



Regulatory Agenda

The period covered in this *Regulatory Agenda* is the month of December 2000

Public Hearing Applications

Decision Rendered

1. *Ricks Nova Scotia Co. (Ricks) - Natural Gas Pipeline - GH-3-2000 (File 3400-R29-1)*

On 22 December, the Board approved an application by Ricks to construct the Ladyfern Pipeline at the British Columbia/Alberta border, northeast of Fort St. John.

Ricks will construct 12 kilometres (7.5 miles) of 273.1 millimetre (10 inch) natural gas pipeline from northeastern British Columbia to Nova Gas Transmission Ltd.'s Owl Lake South Meter Station in Alberta. The estimated cost of the project is \$3 million and the proposed in-service date is March 2001.

The Board considered the application at a public hearing held on 6 and 7 December in Calgary, Alberta.

Hearing in Progress

1. *Westcoast Energy Inc. (Westcoast) - Purchase a Pipeline - GHW-2-2000 (Files 3200-W005-10 et 3400-W005-258)*

The Board is holding a written public hearing on an application by Westcoast to purchase a

pipeline in the Maxhamish area of northeast British Columbia.

Westcoast proposes to purchase, from AEC Oil & Gas Co. Ltd. (AEC), approximately 67.6 kilometres (42 miles) of 323.9 millimetre (12 inch) pipeline and associated facilities. AEC built the pipeline during the winter of 1998/1999 to transport dehydrated hydrocarbon liquids. Westcoast plans to use the facility as a sour raw gas transmission pipeline.

Hearings Scheduled

1. *Sumas Energy 2, Inc.(SE2) - International Power Line (File 2200-S040-1)*

The Board will hold a public hearing commencing on 19 February 2001 in Abbotsford, British Columbia, on an application, as amended, from SE2 to construct a 230 kilovolt power line originating in the United States and crossing the international boundary near Abbotsford. The proposed power line would extend approximately 8.5 kilometres (5.3 miles) from the border northward on the existing rights-of-way of Canadian Pacific Railway, the City of Abbotsford

In This Issue

Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c.N-7, as amended.

*"We promote Safety,
Environmental Protection and
Economic Efficiency"*

| | |
|---|-----------|
| Public Hearing Applications | 1 |
| Non Hearing Applications | 3 |
| Appeals and Review | 6 |
| Amendments to Regulations | 6 |
| Administrative Matters | 8 |
| Appendix I - Section 58 Applications | 9 |
| Profile | 10 |

and BC Hydro to BC Hydro's Clayburn substation in Abbotsford.

The proposed facility would enable Sumas to transmit power from the international border through the Clayburn substation to the main electric grid which services British Columbia, Alberta and 11 western U.S. states.

2. *Enbridge Pipelines Inc. (Enbridge) - Pipeline Construction Terrace Expansion Phase II - OH-1-2000 (File 3200-E101-3)*

The Board will hold a public hearing commencing on 19 March 2001 in Calgary, Alberta on an application from Enbridge to construct oil pipeline facilities which comprise Phase II of its Terrace Expansion Program.

Enbridge applied to construct approximately 123 kilometres (76 miles) of 914 millimetre (36 inch) pipeline over three separate construction segments located between its Hardisty, Alberta terminal and its Kerrobert, Saskatchewan terminal. The applied-for facilities are the second phase of a multi-phase Terrace Expansion Program agreed upon by industry and Enbridge. Terrace Phase I was approved by the Board in 1998. The estimated cost of the expansion facilities is \$140 million and the proposed in-service date is the first half of 2002.

Proposed Hearing Application

1. *Georgia Strait Crossing Pipeline Limited (GSCPL) - Preliminary Submission for the Proposed Georgia Strait Pipeline Crossing Project (GSX Project) (File 3200-G049-1)*

On 7 March, GSCPL filed a preliminary environmental scoping submission regarding a proposed application to construct and operate a natural gas pipeline to Vancouver Island, British Columbia. The company expects to file an application early in 2001.

On 28 September, the Board decided to refer the GSX Project to the Minister of the Environment for a referral to a review panel. On 4 October, the

Minister of the Environment announced that the GSX Project will be sent to an independent environmental assessment review panel.

The proposed pipeline would transport natural gas from Sumas, Washington to Duncan on Vancouver Island. The Canadian portion of the 406.4 millimetre (16 inch) pipeline would originate at a point on the international border in Boundary Pass, Strait of Georgia, and interconnect with the existing Centra Gas British Columbia transmission system at a point south of Duncan, British Columbia. The Canadian portion of the pipeline would be approximately 50 kilometres (31 miles) in length, with approximately 37 kilometres (23 miles) being offshore and 13 kilometres (eight miles) onshore. The pipeline would have a capacity of 2.832 million cubic metres (100 million cubic feet) of natural gas per day. The estimated cost of the Canadian portion of the facilities is \$57 million and the planned in-service date is November 2002.

Hearings Adjourned and Postponed

1. *St. Clair Pipelines (1996) Ltd. (St. Clair) - TransCanada Pipelines Limited (TCPL) - Pipeline Projects in Ontario - Canadian Millennium Pipeline Project - GH-1-2000 (Files 3200-S119-1 and 3200-T001-15)*

For more information on this matter, refer to item 1 under *Hearing Applications, Hearing Adjourned* in the June 2000 issue of the *Regulatory Agenda*.

2. *Mr. Robert A. Milne, 3336101 Ontario Limited, c.o.b. as Milne Crushing & Screening - MH-1-97*

For more information on this matter, refer to item 1 under *Hearing Applications, Hearings Postponed* in issue No. 62 of the *Regulatory Agenda* dated 1 October 1997.

3. *Crowsnest Pipeline Project - Natural Gas Pipeline*

For more information on this matter, refer to item 1 under *Hearing Applications, Hearing Application Suspended* of issue No. 63 of the *Regulatory Agenda* dated 1 January 1998.

Non Hearing Applications

Electricity Matters

Matter Completed

1. ENMAX Energy Corporation (ENMAX) - Electricity Export (File 6200-E035-1)

On 11 December, the Board approved an application dated 31 August from ENMAX to export up to 400 megawatts and 3 504 gigawatt hours of firm power and energy and 8 760 gigawatt hours of interruptible energy per year for a period of five years (Permits EPE-169 and EPE-170).

Matters Under Consideration

2. Coral Energy Canada Inc. (Coral) - Electricity Export (File 6200-C362-1)

On 30 November, Coral applied for permits to export up to 1 000 megawatts and 5 000 gigawatt hours of firm power and energy and 5 000 gigawatt hours of interruptible energy per year for a period of 10 years.

On 12 December, the Board sent a letter to Coral requesting additional information.

3. El Paso Merchant Energy, L.P. (El Paso) - Electricity Export (File 6200-E036-1)

On 11 December, El Paso applied for permits to export up to 1 000 megawatts of firm and interruptible power and up to 5 000 gigawatt hours of firm and interruptible energy per year for a period of 10 years.

4. NRG Power Marketing Inc. (NRG) - Electricity Export (File 6200-N083-1)

On 9 November, NRG applied to export, for a period of 10 years, the following:

- 1 000 megawatts of firm power;
- 1 250 megawatts of combined firm and interruptible power;
- 2 000 gigawatt hours of firm energy; and
- 1 000 gigawatt hours of interruptible energy.

Environmental Matter

Matter Completed

1. National Energy Board and Mackenzie Valley Environmental Impact Review Board (MVEIRB) - Joint Memorandum of Understanding (MOU)

On 4 December, the NEB and the MVEIRB signed a joint MOU to cooperate on environmental assessments of northern resource development projects. The purpose of the MOU is to encourage and assist both parties, when possible, to exercise their respective environmental impact assessment duties and powers cooperatively.

Natural Gas Matter

Matter Under Consideration

1. Engage Energy Canada, L.P. (Engage) - Transfer of Several Gas Export Licences

For more information on this matter, refer to item 4 under *Other Applications, Natural Gas Matters* in issue No. 70 the *Regulatory Agenda* dated 1 October 1999.

Pipeline Matters

Matters Completed

1. Section 58 Applications

The Board has approved applications under section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of Pipelines not exceeding 40 kilometres in length. See Appendix I for details of the applications approved.

Matters Under Consideration

2. AEC Suffield Gas Pipeline Inc. - Amber Energy Inc. - Natural Gas Pipeline Construction - Ekwan Pipeline Project (File 3400-A167-1)

For more information on this matter, refer to item 7 under *Non Hearing Applications, Pipeline Matters* in issue No. 72 of the *Regulatory Agenda* dated 1 April 2000.

3. *Beau Canada Exploration Ltd. (Beau Canada) - Pipeline Construction (File 3400-B032-3)*

On 30 October, Beau Canada applied for approval to construct approximately 17.2 kilometres (10.7 miles) of 323.8 millimetre (12 inch) natural gas pipeline from the dehydrator facility of Pioneer Natural Resources Canada Inc. in the Chinchaga area of British Columbia to the Tanghe Creek Meter Station of TransCanada Pipelines Limited in Alberta. Approximately 1.5 kilometres of the pipeline would be located in British Columbia with the remaining 16 kilometres in Alberta. The estimated cost of the project is \$4.2 million and the proposed in-service date is 15 March 2001.

On 4 December, the Board sent a letter to Beau Canada requesting additional information.

4. *Pouce Coupe Pipe Line Ltd. (Pouce Coupe) - Sale of Oil Pipelines (Files 3400-P123-2 and 3400-F72-1)*

On 25 July, Pouce Coupe applied for approval of the following: i) sell the Pouce Coupe pipeline to Pembina Partnership; ii) sell the Federated Pipe Lines (Northern) Ltd. (Federated) pipeline to Pembina Partnership; iii) sell both these newly acquired pipelines by Pembina Partnership to Pembina Northern LP; iv) replace the name Pouce Coupe in Board Order XO-1-89 with "Pouce Coupe as agent and general partner of Pembina Northern LP"; and v) transfer Certificate OC-42 from Federated Pipe Lines (Northern) Ltd. to "Pouce Coupe as agent and general partner of Pembina Northern LP". Pouce Coupe is a wholly-owned subsidiary of Pembina Corporation.

The Pouce Coupe facilities consists of 26 kilometres (16 miles) of 219 millimetre (eight inch) of oil pipeline extending from Dawson Creek, British Columbia to Bay Tree, Alberta. The Federated system consists of 172 kilometres (107 miles) of 273 millimetre (10 inch) of oil pipeline extending from Taylor, British Columbia to Belloy, Alberta.

On 11 August, the Board sent a letter to Pouce Coupe requesting additional information.

Traffic, Tolls and Tariff Matter

Matters Completed

1. *Rate of Return on Common Equity (ROE) for 2001 (File 4750-A000-11)*

On 8 December, the Board approved a rate of return on common equity for some Group1 companies of 9.61 per cent for the year 2001, pursuant to the ROE adjustment mechanism approved in the Multi-Pipeline Cost of Capital Decision (RH-2-94), revised on 14 March 1997.

2. *Foothills Pipe Lines Ltd. (Foothills) on behalf of Foothills Pipe Lines (Alta.) Ltd., Foothills Pipe Lines (South B.C.) and Foothills Pipe Lines (Sask.) Ltd. - Year 2001 Operating and Maintenance Expense Budgets (File 4750-F6-2)*

On 1 December, Foothills applied, on behalf of the above noted subsidiaries, for approval of Operating and Maintenance Expense Budgets for the 12-month period ending on 31 December 2001.

On 21 December, the Board advised Foothills that, before making a final decision on the applied-for budgets, it wished to consider Foothills' actual 2000 costs and the analysis of the 2000 operating and maintenance expense variances due to be filed with the Board by the end of February 2001. Therefore, the Board decided to issue an interim order approving interim budgets for the year ending 31 December 2001 equal to 50 per cent of the budgets submitted (Order TGI-7-2000).

3. *TransCanada PipeLines Limited (TCPL) - Audit Report (File 4710-T001)*

On 20 December, the Board issued its final audit report to TCPL with respect to the audit for the financial years ended 31 December 1996 to 1999.

4. *TransCanada PipeLines Limited (TCPL) - 2001 Interim Tolls (File 4400-T001-21)*

On 8 December, the Board approved an application dated 7 December from TCPL for interim tolls effective 1 January 2001 (Order TGI-4-2000).

Subsequent to its decision, the Board received two letters from interested parties which alleged certain irregularities concerning the Toll Task Force Procedures that were followed in arriving at the resolution regarding interim tolls.

On 19 December, the Board decided to review its decision regarding the appropriate level of interim tolls for TCPL effective 1 January 2001. The Board decided that TGI-4-2000 be rescinded and that a new toll order be issued which set interim tolls for one month (1 January to 31 January 2001) at the current toll level, that is the final 2000 tolls (Order TGI-6-2000).

The Board further decided to establish a written process to decide the appropriate level of interim tolls to be in effect 1 February 2001. Parties are to comment by 10 January 2001 and TCPL is to reply to comments received by 15 January 2001.

5. *Trans Québec & Maritimes Pipeline Inc. (TQM) - Final Tolls for 2000 and Interim Tolls for 2001 (Files 4200-T028-11 and 4400-T028-4)*

On 14 December, the Board approved an application dated 17 November from TQM for final tolls for the period 1 January to 31 December 2000 (TG-8-2000). On the same day, the Board approved an application dated 29 November from TQM for interim tolls effective 1 January 2001 (TGI-5-2000).

6. *Trans Mountain Pipe Line Company Ltd. (TMPL) - Receipt Charges for Tankage and Terminalling at Edmonton Terminal (4400-T004-18)*

On 21 December, the Board approved an application dated 12 December from TMPL for an interim toll for a new service, Receipt Charges for Tankage and Terminalling at the Edmonton Terminal (Order TOI-2-2000).

7. *Trans Mountain Pipe Line Company Ltd. (TMPL) - Interim Tolls for 2001 (4400-T004-18)*

On 27 December, the Board approved an application dated 12 December from TMPL for interim tolls effective 1 January 2001 (Order TOI-3-2000).

8. *Westcoast Energy Inc. (WEI) - Interim Transmission Tolls (4775-W005-1.1)*

On 21 December, the Board approved an application dated 12 December from WEI for interim transmission tolls effective 1 January 2001 (Order TGI-6-2000).

Matter Under Consideration

9. *Murphy Oil Company Ltd. (Murphy) - Milk River Pipeline - Toll Complaint (File 4775-M23-1-2)*

On 25 August, PanCanadian Petroleum Limited, Alberta Energy Company Ltd., Crestar Energy Inc. and EOTT Energy Canada Limited Partnership, collectively known as the Bow River South Group (BRS), filed a complaint concerning the tolls charged by Murphy for transportation of crude oil on the Milk River pipeline. The Milk River pipeline is a crude oil system approximately 18 kilometres (11 miles) long connecting the Home Oil Manyberries pipeline, the Bow River pipeline and a Murphy truck terminal in Alberta to the CENEX pipeline in Montana.

BRS has filed their complaint after they had been unsuccessful in obtaining a satisfactory explanation for the derivation of the tolls charged on the Milk River pipeline.

On 31 August, the Board decided to initiate a written proceeding to examine the tolls. The Board also decided that the existing tolls will, effective 1 September 2000, continue to be charged on an interim basis, pending a determination by the Board of just and reasonable tolls. On 26 September, the Board, at the request of Murphy, extended the dates for the filing of submissions.

Other Matter

1. *Short-term Natural Gas Deliverability from the Western Canada Sedimentary Basin 2000-2002*

On 14 December, the Board issued a report entitled *Short-term Natural Gas Deliverability from the Western Canada Sedimentary Basin 2000-2002* which examines the factors that affect the gas supply over the short term and presents an outlook for deliverability to the year 2002.

Appeals and Review

Appeals

Appeals Pending

1. *Canadian Forest Oil Limited v Chevron Canada Resources and Ranger Oil Limited*

For more information on this matter, refer to item 1 under the heading *Appeals* of the 31 August 2000 issue of the *Regulatory Agenda*.

2. *British Columbia Wildlife Federation and the Steelhead Society of British Columbia v. British Columbia Hydro and Power Authority*

For more information on this matter, refer to item 3 under the heading *Appeals* of the 31 May 2000 issue of the *Regulatory Agenda*.

3. *Athabasca Chipewyan First Nation v. British Columbia Hydro and Power Authority*

For more information on this matter, refer to item 4 under the heading *Appeals* of the 31 May 2000 issue of the *Regulatory Agenda*.

EPE-126 and EPE-127 issued to BC Hydro. In its application, RSC stated that since 1980, 11 drownings have occurred in BC Hydro's Carpenter Reservoir. This is a consequence of BC Hydro's refusal to provide adequate protection to workers and members of the public traveling through the Bridge River Generating Facility, located within the Carpenter Reservoir. RSC further stated that widespread citizen concern with the operation of the facility, has led to the formation of the RSC. RSC's goal is to effect significant safety related improvements to the facility. RSC requested that the Board rescind permits related to the export of electricity generated through BC Hydro's Bridge River Hydro Electric Facility until such time as the safety of workers and the traveling public can be assured.

On 19 December, the Board sent a letter to RSC advising that it will hold the application in abeyance until RSC has complied with section 44 of the National Energy Board Rules of Practice and Procedure, 1995, including notification to potentially interested persons.

Review

Review Pending

1. *Reservoir Safety Committee (RSC) - Review of Electricity Export Permits Issued to British Columbia Power Exchange Corporation (Powerex) and British Columbia Hydro and Power Authority (BC Hydro) (File 6200-B095-4-1)*

On 17 October, RSC applied for a review of electricity export permits EPE-118 and EPE-119 issued to Powerex and permits EPE-124, EPE-125,

Amendments to Regulations and Rules

1. *Processing Plant Regulations (the Regulations) (File 185-A000-13)*

The Board is proposing new goal-oriented *Processing Plant Regulations* to complement the *Onshore Pipeline Regulations, 1999*. The Regulations, when promulgated, will govern the design, construction, operation, and abandonment of processing plants which are owned and operated by federally regulated companies and whose function is integral with respect to transportation. Such facilities are

presently regulated under the *Onshore Pipeline Regulations, 1999*.

The draft regulations have been sent to the Department of Justice for examination under the *Statutory Instruments Act*.

2. *National Energy Board Rules of Practice and Procedure, 1995 (the Rules) (File 341-A000-2)*

The Board is moving towards the implementation of Electronic Regulatory Filing (ERF). An analysis of the legal issues surrounding implementation

of ERF has been prepared and is available on the Board's Internet site at www.neb.gc.ca under *Electronic Regulatory Filing, Other ERF Documents*. Regulations under the *National Energy Board Act* and the *Canada Oil and Gas Operations Act* have been examined. The most extensive changes are to the Rules. Amendments to the Rules will enable parties to file all required regulatory documentation via electronic means. Changes to the other regulations are largely of an administrative nature.

3. National Energy Board Rules of Practice and Procedure, 1995 (the Rules) (File 185-A000-3)

On 18 December, the Board enacted amendments to the Rules to provide for reforms to the Rules respecting the mechanism by which a pipeline company may acquire an interest in lands. As a result, sections 55 and 56 of the Rules are being replaced. The amendments will be registered and subsequently promulgated in Part II of the *Canada Gazette*.

4. Canada Oil and Gas Diving Regulations (Diving Regulations) and Guidance Notes (File 2001-1)

The Board is proposing replacing the existing Diving Regulations with goal-oriented Diving Regulations. Instead of specifying various aspects of the diving operations, these new Regulations put the responsibility on the Operators to develop and demonstrate how their dive plan specifications and procedures meet the objectives of the Regulations.

The draft regulations have been sent to the Department of Justice for examination under the *Statutory Instruments Act*.

5. The Canada Oil and Gas Drilling Regulations (COGDR) and the Canada Oil and Gas Production and Conservation Regulations (COGPCR) (File 0406-14)

The above mentioned two regulations have been updated and re-structured into one Regulation entitled the *Canada Oil and Gas Drilling and Production Regulations* (the Regulations). The Regulations will establish the requirements for engineering, safety and environmental, and conservation of resources issues pertaining to the design, construction, operation and abandonment of exploration and production facilities under the *Canada Oil and Gas Operations Act*.

The draft regulations have been sent to the Department of Justice for examination under the *Statutory Instruments Act*.

6. National Energy Board Pipeline Crossing Regulations, Part II - Damage Prevention Regulations (File 185-A000-36)

The Board intends to replace the existing Pipeline Crossing Regulations, Part II with regulations targeted at damage prevention (to be known as Damage Prevention Regulations). The new regulations will regulate activities on or adjacent to pipeline rights of way under the Board's jurisdiction in the interest of the safety of the public and of the company's employees and the protection of property and the environment.

The Board expects to have draft regulations available for public comment in 2001.

7. National Energy Board Cost Recovery Regulations (CRR) - (Files 620-A000-8 and 175-A000-72)

The Board is proposing amendments to the CRR. The proposed amendments cover three policy changes to the existing regulations:

- (i) integration of commodity pipelines into the cost recovery scheme;
- (ii) creation of a special charge for greenfield pipelines; and
- (iii) creation of a cap on cost recovery charges equal to two per cent of the cost of service of a pipeline company.

The proposed amendments to the CRR were reviewed by the Department of Justice under the *Statutory Instruments Act*. On 21 December, the Board approved the final version of the regulations and authorized pre-publication in Part 1 of the *Canada Gazette*.

8. Regulations and Guidance Notes Pertaining to Canada Labour Code, Part II

The process of amending the *Canada Oil and Gas Occupational Safety and Health Regulations* pertaining to oil and gas activities, under the provisions of the *Canada Labour Code, Part II*, is continuing.

ADMINISTRATIVE MATTERS

Appointment

Dr. Henry A. Regier's term as a temporary member of the Board to participate in the Joint Panel Review of the Canadian Millennium Pipeline Project (CMPP) has been extended to 1 January 2002. Two permanent Members of the Board will sit on the Joint Review Panel.

Documents Issued in December

Report

Short-term Natural Gas Deliverability from the Western Canada Sedimentary Basin 2000-2002 - December

Memorandum of Understanding

National Energy Board and Mackenzie Valley Environmental Impact Review Board - Joint Memorandum of Understanding - December

Instructions for Filing

All correspondence with the Board should be addressed to the Secretary, National Energy Board, 444 Seventh Avenue SW, Calgary, AB T2P 0X8 - Fax (403) 292-5503.

Applications - Copies Required to be Filed

For a list of the number of copies required for the different types of applications, see our Internet site under the heading *Regulatory Updates*.

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Appendix I

Section 58 Applications

Gas Pipelines

| Applicant | File/Order | Application | Est. Cost |
|--|---|--|-----------|
| AltaGas Services Inc. | File: 3400-A169-2 Order: XG-A169-78-2000 | Application dated 19 October; approved on 5 December. Construct two tie-in points on the Alsask Gathering System in Saskatchewan. | 14 000 |
| Consumers' Gas (Canada) Ltd. | File: 3400-C283-15 Under Review | Application dated 31 October. Construct a reinforcement tap installation in the City of Brampton. On 15 November, the Board requested additional information from Consumers'. | 10 000 |
| Maritimes & Northeast Pipeline Management Ltd. | File: 3400-M124-8 Under Review | Application dated 29 September. Construct the Point Tupper Pressure Reducing Station facilities. On 21 December, the Board sent a letter to M&NP requesting additional information. | 2 000 000 |
| Westcoast Energy Inc. | File: 3400-W005-257 Under Review | Application dated 24 August. Modifications to the Laprise, Martin Wargen and Aitken Creek Extension pipelines. On 19 October, the Board requested additional information from Westcoast. | 487 000 |
| | File: 3200-W005-262 Order: XG-W5-79-2000 | Application dated 17 November; approved on 14 December. Upgrade of compressor wheels at Compressor Station N2 on the Fort Nelson Mainline. | 500 000 |
| | File: 3400-W5-260 Order: XG-W5-80-2000 | Application dated 27 October; approved on 19 December. Pipeline replacement near Quesnel, British Columbia. | 4 250 000 |

Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament. Over the course of its history, it has played an important role in the development of Canada's energy sector.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and designated interprovincial and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil,

natural gas, and the by-products derived from oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment, and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources Development Canada to administer Part II of the *Canada Labour Code*.

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