



Regulatory Agenda

The period covered in this Regulatory Agenda is the month of February 2005

Public Hearing Applications

Hearing Decision Pending

1. *TransCanada PipeLines Limited (TCPL) – 2004 Tolls – Phase II – RH-2-2004 (File 4200-T001-19)*

The Board held a public hearing from 29 November 2004 to 4 February 2005 (22 days) in Calgary, Alberta on Phase II of an application from TCPL for approval of new tolls it may charge on its mainline system for the period 1 January to 31 December 2004. Phase II of the hearing dealt with cost of capital matters.

Hearing Scheduled

1. *Enbridge Pipelines Inc. (Enbridge) – Spearhead Pipeline and 20” Reversal Pipeline Project – RH-1-2005 (File 4200-E101-6)*

The Board will hold a public hearing commencing on 7 April 2005 in Calgary, Alberta on two applications from Enbridge for the implementation of Non-Routine Adjustments. The first application is to enable Enbridge to recover, in its Canadian pipeline tolls, US\$10 million per year for five years related to the extension of service on the Spearhead Pipeline which runs from Chicago, Illinois to Cushing, Oklahoma. The second

application is to enable Enbridge to recover, in its Canadian pipeline tolls, US\$10 million per year for five years to support a Mobil Pipe Line Company (Mobil) of the United States initiative to reverse the flow of its 508 millimetre (20 inch) pipeline. The project is known as the “20” Reversal Pipeline Project”.

Regarding the Spearhead application, in 2003, Enbridge acquired a 90 percent interest in the 1 050 kilometre (651 mile) Cushing to Chicago oil pipeline system. The pipeline historically provided south to north service. Enbridge intends to reverse the flow of the largely idle pipeline to ship oil from Chicago to Cushing. The reversed pipeline would provide Enbridge shippers with access to new markets south of Chicago.

Regarding the 20” Reversal Pipeline Project, currently, Enbridge Energy Limited Partnership (Enbridge Energy) delivers crude oil to Mustang Pipe Line Partners (Mustang) at Lockport, Illinois for deliveries to connecting carriers at Patoka, Illinois. Mobil’s pipeline from Patoka to Corsicana, Texas, which is currently idle, has traditionally moved oil northbound into Patoka from either West Texas or from the Gulf Coast.

In This Issue

Preface

The purpose of this agenda is to provide information on the Board’s activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended.

**“We promote Safety,
Environmental Protection and
Economic Efficiency”**

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In response to requests by Canadian producers for increased access to alternative markets, in November 2004, Mobil, along with Enbridge Energy and Mustang, announced an open season for deliveries from Canada into the U.S. Gulf Coast marketplace. Since shipper support of more than 8 000 cubic metres (50,000 barrels) per day of committed volumes from Patoka to the Gulf Coast was secured through the open season, Mobil has stated its intention to make the changes necessary to provide service from Patoka to Corsicana, Beaumont or Nederland, Texas.

Hearing Application Filed

1. *Imperial Oil Resources Ventures Limited (Imperial), Mackenzie Valley Aboriginal Pipeline Limited Partnership, ConocoPhillips (North) Limited, Shell Canada Limited and ExxonMobil Canada Properties – Mackenzie Gas Project (Files 3200-J205-1, 2520-C-19-4, 2620-C-19-7, 2620-C-12-7 and 2620-C-20-7)*

On 24 November 2004, the Board scheduled for public hearing five applications from Imperial Oil Resources Ventures Limited and other applicants for the Mackenzie Gas Project in Northern Canada. The proponents of the Mackenzie Gas Project are Imperial Oil Resources Ventures Limited, Mackenzie Valley Aboriginal Pipeline Limited Partnership, Imperial Oil Resources Limited,

ConocoPhillips Canada (North) Limited, ExxonMobil Canada Properties and Shell Canada Limited.

The Board's hearing process will be coordinated with the Environmental Impact Review of the Mackenzie Gas Project by the Joint Review Panel contemplated by the *Cooperation Plan for the Environmental Impact Assessment and Regulatory Review of a Northern Gas Pipeline Project through the Northwest Territories*, dated June 2002.

The Board will announce at a later time the dates and locations of its public hearing.

The Mackenzie Gas Project includes a 1 220 kilometre (758 mile) pipeline to transport natural gas to a point of interconnection with the NOVA Gas Transmission Ltd. system in northern Alberta, a 480 kilometre (298 mile) pipeline to transport natural gas liquids to a point of interconnection with the Enbridge Pipelines (NW) Inc. Norman Wells Pipeline at Norman Wells, N.W.T., three onshore natural gas fields known as Taglu, Parsons Lake and Niglintgak, a gathering system to transport production from the three fields, and a processing facility in the Inuvik, N.W.T. area where natural gas liquids would be separated from the natural gas for shipping. Other related facilities include compressor stations at Little Chicago, Norman Wells, Blackwater River and Trail River, N.W.T. and a heater station at Trout River, N.W.T.

Non Hearing Applications

Electricity Matter

Matter under Consideration

1. *Constellation New Energy, Inc. (Constellation) – Electricity Export (File 6200-C382-1)*

On 11 February 2005, Constellation applied for approval to export up to 7 000 000 megawatt-hours of combined firm and interruptible energy per year for a period of 10 years.

Frontier Matters

1. *Anadarko Canada Energy Co. (Anadarko) – Application Dated 9 April 2003 for Significant Discovery Declarations*

On 24 February 2005, the Board issued two declarations of "Significant Discovery" to Anadarko pursuant to Part II.1, subsection

28.2(4) of the *National Energy Board Act* and to Part III, subsection 28(1) of the *Canada Petroleum Resources Act* with respect to those frontier lands in the Arrowhead area of the NWT comprising grid areas:

Latitude	Longitude	Sections
60° 40' N	122° 45' W	64, 73, 74
60° 40' N	123° 00' W	3, 4, 14
60° 30' N	123° 00' W	24-27, 33-38, 43-48, 54, 55

2. *Paramount Resources Ltd. (Paramount) – Alter the Condition of Four Wells*

On 2 February 2005, Paramount was given approval, pursuant to subsection 19(3) of the

Canada Oil and Gas Production and Conservation Regulations (COGPCR), to alter the condition of the wells Cameron L-47, Cameron I-16, Cameron D-49 and Nogha B-23.

3. Chevron Canada Resources Limited (Chevron) – Alter the Condition of a Well

On 7 February 2005, Chevron was given approval, pursuant to subsection 19(3) of the COGPCR, to alter the condition of the well Ellice I-48.

4. Paramount Resources Ltd. – Alter the Condition of a Well

On 14 February 2005, Paramount was given approval, pursuant to subsection 19(3) of the COGPCR, to alter the condition of the well West Nogha K-14.

5. Paramount Resources Ltd. – Alter the Condition of Two Wells

On 14 February 2005, Paramount was given approval, pursuant to subsection 19(3) of the COGPCR, to alter the condition of the wells Cameron M-49 and Cameron H-58.

6. Geological, Geophysical or Geotechnical Operations

Two applications for geological, geophysical or geotechnical operation were approved pursuant to section 5.1(b) of the *Canada Oil and Gas Operations Act*.

Company	Area	Operation ID	Date
Devon ARL Corporation	Beaufort Sea	9427-D30-1DA	7 February 2005
Encana Corporation	Mackenzie Delta	9329-E43-5E	11 February 2005

Gas Matter

Matter Pending

1. EnCana Corporation (EnCana) – Natural Gas Export, Gas Sale Agreement (Files 7200-E112-1-1 and 7200-E112-1-2)

On 23 December 2004, EnCana applied for approval of a gas sale agreement entitled the *Cross-Border Commodity Purchase & Sale Agreement* that would replace the original gas sale agreement dated

1 January 1994 underpinning natural gas export Licences GL-284 and GL-285. Under Licences GL-284 and GL-285, the amount of gas authorized for export is 1 562 400 000 cubic metres (55.2 billion cubic feet) and 999 200 000 cubic metres (35.2 billion cubic feet), respectively, in any consecutive 12-month period ending 31 October.

On 3 February 2005, the Board sent a letter to EnCana requesting additional information.

Pipeline Matters

Matter Completed

1. Section 58 Applications

The Board has approved applications under section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of pipelines not exceeding 40 kilometres in length. See Appendix I.

Matter Pending

2. TransCanada Pipelines Limited (TCPL) – Les Cèdres Loop (File 3400-T001-238)

On 28 February 2005, TCPL applied for approval to construct 21.3 km of 914 millimetre (36 inch) pipeline loop from mainline valve 147A in the Municipality of Saint-Télesphore, Quebec to MLV 148 in the Municipality of Les Cèdres, Quebec (Les Cèdres Loop). The proposed Les Cèdres Loop, together with the capacity provided by the existing Mainline facilities, will be needed to enable TCPL to transport the gas required for a new gas-fired cogeneration plant being constructed at Bécancour, Québec. The estimated cost of the project is \$44.1 million and the proposed in service date is 1 November 2006.

Traffic, Tolls and Tariffs Matters

Matters Completed

1. TransCanada Pipelines Limited (TCPL) – Resolution of the 2005 Toll Task Force (File 4775-T001-1/05-2)

On 16 February 2005, the Board approved an application dated 10 February 2005 from TCPL for approval of a resolution of the 2005 Toll Task Force as described below:

Resolution No.	Subject
04.2005	Interim tolls for the Mainline effective 1 March 2005. Purpose: to establish new interim tolls pending the Board's disposition of the 2005 Mainline Tolls and Tariff Application.

2. *TransCanada PipeLines Limited (TCPL) – Reasons for Decision RH-2-2004, Phase I, 2004 Tolls – Code of Conduct – Extension of Time to File (File 4200-T001-19-1)*

On 25 February 2005, the Board approved an application dated 17 February 2005 from TCPL to extend the time to comply with the Board's direction in its RH-2-2004 Phase I Reasons for Decision wherein the Board directed TCPL to file a revised Code of Conduct no later than 28 February 2005. The Board directed TCPL to provide a progress report on or before 15 April 2005, including a date certain by which TCPL will file its revised Code of Conduct.

3. *TransCanada PipeLines Limited (TCPL) - Reasons for Decision RH-3-2004, North Bay Junction – Additions to the Mainline Tariff Concerning Proposals for New Receipt and Delivery Points – Application for an Extension of Time (File 4775-T001-1-13a)*

On 25 February 2005, the Board approved an application dated 17 February 2005 from TCPL to extend the time to comply with the Board's direction in its RH-3-2004 Reasons for Decision wherein the Board directed TCPL to file, no later than 28 February 2005, revisions to its Mainline tariff regarding proposals for new receipt and delivery points. The Board also decided that prior to determining whether to set a new timeline for the filing of the proposed tariff amendment that it wished to provide parties with an opportunity to comment on this matter.

Matters Pending

4. *Chevron Canada Limited (Chevron) and Chevron Standard Limited, Neste Canada Inc. and Chevron Canada Limited (Chevron/Neste) – Priority Destination on the Terasen Pipelines (Trans Mountain) Inc. (Terasen) (Files 4775-T099-1-3 and -4)*

On 7 January 2005, Chevron and Chevron/Neste applied for orders designating Chevron's refinery at Burnaby, British Columbia as a priority destination for unapportioned delivery of crude oil and isooctane, respectively, on Terasen's pipeline system during such period of time as deliveries of crude oil and isooctane to the Burnaby refinery would otherwise be apportioned.

On 27 January 2005, the Board decided to convene a meeting, led by Board staff, to discuss:

- which issues need to be addressed to dispose of the application and why, and
- the appropriate process and timing to deal with these issues.

Among other things, the Board is interested in determining whether parties believe that the issues are best addressed through a public hearing, or whether some of the issues may be addressed effectively through an alternative process with involvement of Board staff. The meeting will be held in Calgary, Alberta on 7 March 2005.

5. *Enbridge Pipelines Inc. (Enbridge) – Interim Tolls for Line 9 (File 4400-E101-6)*

On 9 February 2005, Enbridge applied for approval of interim tolls for transportation service on Line 9 for the period 1 April to 30 June 2005.

6. TransCanada Pipelines Limited, B.C. System (TCPL) – Final Tolls for 2004 (File 3400-T054-2004-1)

On 27 October 2004, TCPL requested that the Board order that the 2004 interim rates authorized by Order TGI-10-2003 for the B.C. System are final tolls.

On 22 November 2004, the Board informed TCPL that it had decided to postpone its decision on the application pending the disposition of the Canadian Association of Petroleum Producers' application for review of the Board's RH-2-2004 Phase I Decision (see item 1 under *Appeal and Reviews, Reviews Pending* below).

7. TransCanada Pipelines Limited (TCPL) – Resolutions of the 2005 Toll Task Force (Files 4775-T001-1-14, 4775-T001-1/05-1, 4400-T001-25-1 and 4775-T001-1/05-2)

On 10 February 2005, TCPL applied for approval of various resolutions of the 2005 Toll Task Force as described below:

Resolution No.	Subject
01.2005	Amendments to the Short Term Firm Transportation Toll Schedule and Short Term Firm Transportation Pro Forma Contract. Purpose: to align the tariff with existing business practices.
02.2005	Amendments to Firm Transportation Service - Toll Schedule and General Terms and Conditions. Purpose: to incorporate alternate receipt points as a feature of firm service.
03.2005	Amendments to Firm Transportation Toll Schedule and General Terms and Conditions. Purpose: to apply winter diversion priority on a year-round basis to all diversions.

8. TransCanada Pipelines Limited (TCPL) – Resolutions of the 2005 Toll Task Force (Files 4775-T001-1-15 and 4775-T001-1/05-3)

On 17 February 2005, TCPL applied for approval of various resolutions of the 2005 Toll Task Force as described below:

Resolution No.	Subject
06.2005	Fuel Gas Incentive Program effective 1 November 2004 to 31 October 2005. Purpose: to comply with a Board direction in the Reasons for Decision RH-2-2004, Phase I.
07.2005	Amendments to the Storage Transportation Service (STS) Toll Schedule and Storage Transportation Service Pro Forma Contract. Purpose: to clarify that Firm Transportation service linked to STS must be long-haul; introduce an excess withdrawal fee; modify the STS commodity billing process to align with operating practice; allow STS shipper to inject gas under Interruptible Transportation or Short Term Firm Transportation contracts, from an STS shipper's market to storage under specified circumstances; and allow conversion of STS to the proposed STS-Linked.
08.2005	New STS-Linked Toll Schedule and STS-Linked Pro Forma Contract and amendments to the Firm Transportation Service Toll Schedule. Purpose: to provide STS shippers with injection rights in an unbundled scenario.

TCPL also requested approval of amendments to the General Terms and Conditions and Transportation Access Procedures as a consequence of the amendment to STS Toll Schedule and the new STS-Linked Toll Schedule proposed in resolutions 07.2005 and 08.2005.

9. Trans-Northern Pipelines Inc. (TNPL) – 2005 Tolls (File 4200-T002-12)

On 1 March 2005, TNPI applied for approval of final tolls for 2005 effective 1 January 2005. TNPI stated that its transportation revenue requirement for 2005 will increase to approximately \$60.2 million as compared to the calculated transportation requirement of \$35.9 million in 2004. Average tolls for 2005 will decrease by 0.6 percent as compared to those approved for 2004.

Appeal and Reviews

Appeal Pending

1. *Sumas Energy 2, Inc. (SE2) – Application for Leave to Appeal a Board Decision*

SE2 applied to the Federal Court of Appeal for leave to appeal the Board's 4 March 2004 decision in which it denied an application from SE2 to construct the Canadian portion of an 8.5 kilometre international power line originating at the Canada/United States international boundary near Sumas, Washington and running to a BC Hydro substation in Abbotsford, British Columbia.

On 16 July 2004, the Court granted SE2's application to appeal the Board's decision.

Reviews Pending

1. *Canadian Association of Petroleum Producers (CAPP) – Review of Reasons for Decision RH-2-2004, Phase I – TransCanada PipeLines Limited's (TCPL) 2004 Tolls (File 4200-T001-19-R)*

On 12 November 2004, CAPP applied for a review of the Board's Reasons for Decision RH-2-2004, Phase I with respect to TCPL's 2004 Mainline Tolls. CAPP stated that the Board committed errors that raise doubt as to the correctness of its decision. The errors relate to the determinations made by the Board concerning:

- (a) approving tolls for Non-Renewable Firm Transportation Service to be determined on a biddable basis;
- (b) allowing TCPL to include all forecast long-term incentive compensation costs in its 2004 cost of service; and,
- (c) allowing TCPL to recover through tolls certain regulatory and legal costs relating to review and appeal proceedings.

2. *Coral Energy Canada Inc. and Cogenerators Alliance (Applicants) – Review of Reasons for Decision RH-2-2004, Phase I – TransCanada PipeLines Limited's (TCPL) 2004 Tolls (File 4200-T001-19-R)*

On 11 January 2005, the Applicants applied for review and variance of the Board's Reasons for Decision RH-2-2004, Phase I with respect to TCPL's 2004 Mainline Tolls. The Applicants asked for a review and variance of the Decision on the following issues:

- (a) the arrangements entered into by TCPL pursuant to the Waste Heat Agreements and the Compressor Operating Agreement; and,
- (b) TCPL's applied-for Operation, Maintenance and Administration costs for the 2004 test year.

The Applicants stated that the Board committed errors of law that make certain determinations in the Phase I Decision incorrect. Specifically the Board erred by:

- (a) adopting a decision-making procedure that inappropriately shifted the burden of proof onto intervenors, thereby compromising the Board's consideration of the evidence; and,
- (b) breaching the legal duty of fairness by failing to provide adequate reasons for its decisions.

Amendments to Regulations

Regulatory Initiatives Pursuant to the *National Energy Board Act*

1. *Cost Recovery Regulations – Electricity – Review (File 175-A000-72-2)*

The Board has decided to undertake a review of the *National Energy Board Cost Recovery Regulations* as they relate to the allocation of costs within the electricity industry. This decision was made following a request from some of the stakeholders.

As part of the review, the Board held an all-day workshop on 9 December 2004 in Calgary, Alberta. The summary of the workshop is available on the Board's Web site. The Board will hold further meetings with the industry in the spring of 2005.

2. *National Energy Board Damage Prevention Regulations*

On 7 February 2005, the Board informed interested parties that it has completed the initial development phase of the above-noted Regulations. The Regulations have been submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part 1. The Draft Regulations dated October 2004 are available on the Board's Web site under *Acts and Regulations*.

Regulatory Initiatives Pursuant to the *Canada Oil and Gas Operations Act*

3. *Canada Oil and Gas Diving Regulations and Guidance Notes*

For more information on this matter, refer to item 4 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

4. *The Canada Oil and Gas Drilling Regulations and the Canada Oil and Gas Production and Conservation Regulations*

For more information on this matter, refer to item 5 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

5. *The Canada Oil and Gas Geophysical Operations Regulation*

For more information on this matter, refer to item 6 under *Amendments to Regulations* in the October 2004 issue of the *Regulatory Agenda*.

Regulatory Initiative Pursuant to the *Canada Labour Code*

6. *Regulations and Guidance Notes Pertaining to the Canada Labour Code, Part II*

For more information on this matter, refer to item 6 under *Amendments to Regulations and Rules* in the February 2003 issue of the *Regulatory Agenda*.

Administrative Matters

Scheduled Energy Market Assessments 2005-2006

1. *Alberta's Ultimate Potential for Conventional Natural Gas*

The Energy and Utilities Board jointly with the NEB will be assessing the ultimate potential of conventional natural gas resources of Alberta. The report is expected to be released in March 2005.

2. *Outlook for Electricity Markets 2005-2006*

This EMA will provide an assessment of electricity markets in Canada with emphasis on the main drivers influencing current and near-term trends in generation, demand, pricing, capacity additions, and trade. As a result of the assessment, the key issues facing the industry will be identified and discussed. The report is expected to be released in June 2005.

3. *Conventional Natural Gas Resources of British Columbia: An Assessment of Ultimate Potential*

The British Columbia Ministry of Energy and Mines jointly with the NEB will be assessing the ultimate potential of conventional natural gas resources of British Columbia. The report is expected to be released in September 2005.

4. *Short-term Outlook for Natural Gas and NGLs 2000-2006*

This project would examine supply, demand, inventories, prices, etc., from 2000 and provide an outlook to 2006. The report is expected to be released in October 2005.

5. *Short-term Outlook for Canadian Crude Oil to 2006*

To present the NEB's views on crude oil and petroleum product supply, prices and markets out to 2006. The report is expected to be released in October 2005

6. *Natural Gas for Power Generation: Issues and Implications*

This project would examine the fastest growing segment of the North American natural gas market with emphasis on Canada. It would provide an outlook for future demand and related issues/implications for transportation services, storage and gas prices. The report is expected to be released in December 2005.

7. *Renewable and Alternative Sources of Power*

This report will address alternative and renewable technologies. Interest in alternative and renewable technologies, such as fuel cells, solar cells, wind, biomass, small-hydro and "clean coal," as credible supplemental energy sources continue to grow in Canada. Demand reduction (or demand response) programs may also be considered an energy source. The report is expected to be released in February 2006.

Instructions for Filing

All correspondence with the Board should be addressed to the Secretary, National Energy Board, 444 Seventh Avenue SW, Calgary, AB T2P 0X8.

Applications - Copies Required to be Filed

For a list of the number of copies required for the different types of applications, see our Internet site under the heading *Submit a Document*.

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Appendix I

Section 58 Applications

Gas Pipelines

Applicant	File/Order	Application	Est. Cost
TransCanada PipeLines Limited	File: 3400-T001-237 Order: XG-T001-02-2005	Application dated 20 January 2005; approved on 4 February 2005. 2005 Cathodic Protection Program No. 1- Ontario.	63 000
Echoex Energy Inc.	File: 3400-E135-1 Order: XG-E135-05-2005	Application dated 6 December 2004; approved on 23 February 2005. Construct a 3.3 km pipeline from Alberta to Saskatchewan.	292 500
Westcoast Energy Inc.	File: 3400-W005-343 Order: XG-W005-04-2005	Application dated 17 January 2005; approved on 23 February 2005. Reactivate part of the Ekwan Pipeline located 80 km east of Fort Nelson, B.C.	1 745 000
806026 Alberta Ltd.	File: 3400-Z007-4 Order: 3400-Z007-03-2005	Application dated 15 December 2004; approved on 14 February 2005. Construct the 16.5 km Pesh Creek Pipeline Loop in northern B.C. and Alberta.	4 587 000

Oil Pipelines

Applicant	File/Order	Application	Est. Cost
Terasen Pipelines (Trans Mountain) Inc.	File: 3400-T099-8 Order: XO-T099-02-2005	Application dated 19 January 2005; approved on 8 February 2005. Construct three valve vaults.	210 000
	File: 3400-T099-12 Order: XO-T099-03-2005	Application dated 13 December 2004; approved on 8 February 2005. Bank armouring at the Athabaska River crossing in Jasper National Park.	678 200

Appendix II

Other Filings

<i>Company</i>	<i>Date</i>	<i>Filing</i>
Plains Marketing Canada, L.P.	4 February	File 4775-P102-1-1 – Filing of the Wascana Pipeline Petroleum Toll Schedule No. 7.3.
Express Pipeline Ltd.	7 February	File 3400-E092-7 – Application for leave to open tie-in piping at the Peace Butte, Jenner and Ribstone Creek pump stations in Alberta. Approved on 10 February 2005.
Trans-Northern Pipelines Inc.	8 February	File 3200-T002-1-1 – Application for leave to open a portion of the Kingston, Ontario Pump Station which was approved by Certificate OC-48; Capacity Expansion, Line Reversal Project. Approved on 24 February 2005.
Westcoast Energy Inc.	9 February	File 3400-W005-346 – Application to reconfigure part of the Milligan Peejay Extension Pipeline and to deactivate the downstream Milligan Peejay Extension Pipeline.
Nexen Inc.	9 February	File 7200-N085-3 – Application to change the name Nexen Inc. to Nexen Canada Ltd. as holder of long-term natural gas export Licence GL-290.
Express Pipeline Ltd.	11 February	File 3400-E092-7 – Application for leave to open station piping at the Peace Butte, Jenner and Ribstone Creek pump stations in Alberta. Approved on 23 February 2005.
Enbridge (NW) Pipelines Inc.	11 February	File 4750-E102-1 – Filing of 2004 Actual Full Cost of Service and Annual Surveillance Report.
KEYERA Energy Ltd.	15 February	Files 3400-K035-2 and 3400-K037-1 – Application to change the name of KeySpan Energy Canada Company to KEYERA Energy Ltd. in Order XG-M94-59-94 for the 4.5 km Greenstreet Pipeline from Alberta to Saskatchewan.
Trans-Northern Pipelines Inc.	18 February	File 3200-T002-1-1 – Application for leave to open a booster station in Kingston, Ontario which was approved by Certificate OC-48; Capacity Expansion, Line Reversal Project.
Trans-Northern Pipelines Inc.	21 February	File 3100-T002-1 – Application for leave to open a pipeline from Saint-Joseph du Lac to Oka, Québec, a pipeline which was approved by Certificate OC-48; Capacity Expansion, Line Reversal Project.
TQM Pipelines	25 February	File 4750-T028-2004-4 – Filing of surveillance report for the 12 month period ending on 31 December 2004.
TransCanada Pipelines Limited	25 February	File 4750-T001-2004-4 – Filing of Mainline surveillance report for the 12 month period ending 31 December 2004.
TransCanada Pipelines Limited	25 February	File 4750-T054-2004-4 – Filing of the BC System surveillance report for the 12 month period ending 31 December 2004.
Foothills Pipe Lines Ltd.	28 February	File 4750-F006-2004-1 – Filing of Surveillance Report for the 12 month period ending 31 December 2004.
Westcoast Energy Inc.	28 February	File 4750-W005-2004-4 – Filing of Surveillance Report for the 12 month period ending 31 December 2004.

Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil, natural gas, and the by-products derived from

oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment, and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources and Skills Development Canada to administer Part II of the *Canada Labour Code*.

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