant		P	19 081	193 802	1 805 957	13 064 211	94.65	67.41
Ind Elc Mark Op		N	- 199 234	-2 546 920	0	0	0.00	0.00
Manitoba Hydro		P	179 459	1 371 580	14 084 952	86 676 952	78.49	63.19
Merrill-Lynch		P	4 364	119 222	365 239	8 275 158	83.69	69.41
Morgan Stanley		P	0	1 200	0	80 715	0.00	67.26
Northern States		P	7 181	99 075	958 018	7 172 219	133.41	72.39
OPGI/OHIM		P	54 680	874 766	3 073 535	49 323 618	56.21	56.38
		S	0	13 867	0	782 708	0.00	56.44
Powerex Corp.		P	23 755	300 066	1 766 778	20 144 008	74.38	67.13
Rainbow		P	50	28 866	5 519	2 798 449	110.38	96.95
Saracen Merchan		P	0	2 612	0	274 622	0.00	105.14
Sempra Corp		P	8 045	98 012	736 886	6 894 762	91.60	70.35
SESCO		P	5 980	10 012	437 349	757 166	73.14	75.63
SPLIT ROCK		P	3 301	50 657	347 061	3 655 277	105.14	72.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
TransAlta Ener	-	P	52 579	756 895	3 768 280	46 646 959	71.67	61.63
WPS Energy		P	1 300	13 227	196 126	1 544 950	150.87	116.80
<b>Subtotal Purchased Imports: Ontario</b>			<b>735 022</b>	<b>8 789 362</b>	<b>59 216 597</b>	<b>585 256 178</b>	<b>80.56</b>	<b>66.59</b>
<b>Quebec</b>								
Brascan		P	6 400	20 609	896 211	2 491 902	140.03	120.91
Emera Energy		P	0	99 886	0	8 825 212	0.00	88.35
Hydro-Quebec		P	278 788	2 990 114	19 618 543	223 816 291	70.37	74.85
MEHQ		P	9 231	97 295	1 010 577	9 360 817	109.48	96.21
NRG Power Mktg		P	15 200	15 200	1 994 337	1 994 337	131.21	131.21
Powerex Corp.		P	0	48 811	0	3 172 790	0.00	65.00
<b>Subtotal Purchased Imports: Quebec</b>			<b>309 619</b>	<b>3 271 915</b>	<b>23 519 669</b>	<b>249 661 349</b>	<b>75.96</b>	<b>76.30</b>
<b>Saskatchewan</b>								
Northpoint		P	72 962	426 913	4 357 325	18 482 004	59.72	43.29
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>72 962</b>	<b>426 913</b>	<b>4 357 325</b>	<b>18 482 004</b>	<b>59.72</b>	<b>43.29</b>
<b>Total Purchased Imports:</b>			<b>1 880 065</b>	<b>19 332 124</b>	<b>143 023 670</b>	<b>1 274 577 145</b>	<b>76.07</b>	<b>65.93</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Alaska</b>	British Columbia	111	1 303	7 937	93 447	71.58	71.73
<b>Subtotal Exports: Alaska</b>		<b>111</b>	<b>1 303</b>	<b>7 937</b>	<b>93 447</b>	<b>71.58</b>	<b>71.73</b>
<b>Arizona</b>	British Columbia	10 172	97 635	1 376 794	9 555 521	135.35	97.87
<b>Subtotal Exports: Arizona</b>		<b>10 172</b>	<b>97 635</b>	<b>1 376 794</b>	<b>9 555 521</b>	<b>135.35</b>	<b>97.87</b>
<b>California</b>	British Columbia	836	168 192	99 158	16 094 901	118.61	95.69
<b>Subtotal Exports: California</b>		<b>836</b>	<b>168 192</b>	<b>99 158</b>	<b>16 094 901</b>	<b>118.61</b>	<b>95.69</b>
<b>Colorado</b>	British Columbia	115	28 092	16 855	2 331 358	146.56	82.99
<b>Subtotal Exports: Colorado</b>		<b>115</b>	<b>28 092</b>	<b>16 855</b>	<b>2 331 358</b>	<b>146.56</b>	<b>82.99</b>
<b>Idaho</b>	British Columbia	3 671	89 112	473 148	8 575 318	128.89	96.23
<b>Subtotal Exports: Idaho</b>		<b>3 671</b>	<b>89 112</b>	<b>473 148</b>	<b>8 575 318</b>	<b>128.89</b>	<b>96.23</b>
<b>Illinois</b>	Ontario	0	1 138	0	65 402	0.00	57.47
<b>Subtotal Exports: Illinois</b>		<b>0</b>	<b>1 138</b>	<b>0</b>	<b>65 402</b>	<b>0.00</b>	<b>57.47</b>
<b>Indiana</b>	British Columbia	0	1	0	0	0.00	0.00
	Ontario	5 131	11 767	591 717	1 177 142	115.32	100.04
<b>Subtotal Exports: Indiana</b>		<b>5 131</b>	<b>11 768</b>	<b>591 717</b>	<b>1 177 142</b>	<b>115.32</b>	<b>100.03</b>
<b>Iowa</b>	British Columbia	0	2	0	0	0.00	0.00
<b>Subtotal Exports: Iowa</b>		<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Maine</b>	New Brunswick	218 658	2 890 174	20 613 155	228 614 860	94.27	78.06
	Nova Scotia	29 840	104 282	2 667 984	8 366 513	89.41	80.23
	Quebec	53 095	768 884	3 625 578	44 451 277	68.28	57.81
<b>Subtotal Exports: Maine</b>		<b>301 593</b>	<b>3 763 340</b>	<b>26 906 717</b>	<b>281 432 650</b>	<b>89.22</b>	<b>73.98</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Massachusetts</b>	Ontario	26 732	59 125	3 002 144	6 099 848	112.31	103.17
	Quebec	0	4 032	0	455 648	0.00	113.01
<b>Subtotal Exports: Massachusetts</b>		<b>26 732</b>	<b>63 157</b>	<b>3 002 144</b>	<b>6 555 496</b>	<b>112.31</b>	<b>103.80</b>
<b>Michigan</b>	Ontario	112 814	1 681 055	7 364 312	96 749 335	65.28	57.55
<b>Subtotal Exports: Michigan</b>		<b>112 814</b>	<b>1 681 055</b>	<b>7 364 312</b>	<b>96 749 335</b>	<b>65.28</b>	<b>57.55</b>
<b>Minnesota</b>	Manitoba	89 729	699 689	7 501 076	48 692 672	83.60	69.59
	Ontario	12 739	128 290	1 418 435	10 032 293	94.16	60.07
<b>Subtotal Exports: Minnesota</b>		<b>102 468</b>	<b>827 979</b>	<b>8 919 511</b>	<b>58 724 965</b>	<b>84.91</b>	<b>68.12</b>
<b>Missouri</b>	British Columbia	0	27	0	0	0.00	0.00
	Ontario	0	12 281	0	937 325	0.00	76.32
<b>Subtotal Exports: Missouri</b>		<b>0</b>	<b>12 308</b>	<b>0</b>	<b>937 325</b>	<b>0.00</b>	<b>76.16</b>
<b>Montana</b>	British Columbia	2 857	109 021	402 222	7 511 921	140.78	68.90
<b>Subtotal Exports: Montana</b>		<b>2 857</b>	<b>109 021</b>	<b>402 222</b>	<b>7 511 921</b>	<b>140.78</b>	<b>68.90</b>
<b>ND/Minn</b>	Manitoba	722 720	11 399 022	49 430 475	575 763 360	68.40	50.51
<b>Subtotal Exports: ND/Minn</b>		<b>722 720</b>	<b>11 399 022</b>	<b>49 430 475</b>	<b>575 763 360</b>	<b>68.40</b>	<b>50.51</b>
<b>Nebraska</b>	British Columbia	25	306	0	25 454	0.00	83.18
<b>Subtotal Exports: Nebraska</b>		<b>25</b>	<b>306</b>	<b>0</b>	<b>25 454</b>	<b>0.00</b>	<b>83.18</b>
<b>Nevada</b>	British Columbia	8 230	404 302	1 087 803	35 052 990	132.18	86.70
<b>Subtotal Exports: Nevada</b>		<b>8 230</b>	<b>404 302</b>	<b>1 087 803</b>	<b>35 052 990</b>	<b>132.18</b>	<b>86.70</b>
<b>New England</b>	New Brunswick	12 580	39 556	1 278 497	4 204 497	101.63	106.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>New England</b>	Nova Scotia	0	143	0	38 754	0.00	271.01
	Ontario	18 119	78 389	1 729 428	10 341 143	95.45	131.92
	Quebec	443 050	3 764 468	46 935 402	368 061 091	105.94	97.77
<b>Subtotal Exports: New England</b>		<b>473 749</b>	<b>3 882 556</b>	<b>49 943 326</b>	<b>382 645 484</b>	<b>105.42</b>	<b>98.56</b>
<b>New Mexico</b>	British Columbia	4 246	126 062	670 668	11 981 027	157.95	95.04
<b>Subtotal Exports: New Mexico</b>		<b>4 246</b>	<b>126 062</b>	<b>670 668</b>	<b>11 981 027</b>	<b>157.95</b>	<b>95.04</b>
<b>New York</b>	New Brunswick	0	25 143	0	3 137 530	0.00	124.79
	Ontario	684 715	6 530 288	50 311 328	444 346 249	72.96	67.63
	Quebec	292 222	4 161 662	47 484 891	411 379 654	160.89	96.19
<b>Subtotal Exports: New York</b>		<b>976 937</b>	<b>10 717 093</b>	<b>97 796 219</b>	<b>858 863 433</b>	<b>99.26</b>	<b>78.86</b>
<b>North Dakota</b>	Alberta	0	925	0	36 148	0.00	39.08
	Saskatchewan	40 254	691 397	2 918 966	40 643 518	72.51	58.26
<b>Subtotal Exports: North Dakota</b>		<b>40 254</b>	<b>692 322</b>	<b>2 918 966</b>	<b>40 679 666</b>	<b>72.51</b>	<b>58.24</b>
<b>Ohio</b>	Ontario	6 528	48 807	826 098	4 580 359	126.55	93.85
<b>Subtotal Exports: Ohio</b>		<b>6 528</b>	<b>48 807</b>	<b>826 098</b>	<b>4 580 359</b>	<b>126.55</b>	<b>93.85</b>
<b>Oregon</b>	Alberta	0	3 403	0	149 977	0.00	44.07
	British Columbia	140 191	4 283 748	15 828 900	369 556 657	112.91	86.27
<b>Subtotal Exports: Oregon</b>		<b>140 191</b>	<b>4 287 151</b>	<b>15 828 900</b>	<b>369 706 634</b>	<b>112.91</b>	<b>86.24</b>
<b>Pennsylvania</b>	Ontario	789	30 410	94 435	2 060 738	119.69	67.77
<b>Subtotal Exports: Pennsylvania</b>		<b>789</b>	<b>30 410</b>	<b>94 435</b>	<b>2 060 738</b>	<b>119.69</b>	<b>67.77</b>
<b>Utah</b>	British Columbia	491	41 801	57 079	4 319 275	116.25	103.33
<b>Subtotal Exports: Utah</b>		<b>491</b>	<b>41 801</b>	<b>57 079</b>	<b>4 319 275</b>	<b>116.25</b>	<b>103.33</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Vermont</b>	Quebec	203 378	1 866 081	14 669 762	158 972 395	35.71	35.78
<b>Subtotal Exports: Vermont</b>		<b>203 378</b>	<b>1 866 081</b>	<b>14 669 762</b>	<b>158 972 395</b>	<b>35.71</b>	<b>35.78</b>
<b>Washington</b>	Alberta	822	81 358	90 290	4 302 864	109.84	52.89
	British Columbia	697 458	2 451 160	78 730 861	206 096 845	112.88	84.08
<b>Subtotal Exports: Washington</b>		<b>698 280</b>	<b>2 532 518</b>	<b>78 821 151</b>	<b>210 399 709</b>	<b>112.88</b>	<b>83.08</b>
<b>Wisconsin</b>	British Columbia	68	68	0	0	0.00	0.00
<b>Subtotal Exports: Wisconsin</b>		<b>68</b>	<b>68</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Wyoming</b>	British Columbia	4 150	47 611	697 699	4 553 696	168.12	95.64
<b>Subtotal Exports: Wyoming</b>		<b>4 150</b>	<b>47 611</b>	<b>697 699</b>	<b>4 553 696</b>	<b>168.12</b>	<b>95.64</b>
<b>Total Exports</b>		<b>3 846 536</b>	<b>42 930 212</b>	<b>362 003 096</b>	<b>3 149 409 002</b>	<b>91.91</b>	<b>70.76</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Arizona</b>	British Columbia	13 392	106 049	585 995	4 155 213	43.76	39.18
<b>Subtotal Imports: Arizona</b>		<b>13 392</b>	<b>106 049</b>	<b>585 995</b>	<b>4 155 213</b>	<b>43.76</b>	<b>39.18</b>
<b>Colorado</b>	British Columbia	0	194	0	6 929	0.00	35.72
<b>Subtotal Imports: Colorado</b>		<b>0</b>	<b>194</b>	<b>0</b>	<b>6 929</b>	<b>0.00</b>	<b>35.72</b>
<b>Illinois</b>	Ontario	50	19 136	5 519	2 172 906	110.38	113.55
<b>Subtotal Imports: Illinois</b>		<b>50</b>	<b>19 136</b>	<b>5 519</b>	<b>2 172 906</b>	<b>110.38</b>	<b>113.55</b>
<b>Indiana</b>	Ontario	0	887	0	67 957	0.00	76.61
<b>Subtotal Imports: Indiana</b>		<b>0</b>	<b>887</b>	<b>0</b>	<b>67 957</b>	<b>0.00</b>	<b>76.61</b>
<b>Iowa</b>	British Columbia	10	220	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	40.25
<b>Subtotal Imports: Iowa</b>		<b>10</b>	<b>820</b>	<b>0</b>	<b>24 150</b>	<b>0.00</b>	<b>29.45</b>
<b>Kansas</b>	Ontario	0	253	0	16 413	0.00	64.87
<b>Subtotal Imports: Kansas</b>		<b>0</b>	<b>253</b>	<b>0</b>	<b>16 413</b>	<b>0.00</b>	<b>64.87</b>
<b>Kentucky</b>	Ontario	0	250	0	20 900	0.00	83.60
<b>Subtotal Imports: Kentucky</b>		<b>0</b>	<b>250</b>	<b>0</b>	<b>20 900</b>	<b>0.00</b>	<b>83.60</b>
<b>Maine</b>	New Brunswick	4 227	56 504	268 735	3 657 481	63.57	64.73
	Quebec	9 231	97 295	1 010 577	9 360 817	109.48	96.21
<b>Subtotal Imports: Maine</b>		<b>13 458</b>	<b>153 799</b>	<b>1 279 312</b>	<b>13 018 298</b>	<b>95.06</b>	<b>84.65</b>
<b>Massachusetts</b>	British Columbia	0	130	0	9 569	0.00	73.61
	Ontario	0	4 623	0	423 467	0.00	91.60
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>4 753</b>	<b>0</b>	<b>433 037</b>	<b>0.00</b>	<b>91.11</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Michigan</b>	Ontario	327 349	4 380 166	22 179 426	258 494 143	67.75	59.01
<b>Subtotal Imports: Michigan</b>		<b>327 349</b>	<b>4 380 166</b>	<b>22 179 426</b>	<b>258 494 143</b>	<b>67.75</b>	<b>59.01</b>
<b>Minnesota</b>	Alberta	50	7 266	4 543	608 341	90.86	83.72
	Ontario	282 385	2 805 791	23 878 235	185 901 348	84.56	66.26
<b>Subtotal Imports: Minnesota</b>		<b>282 435</b>	<b>2 813 057</b>	<b>23 882 778</b>	<b>186 509 689</b>	<b>84.56</b>	<b>66.30</b>
<b>Missouri</b>	Ontario	0	2 087	0	142 393	0.00	68.23
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>2 087</b>	<b>0</b>	<b>142 393</b>	<b>0.00</b>	<b>68.23</b>
<b>Montana</b>	Alberta	0	1 318	0	109 211	0.00	82.86
	British Columbia	2 787	98 289	236 247	4 733 017	84.77	48.15
<b>Subtotal Imports: Montana</b>		<b>2 787</b>	<b>99 607</b>	<b>236 247</b>	<b>4 842 228</b>	<b>84.77</b>	<b>48.61</b>
<b>ND/Minn</b>	Manitoba	23 408	230 676	1 011 310	9 617 439	43.20	41.69
<b>Subtotal Imports: ND/Minn</b>		<b>23 408</b>	<b>230 676</b>	<b>1 011 310</b>	<b>9 617 439</b>	<b>43.20</b>	<b>41.69</b>
<b>Nebraska</b>	British Columbia	0	4 443	0	127 905	0.00	28.79
<b>Subtotal Imports: Nebraska</b>		<b>0</b>	<b>4 443</b>	<b>0</b>	<b>127 905</b>	<b>0.00</b>	<b>28.79</b>
<b>Nevada</b>	British Columbia	3 277	42 720	192 253	1 828 818	58.67	42.81
<b>Subtotal Imports: Nevada</b>		<b>3 277</b>	<b>42 720</b>	<b>192 253</b>	<b>1 828 818</b>	<b>58.67</b>	<b>42.81</b>
<b>New England</b>	Quebec	54 844	686 036	4 970 136	55 303 342	90.62	80.61
<b>Subtotal Imports: New England</b>		<b>54 844</b>	<b>686 036</b>	<b>4 970 136</b>	<b>55 303 342</b>	<b>90.62</b>	<b>80.61</b>
<b>New Mexico</b>	British Columbia	15 548	97 762	953 158	4 309 151	61.30	44.08
<b>Subtotal Imports: New Mexico</b>		<b>15 548</b>	<b>97 762</b>	<b>953 158</b>	<b>4 309 151</b>	<b>61.30</b>	<b>44.08</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
New York	Ontario	79 493	926 918	8 750 922	86 123 856	110.08	92.91
	Quebec	245 544	2 488 584	17 538 956	184 997 190	71.43	74.34
<b>Subtotal Imports: New York</b>		<b>325 037</b>	<b>3 415 502</b>	<b>26 289 878</b>	<b>271 121 046</b>	<b>80.88</b>	<b>79.38</b>
North Dakota	Ontario	0	1 026	0	9 007	0.00	8.78
	Saskatchewan	72 962	426 913	4 357 325	18 482 004	59.72	43.29
<b>Subtotal Imports: North Dakota</b>		<b>72 962</b>	<b>427 939</b>	<b>4 357 325</b>	<b>18 491 011</b>	<b>59.72</b>	<b>43.21</b>
Ohio	Ontario	26 646	396 514	3 099 580	36 244 222	116.32	91.41
<b>Subtotal Imports: Ohio</b>		<b>26 646</b>	<b>396 514</b>	<b>3 099 580</b>	<b>36 244 222</b>	<b>116.32</b>	<b>91.41</b>
Oklahoma	Ontario	0	342	0	28 877	0.00	84.43
<b>Subtotal Imports: Oklahoma</b>		<b>0</b>	<b>342</b>	<b>0</b>	<b>28 877</b>	<b>0.00</b>	<b>84.43</b>
Oregon	British Columbia	114 728	445 386	6 983 908	22 041 402	60.87	49.49
<b>Subtotal Imports: Oregon</b>		<b>114 728</b>	<b>445 386</b>	<b>6 983 908</b>	<b>22 041 402</b>	<b>60.87</b>	<b>49.49</b>
Pennsylvania	Nova Scotia	4 936	69 297	724 720	7 028 719	146.82	101.43
	Ontario	19 099	247 241	1 302 915	15 324 487	68.22	61.98
<b>Subtotal Imports: Pennsylvania</b>		<b>24 035</b>	<b>316 538</b>	<b>2 027 635</b>	<b>22 353 206</b>	<b>84.36</b>	<b>70.62</b>
South Dakota	Ontario	0	150	0	13 304	0.00	88.69
<b>Subtotal Imports: South Dakota</b>		<b>0</b>	<b>150</b>	<b>0</b>	<b>13 304</b>	<b>0.00</b>	<b>88.69</b>
Texas	Ontario	0	3 379	0	248 749	0.00	73.62
<b>Subtotal Imports: Texas</b>		<b>0</b>	<b>3 379</b>	<b>0</b>	<b>248 749</b>	<b>0.00</b>	<b>73.62</b>
Utah	British Columbia	0	824	0	61 872	0.00	75.09
<b>Subtotal Imports: Utah</b>		<b>0</b>	<b>824</b>	<b>0</b>	<b>61 872</b>	<b>0.00</b>	<b>75.09</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		DEC05	JAN05 - DEC05	DEC05	JAN05 - DEC05	DEC05	L12M
<b>Washington</b>	Alberta	25 206	443 143	3 265 883	34 155 721	129.57	77.08
	British Columbia	544 836	5 094 226	41 116 808	323 674 416	75.47	63.54
<b>Subtotal Imports: Washington</b>		<b>570 042</b>	<b>5 537 369</b>	<b>44 382 690</b>	<b>357 830 137</b>	<b>77.86</b>	<b>64.62</b>
<b>Wyoming</b>	British Columbia	10 057	145 487	586 519	5 052 408	58.32	34.73
<b>Subtotal Imports: Wyoming</b>		<b>10 057</b>	<b>145 487</b>	<b>586 519</b>	<b>5 052 408</b>	<b>58.32</b>	<b>34.73</b>
<b>Total Imports</b>		<b>1 880 065</b>	<b>19 332 124</b>	<b>143 023 670</b>	<b>1 274 577 145</b>	<b>76.07</b>	<b>65.93</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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Fuel Type	DEC05		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	4 945	504 692	102.05
Hydraulic	1 992 017	166 230 490	83.45
Imported Coal	40 672	3 759 315	92.43
Imported Oil	84 707	8 644 506	102.05
Other	1 450 416	140 616 978	96.95
<b>Total</b>	<b>3 572 757</b>	<b>319 755 980</b>	<b>89.50</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
BC Hydro	Hydraulic	Permit 105	111	7 937	71.58
		Permit 192	171 948	0	0.00
		Treaty 0	34 250	0	0.00
		<b>Subtotal</b>	<b>206 309</b>	<b>7 937</b>	<b>0.04</b>
	<b>Subtotal</b>		<b>206 309</b>	<b>7 937</b>	<b>0.04</b>
Brascan	Hydraulic	Permit 112	96 594	9 216 323	95.41
		<b>Subtotal</b>	<b>96 594</b>	<b>9 216 323</b>	<b>95.41</b>
	Other	Permit 112	113 483	8 854 808	78.03
		<b>Subtotal</b>	<b>113 483</b>	<b>8 854 808</b>	<b>78.03</b>
	<b>Subtotal</b>	<b>210 077</b>	<b>18 071 131</b>	<b>86.02</b>	
Cargill Trading	Other	Permit 204	13 011	1 178 138	90.55
		<b>Subtotal</b>	<b>13 011</b>	<b>1 178 138</b>	<b>90.55</b>
		<b>Subtotal</b>	<b>13 011</b>	<b>1 178 138</b>	<b>90.55</b>
Conectiv Energy	Other	Permit 212	37 259	3 132 822	84.08
		<b>Subtotal</b>	<b>37 259</b>	<b>3 132 822</b>	<b>84.08</b>
		<b>Subtotal</b>	<b>37 259</b>	<b>3 132 822</b>	<b>84.08</b>
Coral Energy	Other	Permit 174	1 200	64 280	53.57
		<b>Subtotal</b>	<b>1 200</b>	<b>64 280</b>	<b>53.57</b>
		<b>Subtotal</b>	<b>1 200</b>	<b>64 280</b>	<b>53.57</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.





**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Direct Commod.	Other	Permit 240	18 373	1 359 175	73.98
		<b>Subtotal</b>	<b>18 373</b>	<b>1 359 175</b>	<b>73.98</b>
	<b>Subtotal</b>		<b>18 373</b>	<b>1 359 175</b>	<b>73.98</b>
Direct EM Inc.	Other	Permit 200	3 942	317 106	80.44
		<b>Subtotal</b>	<b>3 942</b>	<b>317 106</b>	<b>80.44</b>
	<b>Subtotal</b>		<b>3 942</b>	<b>317 106</b>	<b>80.44</b>
DTE Energy Trad	Other	Permit 206	71 593	3 799 286	53.07
		<b>Subtotal</b>	<b>71 593</b>	<b>3 799 286</b>	<b>53.07</b>
	<b>Subtotal</b>		<b>71 593</b>	<b>3 799 286</b>	<b>53.07</b>
Emera Energy	Other	Permit 216	6 864	961 390	140.06
		Permit 217	49 760	5 152 974	103.56
		<b>Subtotal</b>	<b>56 624</b>	<b>6 114 364</b>	<b>107.98</b>
	<b>Subtotal</b>		<b>56 624</b>	<b>6 114 364</b>	<b>107.98</b>
Hydro-Quebec	Hydraulic	Licence 180	112 579	3 790 422	33.67
		Licence 181	18 866	635 199	33.67
		Licence 182	17 179	578 400	33.67
		Licence 183	30 922	1 041 113	33.67
		Licence 184	19 635	661 091	33.67
		Permit 20	224	17 330	77.23
		Permit 64	642 651	85 273 225	132.69
		<b>Subtotal</b>	<b>842 056</b>	<b>91 996 780</b>	<b>109.25</b>
	<b>Subtotal</b>		<b>842 056</b>	<b>91 996 780</b>	<b>109.25</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
MAG Energy Sol.	Other	Permit 255	5 970	467 888	78.37
		<b>Subtotal</b>	<b>5 970</b>	<b>467 888</b>	<b>78.37</b>
		<b>Subtotal</b>	<b>5 970</b>	<b>467 888</b>	<b>78.37</b>
Manitoba Hydro	Hydraulic	Permit 144	16 858	1 265 749	75.08
		Permit 155	19 310	1 089 450	56.42
		Permit 207	32 182	2 147 516	66.73
		Permit 224	160 907	9 235 889	57.40
		Permit 268	16 858	1 142 954	67.80
		Permit 269	446 266	32 478 969	72.78
		<b>Subtotal</b>	<b>692 380</b>	<b>47 360 527</b>	<b>68.40</b>
	Imported Coal	Permit 144	283	21 262	75.08
		Permit 155	324	18 301	56.42
		Permit 207	541	36 074	66.73
		Permit 224	2 703	155 144	57.40
		Permit 268	283	19 199	67.80
		Permit 269	7 496	545 582	72.78
		<b>Subtotal</b>	<b>11 631</b>	<b>795 562</b>	<b>68.40</b>
	Other	Permit 144	440	33 040	75.08
		Permit 155	504	28 438	56.42
		Permit 207	840	56 056	66.73
Permit 224		4 200	241 082	57.40	
Permit 268		440	29 834	67.80	
Permit 269		11 649	847 791	72.78	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
		<b>Subtotal</b>	<b>18 073</b>	<b>1 236 241</b>	<b>68.40</b>
		<b>Subtotal</b>	<b>722 084</b>	<b>49 392 330</b>	<b>68.40</b>
<b>NB Power Gen.</b>	Canadian Coal	Permit 91	4 945	504 692	102.05
		<b>Subtotal</b>	<b>4 945</b>	<b>504 692</b>	<b>102.05</b>
	Hydraulic	Permit 90	7	400	57.13
		Permit 91	2 435	248 485	102.05
		<b>Subtotal</b>	<b>2 442</b>	<b>248 885</b>	<b>101.92</b>
	Imported Coal	Permit 91	29 042	2 963 753	102.05
		<b>Subtotal</b>	<b>29 042</b>	<b>2 963 753</b>	<b>102.05</b>
	Imported Oil	Permit 91	84 707	8 644 506	102.05
		<b>Subtotal</b>	<b>84 707</b>	<b>8 644 506</b>	<b>102.05</b>
	Other	Permit 91	4 235	432 176	102.05
<b>Subtotal</b>		<b>4 235</b>	<b>432 176</b>	<b>102.05</b>	
		<b>Subtotal</b>	<b>125 371</b>	<b>12 794 011</b>	<b>102.05</b>
<b>Northern States</b>	Other	Permit 235	2 928	273 871	93.54
		<b>Subtotal</b>	<b>2 928</b>	<b>273 871</b>	<b>93.54</b>
	<b>Subtotal</b>		<b>2 928</b>	<b>273 871</b>	<b>93.54</b>
<b>Ont Power Gen</b>	Other	Permit 24	23	45	2.00
		<b>Subtotal</b>	<b>23</b>	<b>45</b>	<b>2.00</b>
	<b>Subtotal</b>		<b>23</b>	<b>45</b>	<b>2.00</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



**TABLE 5**  
**Source of Production Report**<sup>1</sup>  
**by Exporter**

Exporter	Fuel Type	Authorization	DEC05		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
OPGI/OPIM	Other	Permit 21	205 568	16 841 338	81.93
		<b>Subtotal</b>	<b>205 568</b>	<b>16 841 338</b>	<b>81.93</b>
	<b>Subtotal</b>		<b>205 568</b>	<b>16 841 338</b>	<b>81.93</b>
Powerex Corp.	Hydraulic	Permit 118	78 155	8 902 053	113.90
		<b>Subtotal</b>	<b>78 155</b>	<b>8 902 053</b>	<b>113.90</b>
	Other	Permit 116	56 154	5 419 672	96.51
		Permit 118	720 275	82 041 149	113.90
		<b>Subtotal</b>	<b>776 429</b>	<b>87 460 821</b>	<b>112.64</b>
<b>Subtotal</b>		<b>854 584</b>	<b>96 362 874</b>	<b>112.76</b>	
Saracen Merchan	Other	Permit 276	52 409	4 230 870	80.73
		<b>Subtotal</b>	<b>52 409</b>	<b>4 230 870</b>	<b>80.73</b>
	<b>Subtotal</b>		<b>52 409</b>	<b>4 230 870</b>	<b>80.73</b>
SPLIT ROCK	Other	Permit 221	69 296	4 853 749	70.04
		<b>Subtotal</b>	<b>69 296</b>	<b>4 853 749</b>	<b>70.04</b>
	<b>Subtotal</b>		<b>69 296</b>	<b>4 853 749</b>	<b>70.04</b>
Teck Cominco	Hydraulic	Permit 244	74 080	8 497 985	114.71
		<b>Subtotal</b>	<b>74 080</b>	<b>8 497 985</b>	<b>114.71</b>
	<b>Subtotal</b>		<b>74 080</b>	<b>8 497 985</b>	<b>114.71</b>
<b>Total All Exporters</b>			<b>3 572 757</b>	<b>319 755 980</b>	<b>89.50</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.