



# Regulatory Agenda

The period covered in this Regulatory Agenda is the month of September 2005

## Energy Market Assessment - Short-term Outlook for Canadian Crude Oil to 2006

On 9 September 2005, the Board published an Energy Market Assessment report entitled *Short-term Outlook for Canadian Crude Oil to 2006* which provides a short-term analysis on recent developments and emerging issues in the Canadian oil industry.

In providing an 18-month outlook on price, supply and markets for Canadian crude oil and petroleum products, the report concludes that Canadian oil

production is growing as a result of strong oil markets and significant investment in the oil sands and Newfoundland offshore. This production has sparked strong global economic growth and the associated demand for crude oil will continue to drive markets through 2006, keeping oil prices high. Products shortages, adverse weather and crude supply interruption are likely to continue to place upward pressure on prices.

## Public Hearing Applications

### Hearing in Progress

1. *Westcoast Energy Inc. (WEI) - Transportation Service Enhancements - RHW-1-2005 (File 4200-W005-18)*

The Board is holding a written public hearing on an application by WEI for approval of certain Firm Transportation Service enhancements in Zone 3

(Mainline north) and Zone 4 (Mainline south). WEI stated in its application that in the past few years increasing amounts of firm service have not been re-contracted in Zones 3 and 4. WEI believes that the implementation of certain enhancements to the firm services offered in Zones 3 and 4 will increase the value of firm service to both existing and potential shippers and encourage higher levels of firm contracting.

## In This Issue

### Preface

The purpose of this agenda is to provide information on the Board's activities. Except where otherwise noted, jurisdiction over the items listed in the agenda is exercised pursuant to the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended.

**"We promote Safety and Security, Environmental Protection and Economic Efficiency"**

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## Hearings Scheduled

**1. *Chevron Canada Limited (Chevron Canada) and Chevron Standard Limited, Neste Canada Inc. and Chevron Canada Limited (Chevron/Neste) - Priority Destination - MH-2-2005 (Files 4755-T099-3 and 4755-T099-4)***

The Board will hold a public hearing commencing on 5 December 2005 in Calgary on two applications for orders designating Chevron Canada's refinery at Burnaby, British Columbia to be a priority destination for the unapportioned delivery of crude oil and isooctane on Terasen Pipelines (Trans Mountain) Inc.'s pipeline system. The first application is for delivery of crude oil by Chevron Canada, and the second application is for delivery of isooctane by Chevron/Neste.

Chevron Canada is requesting a priority designation for the unapportioned delivery from Edmonton to Burnaby of up to 5 500 cubic metres per day of crude oil during periods that nominations would otherwise be apportioned. Chevron/Neste are requesting priority designation of unapportioned delivery from Edmonton to Burnaby of up to 2 400 cubic metres per day of isooctane during periods that nominations would otherwise be apportioned.

The Board held a public hearing on 14 September 2005 in Calgary on a Notice of Motion dated 31 August 2005 from Tesoro Canada Supply & Distribution Ltd. Tesoro was seeking a number of forms of relief, including an order directing the Applicants to respond to a number of Tesoro's information requests, a revision of the procedural schedule to allow for the provision and consideration of the responses to the information requests and a stay in the proceedings until the motion is disposed of.

**2. *Imperial Oil Resources Ventures Limited (Imperial), Mackenzie Valley Aboriginal Pipeline Limited Partnership, ConocoPhillips (North) Limited, Shell Canada Limited and ExxonMobil Canada Properties - Mackenzie Gas Project (Files 3200-J205-1, 2520-C-19-4, 2620-C-19-7, 2620-C-12-7 and 2620-C-20-7)***

On 24 November 2004, the Board scheduled for public hearing five applications from Imperial Oil Resources Ventures Limited and other applicants for the Mackenzie Gas Project in Northern Canada. The proponents of the Mackenzie Gas Project are Imperial Oil Resources Ventures Limited, Mackenzie Valley Aboriginal Pipeline Limited Partnership,

Imperial Oil Resources Limited, ConocoPhillips Canada (North) Limited, ExxonMobil Canada Properties and Shell Canada Limited.

On 15 September 2005, the Proponents of the Mackenzie Gas Project informed the NEB and the Joint Review Panel for the Mackenzie Gas Project (JRP) that "while progress has been made, certain key areas remain unresolved. Benefits and access agreements have not been concluded and the fiscal framework for the project has not been agreed to with governments. The proponents believe that additional time is warranted to determine if these outstanding matters can be resolved. In view of this, the project proponents will advise the NEB and the JRP in November 2005 of our willingness to proceed with a public hearing."

The Mackenzie Gas Project includes a pipeline to transport natural gas to northern Alberta, a pipeline to transport natural gas liquids to Norman Wells, N.W.T., three onshore natural gas fields, a gathering system to transport production from the three fields, and a processing facility in the Inuvik, N.W.T. area where natural gas liquids would be separated from the natural gas for shipping. Other related facilities include compressor stations and a heater station.

## Proposed Application

**1. *Terasen Pipelines (Trans Mountain) Inc. (Terasen) - TMX Anchor Loop (File 3200-T099-1)***

On 27 September 2005, Terasen filed a revised project description of a proposal to loop a portion of its existing Trans Mountain oil pipeline system. This project, referred to as the TMX Anchor Loop, involves the construction of 158 kilometres pipeline between a location west of Hinton, Alberta to a location near Jackman Hill, British Columbia. The proposed TMX Anchor Loop would also include the installation of new pump stations at Wolf, Alberta and Chappel, British Columbia.

Pending regulatory approvals, construction of the TMX Anchor Loop is scheduled to begin in mid-2007, with completion of construction in the third quarter of 2008. Terasen expects to submit regulatory applications at the end of 2005.

# Non-Public Hearing Applications

## Electricity Matters

### Matters Pending

1. *ENMAX Energy Marketing Inc. (ENMAX) - Electricity Export (File 6200-E139-2)*

On 15 June 2005, ENMAX applied for permits to export up to 400 megawatts of firm power and up to 1 000 megawatts of interruptible power and up to 3 504 gigawatt hours per year of firm energy and up to 8 760 gigawatt hours of interruptible energy per year for a period of 10 years.

2. *Manitoba Hydro - Electricity Export (File 6200-M020-17)*

On 7 April 2005, Manitoba Hydro applied for permits to export up to 3 250 megawatts of firm and/or interruptible power and up to 25 434 gigawatt hours of firm and/or interruptible energy per year for a period of five years. The application, in part, represents a renewal of existing Export Permits EPE-45 and EPE-46 which expire on 31 October 2005.

## Frontier Matters

### Matters Completed

1. *Paramount Resources Ltd. - Well Termination Records*

On 6 September 2005, Paramount received approval, pursuant to sub-section 203(1) of the *Canada Oil and Gas Drilling Regulations*, of the Well Termination Records for the wells Cameron L-47, Cameron D-49, Cameron M-49, Cameron C-16, Cameron H-03, Cameron H-58, Cameron 2F-73, Cameron I-16 and Cameron 2M-73.

2. *Paramount Resources Ltd. - Alter the Condition of a Well*

On 22 September 2005, Paramount received approval, pursuant to the *Canada Oil and Gas Production and Conservation Regulations* (COGPCR), to alter the condition of the well Fort Liard O-35.

3. *Paramount Resources Ltd. - Alter the Condition of a Well*

On 26 September 2005, Paramount received approval, pursuant to the COGPCR, to alter the condition of the well Cameron F-19.

## Gas Matter

### Matter Pending

1. *EnCana Corporation (EnCana) - Replacement of a Gas Sale Agreement - Licences GL-284 and GL-285 (Files 7200-E112-1-1 and 7200-E112-1-2)*

On 23 December 2004, EnCana applied for approval of a gas sale agreement entitled the *Cross-Border Commodity Purchase & Sale Agreement* that would replace the original gas sale agreement dated 1 January 1994 underpinning natural gas export Licences GL-284 and GL-285. Under these licences, EnCana is authorized to export approximately 1.6 billion cubic metres and 1.0 billion cubic metres of natural gas, respectively, in any consecutive 12-month period ending 31 October. On 3 February 2005, the Board sent a letter to EnCana requesting additional information.

## Pipeline Matters

### Matters Completed

1. *Maritimes & Northeast Pipeline Management Ltd. (M&NP) - Amendments to Board Order XG-M124-60-2002 (File 3400-M124-14-1)*

On 27 July 2005, M&NP applied for approval to amend several conditions in Order XG-M124-60-2002 so as to permit M&NP to utilize the Order to construct and operate the compressor units at the same locations to facilitate the transportation of regasified liquefied natural gas (LNG) for Anadarko Petroleum Corporation commencing in 2008.

On 22 September 2005, the Board decided to amend only the condition to extend the termination date of the Order for three years to 31 December 2008. The Board also decided to defer consideration of the proposed amendments to the other conditions until after M&NP has filed its engineering and hydraulic studies and other updated information associated with those studies.

On 18 November 2002, the Board issued Order XG-M124-60-2002, as a result of hearing GH-3-2002, to M&NP to construct four compressor units which would have been required to fulfill the transportation requirements of natural gas from the proposed Deep Panuke Project. M&NP informed the Board that it had recently executed a Precedent Agreement with Anadarko Petroleum

Corporation to transport 813 000 MMBtu per day of natural gas from the proposed LNG terminal near Point Tupper, Nova Scotia over at least 20 years expected to commence in 2008. M&NP expects to file a section 52 application for facilities required to provide for Anadarko's transportation requirements. The LNG expansion will be designed on the basis that the compression facility and site related approvals, which are the subject of the Order XG-M124-60-2002, will remain in effect. This will allow M&NP to install compression facilities required to transport the regasified LNG for Anadarko at these same compressor sites by early 2008.

## **2. Section 58 Applications**

The Board has approved applications under Section 58 of the *National Energy Board Act* involving routine pipeline facilities or the construction of pipelines not exceeding 40 kilometres in length. See Appendix I.

## **Matters Pending**

### **3. Canadian Natural Resources Limited (CNRL) - Shekilie Gas Pipeline (File AF-CNR 2005-01)**

On 29 September 2005, CNRL applied for approval to construct a 9.0 kilometre, 168.3 millimetre, sweet natural gas pipeline commencing at a riser adjacent to an existing CNRL wellsite located at d-55- H/94-I-16 in northern British Columbia and ending at a tie-in point adjacent to the proposed TransCanada PipeLines Limited meter station located at 14-02-114-12 W6M in Alberta. CNRL proposes to construct the pipeline in the winter of 2005-2006 and the proposed in-service date is the first quarter of 2006. The estimated cost of the pipeline is \$2,250,000.

### **4. EnCana Oil & Gas Co. Ltd. on behalf of the EnCana Oil & Gas Partnership (EnCana) - Mid-Tupper Pipeline (File 3400-E126-3)**

On 12 August 2005, EnCana applied to construct a sour natural gas pipeline and a sweet natural gas pipeline each extending 3.8 kilometres from an existing EnCana pipeline hub located at d-33-I/93-P-8 in British Columbia to tie-in points adjacent to the existing EnCana compressor station located at 15-31-74-13 W6M in Alberta. Construction of the proposed pipelines is planned for the fall of 2005 and the proposed in-service date is scheduled for the first quarter of 2006. The estimated cost of the pipelines is \$1.6 million.

### **5. Terasen Pipelines (Trans Mountain) Inc. (Terasen) - Capacity Expansion (File 3400-T099-13)**

In an application dated 12 July 2005, as amended on 2 and 30 September 2005, Terasen applied for approval to increase the capacity of the Trans Mountain pipeline system from 35 770 cubic metres per day (225,000 barrels per day) to 41 330 cubic metres per day (260,000 barrels per day). The facilities required for the project include the construction of 11 pump stations, modifications to three existing pump stations, and modifications of pump internals at eight existing stations between Edmonton, Alberta and Burnaby, British Columbia. The construction of the project is proposed for 2006 with a proposed in-service date of April 2007. The estimated cost of the project is \$198 million.

### **6. TransCanada PipeLines Limited (TCPL) - Les Cèdres Loop (File 3400-T001-238)**

On 28 February 2005, TCPL applied for approval to construct 21.3 kilometres of pipeline loop from mainline valve 147A in the Municipality of Saint-Télesphore, Quebec to mainline valve 148 in the Municipality of Les Cèdres, Quebec (Les Cèdres Loop). The proposed Les Cèdres Loop, together with the capacity provided by the existing mainline facilities, will be needed to enable TCPL to transport the natural gas required for a new gas-fired cogeneration plant being constructed at Bécancour, Quebec. The estimated cost of the project is \$44.1 million and the proposed in service date is 1 November 2006.

### **7. TransCanada PipeLines Limited (TCPL) - Deux Rivières and Stittsville Loops (File 3400-T001-249)**

On 16 September 2005, TCPL applied for approval to construct 37.8 kilometres of 1 064 millimetre (42 inch) loops on its North Bay Shortcut in two sections, as follows:

- 18.1 km from MLV 1205 + 11.6 km to MLV 1206 (the "Deux Rivières Loop")
- 19.7 km from MLV 1216 + 10.3 km to MLV 1217 (the "Stittsville Loop").

The proposed facilities, together with the capacity provided by the existing Mainline facilities, and by the Les Cèdres Loop proposed in TCPL's application dated 28 February 2005, will be needed to transport its forecasted total requirements for the Montreal Line and North Bay Shortcut for the

operating year commencing 1 November 2006. TCPL plans to begin construction in July 2006. The estimated cost of the proposed facilities is \$99.3 million.

## Traffic, Tolls and Tariffs Matters

### Matters Completed

**1. TransCanada Pipelines Limited (TCPL) - Resolutions of the 2005 Toll Task Force (Files 4775-T001-1-2005, 4775-T001-1-20 and 4775-T001-1-21)**

On 6 September 2005, the Board approved the resolutions described below.

Resolution No.	Subject
19.2005	Amend the Alternate Receipt Points (ARP) feature of the Firm Transportation service. Purpose - amends two aspects of ARP to change the effective date from 1 November 2005 to 1 October 2005 and amend the fuel provisions such that a Shipper may provide fuel at any point set out in Shipper's Firm Transportation contract and/or at any valid Alternate Receipt Point for Shipper's contract.
20.2005	Amend the Mainline FT-Risk Alleviation Mechanism (FT-RAM). Purpose - extend the FT-RAM pilot for a period of one year commencing 1 November 2005 and ending 31 October 2006. TCPL also applied for an amendment to the Interim Transportation Toll Schedule to give effect to the extension.

### Matters Pending

**2. Centra Transmission Holdings Inc. (Centra) - Interim Tolls (File 4200-C293-1)**

On 6 September 2005, Centra applied for approval of interim tolls until such time as the Board has completed its review of Centra's application dated 5 August for final tolls effective 1 August 2005.

On 9 September 2005, the Board decided that the existing tolls, those in effect on 31 July 2005, will remain interim effective 1 September 2005. The Board sought comments from parties on the application for final tolls effective 1 August 2005.

**3. TransCanada Pipelines Limited (TCPL) - Resolution of the 2005 Toll Task Force (File 4775-T001-1-19)**

On 26 July 2005, TCPL applied for approval of the resolution described below.

Resolution No.	Subject
16.2005	Great Lakes Gas Transmission Contracts. Purpose - to establish a subcommittee of the Toll Task Force to discuss the November 2006 renewal of TCPL's gas transportation contracts with Great Lakes Gas Transmission commencing 1 November 2006.

**4. Trans-Northern Pipelines Inc. (TNPL) - 2005 Tolls (File 4200-T002-12)**

On 1 March 2005, TNPI applied for approval of final tolls for 2005 effective 1 January 2005. TNPI stated that its transportation revenue requirement for 2005 will increase to approximately \$60.2 million as compared to the calculated transportation requirement of \$35.9 million in 2004. Average tolls for 2005 will decrease by 0.6 percent as compared to those approved for 2004.

On 9 March 2005, the Board approved an application dated 7 March 2005 to continue to charge the interim tolls which were approved by Order TOI-4-2005 until such time as final tolls for 2005 are approved.

On 17 March 2005, the Board sought comments of interested parties on the application. On 31 March 2005, Ultramar Ltd. filed comments in which it indicated that it remained of the view that the cost overrun associated with the capacity expansion and line reversal project (OH-1-2003 Reasons for Decision) is unacceptable and that a more detailed examination of TNPI's application is necessary.

On 14 July 2005, Ultramar informed the Board that the parties are continuing their discussions on this matter.

**5. Gazoduc Trans Québec & Maritimes Inc. (TQM) - 2005 Tolls (File ATTA-TQM 016)**

On 23 September 2005, TQM applied for approval of final tolls for the year 2005. On 24 December 2004, the Board had approved interim tolls effective 1 January 2005. TQM is requesting approval of a Net Revenue Requirement of \$ 86,481,000.

# Appeals

## Appeals Pending

### 1. *Sumas Energy 2, Inc. (SE2) - Application for Leave to Appeal a Board Decision*

SE2 applied to the Federal Court of Appeal for leave to appeal the Board's 4 March 2004 decision in which it denied an application from SE2 to construct the Canadian portion of an 8.5 kilometre international power line originating at the Canada/United States international boundary near Sumas, Washington and running to a BC Hydro substation in Abbotsford, British Columbia. On 16 July 2004, the Court granted SE2's application to appeal the Board's decision.

The appeal will be heard in Vancouver commencing on 7 November 2005.

### 2. *Flint Hill Resources - Application for Leave to Appeal - RH-1-2005*

Flint Hill Resources applied to the Federal Court of Appeal for leave to appeal the Board's decision of 28 April 2005 in which it approved two applications from Enbridge Pipelines Inc. to recover, in its Canadian pipeline tolls, US\$20 million per year for five years related to the extension of service on the Spearhead Pipeline which runs from Chicago, Illinois to Cushing, Oklahoma and an initiative by Mobil Pipe Line Company to reverse the flow of its pipeline which runs from Patoka, Illinois to Corsicana, Texas.

Flint Hill Resources also filed a Notice of Motion with the Court seeking an extension of time, until 30 days following the release of the Board's Reasons for Decision in RH-1-2005, to seek leave to appeal on any additional grounds.

## Amendments to Regulations

### Regulatory Initiatives Pursuant to the *National Energy Board Act*

#### 1. *Proposed Amendments to the Onshore Pipeline Regulations, 1999 (OPR-99) and the National Energy Board Processing Plant Regulations (PPR)*

The Board intends to amend the above regulations to require companies under its jurisdiction to develop and implement a pipeline security management program.

As an interim step, prior to the promulgation of amendments to these regulations, the Board provided companies with a Notice of Proposed Regulatory Change (NOPRC). The NOPRC describes the proposed changes to the regulations. Once all of the comments are received regarding the NOPRC, the Board will release a Proposed Regulatory Change (PRC). The PRC will form a basis for the Board's interim pipeline security management expectations prior to any changes regarding security to the OPR-99 or PPR.

#### 2. *Information to be Furnished by Applicants to Import Liquefied Natural Gas (LNG)*

On 20 September 2005, the Board issued the final document to supplement the requirements of the Board's *Filing Manual* of April 2004 and the

*National Energy Board Act Part VI (Oil and Gas) Regulations* concerning imports of LNG.

#### 3. *Cost Recovery Regulations - Electricity - Review (File 175-A000-72-2)*

The Board has decided to undertake a review of the *National Energy Board Cost Recovery Regulations* as they relate to the allocation of costs within the electricity industry. This decision was made following a request from some of the stakeholders. As part of the review, the Board held workshops on 9 December 2004 in Calgary and on 2 June 2005 in Montréal.

On 21 July 2005, the Board made public a report entitled *Electricity Cost Recovery Alternatives* prepared by Chymko Consulting Ltd. The Board engaged Chymko as a cost recovery consultant to provide assistance in a review of the electricity cost recovery regulations. As part of the project, Chymko was asked to research electricity cost recovery methodologies of other countries and Canadian jurisdictions and provide a written report to that effect. On 4 August 2005, the Board published the summary report of the workshop held in June 2005.

#### 4. *National Energy Board Damage Prevention Regulations*

On 7 February 2005, the Board informed interested parties that it has completed the initial development phase of the above-noted Regulations. The Regulations have been submitted to the Department of Justice for review and analysis prior to pre-publication in the *Canada Gazette*, Part 1. The Draft Regulations dated October 2004 are available on the Board's Web site under *Acts and Regulations*.

## **Regulatory Initiatives Pursuant to the *Canada Oil and Gas Operations Act***

### **5. *Goal-oriented Drilling and Production Regulations (D&PR)***

On 11 April 2005, the Board, on behalf of several other federal and provincial agencies, sought comments from interested parties on a draft of the D&PR.

The D&PR project is an initiative of the Board, Natural Resources Canada, the Province of Newfoundland and Labrador, the Province of Nova Scotia, the Canada-Newfoundland Offshore Petroleum Board, the Canada-Nova Scotia Offshore Petroleum Board and the Department of Indian Affairs and Northern Development. These

agencies all have some form of direct regulatory responsibility for companies involved in the drilling for, and production of, oil and gas in Canada's frontier areas (i.e. Northwest Territories, Nunavut and offshore), including those governed under the Offshore Accord Acts.

The intent of the current project is to have goal-oriented D&PR in force by approximately the end of 2006. The goal-oriented D&PR project will build on draft D&PR that were developed as part of a previous project in 2000; however, several circumstances combined to delay the previous project and prevent those draft D&PR from coming into force.

### **6. *Canada Oil and Gas Diving Regulations and Guidance Notes***

For more information on this matter, refer to item 4 under *Amendments to Regulations and Rules* in the May 2001 issue of the *Regulatory Agenda*.

### **7. *The Canada Oil and Gas Geophysical Operations Regulations***

For more information on this matter, refer to item 6 under *Amendments to Regulations* in the October 2004 issue of the *Regulatory Agenda*.

## **Administrative Matters**

### **Scheduled Energy Market Assessments (EMA) 2005-2006**

#### **1. *Short-term outlook for Natural Gas and NGLs to 2006***

This EMA will examine supply, demand, inventories, prices, etc., of natural gas and natural gas liquids from 2000 and provide an outlook to 2006. The report is expected to be released in October 2005.

#### **2. *Short-term Canadian Natural Gas Deliverability, 2005-2007***

This EMA will examine the factors which affect Canadian natural gas supply in the short-term and present an outlook for deliverability through to the year 2007. Factors examined include trends in industry activity and the production characteristics of gas wells. The report is expected to be released in October 2005.

#### **3. *Natural Gas for Power Generation: Issues and Implications***

This EMA will examine the fastest growing segment of the North American natural gas market with

emphasis on Canada. It would provide an outlook for future demand and related issues/implications for transportation services, storage and gas prices. The report is expected to be released in December 2005.

#### **4. *Conventional Natural Gas Resources of British Columbia: An Assessment of Ultimate Potential***

The NEB and the British Columbia Ministry of Energy and Mines will be assessing the ultimate potential of conventional natural gas resources of British Columbia. The report is expected to be released in January 2006.

#### **5. *Renewable and Alternative Sources of Power***

This EMA will address alternative and renewable technologies. Interest in alternative and renewable technologies, such as fuel cells, solar cells, wind, biomass, small-hydro and "clean coal," as credible supplemental energy sources continue to grow in Canada. Demand reduction (or demand response) programs may also be considered an energy source. The report is expected to be released in February 2006.

## Instructions for Filing

### Correspondence

All correspondence should be addressed to the Secretary, National Energy Board, 444 Seventh Avenue SW, Calgary, AB T2P 0X8  
Fax: (403) 292-5503.

### Applications and other filings - number of copies to be filed

You may submit your application and other filings to the Board in one of two ways:

1. Electronically: use the *Submit a Document* option on our Web site and mail (see address above) or fax one (1) copy of your documents, or
2. mail twenty-five (25) copies of your documents.

### Additional information on filings

Filings and types of documents that can be filed electronically and creating PDF documents: see *Filer's Guide to Electronic Submission* ([http://www.neb-one.gc.ca/efile/guide\\_e.pdf](http://www.neb-one.gc.ca/efile/guide_e.pdf)).

Applying electronically to participate in a hearing and using on-line forms: see *Submit a Document* ([http://www.neb-one.gc.ca/efile/index\\_e.htm](http://www.neb-one.gc.ca/efile/index_e.htm)).

Templates providing alternative ways to file your documents and assistance with the provision of multiple copies due to undue financial burden: see *Can't Submit Your Document Electronically? Procedure for Sending Hard Copies* ([http://www.neb-one.gc.ca/efile/forms/paper\\_e.htm](http://www.neb-one.gc.ca/efile/forms/paper_e.htm)).

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# Appendix I

## Section 58 Applications

### Gas Pipelines

<i>Applicant</i>	<i>File/Order</i>	<i>Application</i>	<i>Est. Cost</i>
EnCana Oil & Gas Partnership	File: 3400-E126-2 Order: XG-E126-36-2005	Application dated 11 July 2005; approved on 22 September 2005. Construct the 5.4 kilometre Tupper South Pipeline Loop crossing the British Columbia – Alberta border.	2 000 000
Westcoast Energy Inc.	File: 3400-W005-352 Order: XG-W005-33-2005	Application dated 2 June 2005; approved on 1 September 2005. Reactivate the Monias Booster Station in British Columbia.	3 575 000
	File: 3400-W005-354 Order: XG-W005-34-2005	Application dated 27 June 2005; approved on 19 September 2005. Deactivate 11.2 kilometres of the Murray River Pipeline and 4.8 kilometres of the Sukunka Pipeline.	268 000
	File: 3400-W005-355 Order: XG-W005-35-2005	Application dated 15 August 2005; approved on 21 September 2005. Reactivate a portion of the Beg Pipeline between kilometre post 0.0 and kilometre post 5.36 northwest of Fort St. John, British Columbia.	600 000

### Oil Pipelines

<i>Applicant</i>	<i>File/Order</i>	<i>Application</i>	<i>Est. Cost</i>
Montreal Pipe Line Limited	File: 3400-M003-30 Order: XO-M003-13-2005	Application dated 26 July 2005; approved on 30 September 2005. Deactivate a by-pass line across the Richelieu River in Quebec.	14 888

## Appendix II

### Other Filings

<i>Company</i>	<i>Date</i>	<i>Filing</i>
TransCanada Pipelines Limited	12 September	File TCP-2005-02 - Notification of Operations and Maintenance Activities - Remediate some soils contaminated with polychlorinated biphenyls at the backchannel which flows into Hamilton Creek at Compressor Station 92.
Westcoast Energy Inc.	13 September	File 3400-W005-315-2 - Replace existing meters on the Goodrich Re-injection Pipeline.
Westcoast Energy Inc.	13 September	File 3400-W005-356 - Replace existing meters on the Kwoen Re-injection Pipeline.
Terasen Pipelines (Trans Mountain) Inc.	13 September	Files 4775-T099 - Filing of Petroleum Tariff No. 58 and Refined Petroleum Tariff RP 26.
Wascana Pipeline	14 September	File 4775-P102-1-1 – Filing of Petroleum Tariff No. 7.9.
Cochin Pipe Lines Ltd.	15 September	File CPL 2005/01 - Notification of Operation and Maintenance Activities - Replace a 37 metre long section of pipe in the Astotin Creek near Fort Saskatchewan, Alberta.
Duke Energy Marketing Canada Ltd.	15 September	File 6200-D064-1-1 - Request to revoke electricity export permits EPE-135 and EPE-136.
Duke Energy Gas Transmission	16 September	File AF-CC-DEG-2005-001 - 806026 Alberta Ltd., change of name to DEGT Midstream Management Corporation.
Alliance Pipeline Ltd.	16 September	File AF-NSA-ALL-2004/AR - Capital Projects under Streamlining Order XG/XO-100-2002 for the year 2004.
Westcoast Energy Inc.	20 September	File 4775-W005-1-1 - Amendments to Pipeline Tariff - General Terms and Conditions, Article 1 (Definitions and Interpretation) and Article 4 (Shipper Notifications, Nominations, Authorization of Service and Deliveries of Gas) effective 22 September 2005.
Souris Valley Pipeline Limited	22 September	File 3400-S161-3 - Application for Leave to Open the Midale Metering Station.
Foothills Pipe Lines Ltd.	26 September	File 4775-F006 - Amendments to interruptible service and short term firm transportation service in Zone 9 as well as consequential Tariff amendments effective 1 November 2005.
Westcoast Energy Inc.	28 September	File 4775-W005-1-1 - Framework for Light-handed Regulation, amendment of Toll Schedules effective 1 October 2005.
Express Pipeline Ltd.	30 September	File ATT-TTC-EPL 01 - Filing of NEB Tariff No. 63 effective 1 October 2005.
Terasen Pipelines (Trans Mountain) Inc.	30 September	File 3400-T099-13 - Amendments to the Capacity Expansion Project application dated 12 July 2005.

# Profile

The National Energy Board is a federal regulatory tribunal that was created on 2 November 1959 by an Act of Parliament.

The Board's regulatory powers under the *National Energy Board Act* include the granting of authorizations for the exportation of oil, natural gas and electricity, the certification of interprovincial and international pipelines and international power lines, and the setting of tolls and tariffs for oil and gas pipelines under federal jurisdiction.

In addition to its regulatory functions, the Board is responsible for advising the government on the development and use of energy resources.

The Act also requires that the Board keep under review the Canadian supply of all major energy commodities, with emphasis on electricity, oil, natural gas, and the by-products derived from

oil and natural gas, as well as the demand for Canadian energy in Canada and in export markets.

The Board's responsibilities under the *Canada Oil and Gas Operations Act* and certain provisions of the *Canada Petroleum Resources Act* encompass the regulation of exploration for and the development and production of oil and gas on Frontier Lands in a manner that promotes safety of the worker, protection of the environment, and conservation of hydrocarbon resources.

The Board also has specific responsibilities under the *Northern Pipeline Act* and the *Energy Administration Act*. In addition, Board inspectors have been appointed safety officers by Human Resources and Skills Development Canada to administer Part II of the *Canada Labour Code*.

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