

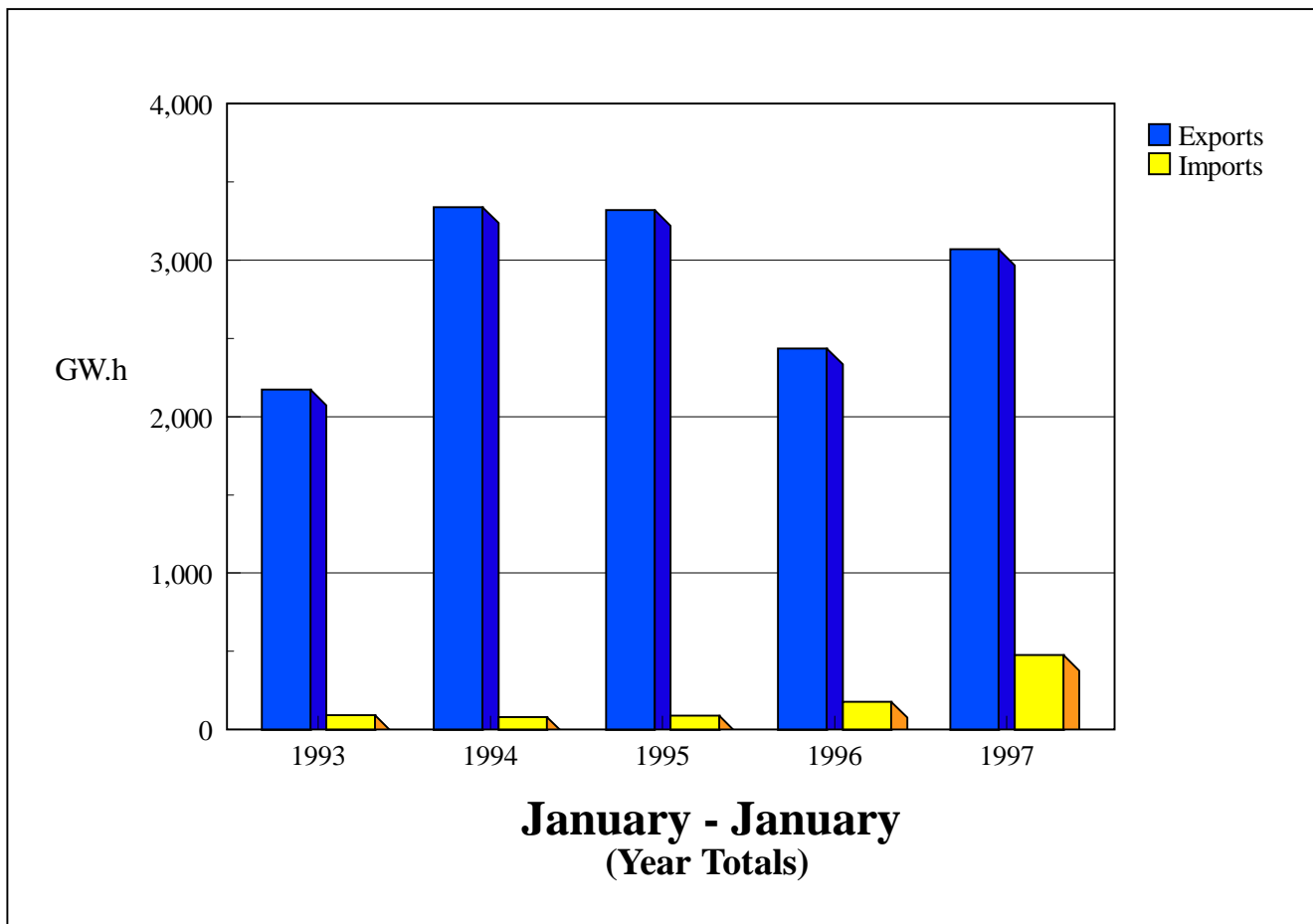


Electricity Exports and Imports

Monthly Statistics for: **January 1997**

Exports: **3070** GW.h

Imports: **479** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 1997

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
Exports of Electric Energy						
Firm	1 355 077	1 355 077	53 127 124	53 127 124	27.18	25.95
Interruptible	1 714 854	1 714 854	54 209 876	54 209 876	31.28	24.68
Non-Revenue/Inadvertant	161 307	161 307	0	0	0.00	0.00
Service	111 772	111 772	85 826	85 826	0.77	0.56
Total Exports	3 343 011	3 343 011	107 422 826	107 422 826	27.09	23.33
Total Sales - Firm and Interruptible	3 069 931	3 069 931	107 337 000	107 337 000	29.47	25.24
Imports of Electric Energy						
Non-Revenue/Inadvertant	93 944	93 944	0	0	0.00	0.00
Purchase	478 661	478 661	8 342 776	8 342 776	8.77	19.42
Service	130 236	130 236	10 226	10 226	0.08	0.55
Total Imports	702 842	702 842	8 353 002	8 353 002	5.99	9.06
Excess of Exports Over Imports	2 640 169	2 640 169	99 069 824	99 069 824		
Number of Export Licences:	17					
Number of Export Permits/Orders:	71					
	88					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
Alberta								
TransAlta	Permit 74	F	600	600	36 000	36 000	60.00	60.00
TransCanada	Permit 78	I	700	700	34 939	34 939	49.91	50.10
Subtotal Firm and Interruptible Exports: Alberta			1 300	1 300	70 939	70 939	54.57	52.50
British Columbia								
BC Hydro	Permit 105	F	117	117	15 803	15 803	134.93	134.93
	Treaty	N	47 523	47 523	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	237 599	237 599	5 847 914	5 847 914	24.61	27.16
Cominco	Permit 57	I	23 860	23 860	681 798	681 798	28.57	26.09
Powerex	Permit 92	F	85 560	85 560	0	0	0.00	0.00
	Permit 95	F	3 400	3 400	142 195	142 195	41.82	37.20
Subtotal Firm and Interruptible Exports: British Columbia			350 536	350 536	6 687 710	6 687 710	19.08	20.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	287 150	287 150	12 669 055	12 669 055	21.37	23.02
	Permit 45	F	77 820	77 820	1 852 996	1 852 996	23.39	22.65
	Permit 46	I	264 591	264 591	6 507 860	6 507 860	24.60	16.75
		N	-11 739	-11 739	0	0	0.00	0.00
		S	6 314	6 314	37 989	37 989	6.02	3.16
	Permit 61	F	638	638	24 922	24 922	39.09	45.19
Subtotal Firm and Interruptible Exports: Manitoba			630 199	630 199	21 054 832	21 054 832	22.99	19.35
New Brunswick								
Fraser Inc.	Permit 102	F	22 680	22 680	1 543 596	1 543 596	68.06	68.06
Maine & NB	Licence 177	F	5 754	5 754	179 894	179 894	16.49	16.41
NB Power	Permit 15	I	183 322	183 322	8 209 765	8 209 765	44.78	34.61
		N	358	358	0	0	0.00	0.00
	Permit 16	I	26 359	26 359	1 291 242	1 291 242	48.99	37.31
		N	9 745	9 745	0	0	0.00	0.00
	Permit 17	S	10 957	10 957	0	0	0.00	0.00
	Permit 18	I	6 803	6 803	342 050	342 050	50.28	48.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
NB Power	Permit 18	N	- 128	- 128	0	0	0.00	0.00
	Permit 28	F	4	4	444	444	121.54	119.79
	Permit 47	F	5 888	5 888	451 673	451 673	76.71	72.89
	Permit 48	I	2 664	2 664	128 138	128 138	48.11	47.98
	Permit 91	I	25 640	25 640	1 045 168	1 045 168	40.76	40.76
Subtotal Firm and Interruptible Exports: New Brunswick			279 113	279 113	13 191 970	13 191 970	46.96	35.17
Ontario								
Cdn. Niagara	Permit 84	F	6 378	6 378	129 036	129 036	20.23	18.88
	Permit 85	S	23 614	23 614	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	1	1	13	13	12.57	15.54
	Permit 83	S	23 942	23 942	0	0	0.00	0.00
D&W Subway	Permit 26	F	182	182	0	0	0.00	0.00
Ontario Hydro	Permit 21	I	606 341	606 341	19 556 147	19 556 147	31.38	26.13
		S	46 945	46 945	47 836	47 836	1.02	0.54
	Permit 22	N	102 224	102 224	0	0	0.00	0.00
	Permit 24	F	23	23	46	46	2.00	1.83
Subtotal Firm and Interruptible Exports: Ontario			612 925	612 925	19 685 241	19 685 241	31.26	25.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
Quebec								
Hydro-Quebec	Licence 176	F	601 024	601 024	17 807 585	17 807 585	29.63	27.02
	Licence 180	F	91 449	91 449	8 110 550	8 110 550	34.23	33.61
	Licence 181	F	30 146	30 146	2 489 967	2 489 967	34.23	33.62
	Licence 182	F	15 101	15 101	1 232 686	1 232 686	34.23	33.62
	Licence 183	F	26 876	26 876	2 270 454	2 270 454	34.23	33.61
	Licence 184	F	14 352	14 352	1 196 358	1 196 358	34.23	34.27
	Permit 64	I	336 180	336 180	10 533 147	10 533 147	31.23	29.94
		N	10 709	10 709	0	0	0.00	0.00
	Permit 65	F	79 936	79 936	2 973 865	2 973 865	31.79	31.23
Subtotal Firm and Interruptible Exports: Quebec			1 195 064	1 195 064	46 614 611	46 614 611	30.91	29.06
Saskatchewan								
Sask. Power	Licence 119	I	794	794	31 697	31 697	39.92	19.89
		N	2 615	2 615	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			794	794	31 697	31 697	39.92	19.89
Total Firm and Interruptible Exports:			3 069 931	3 069 931	107 337 000	107 337 000	29.47	25.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
Alberta								
TransAlta	-	P	306	306	16 578	16 578	54.18	54.93
TransCanada		P	3 935	3 935	72 117	72 117	18.33	18.68
Subtotal Purchased Imports: Alberta			4 241	4 241	88 695	88 695	20.91	32.74
British Columbia								
BC Hydro		P	334 644	334 644	1 055	1 055	0.00	2.64
West Kootenay		P	72 615	72 615	1 968 018	1 968 018	27.10	25.80
Subtotal Purchased Imports: British Columbia			407 259	407 259	1 969 073	1 969 073	4.83	7.01
Manitoba								
Manitoba Hydro		N	-6 993	-6 993	0	0	0.00	0.00
		P	325	325	5 476	5 476	16.85	46.25
		S	6 669	6 669	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			325	325	5 476	5 476	16.85	46.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M	
New Brunswick									
Maine & NB	-	P	1 084	1 084	43 300	43 300	39.94	50.42	
NB Power		N	-10 101	-10 101	0	0	0.00	0.00	
		P	125	125	35 604	35 604	284.83	12.41	
		S	10 957	10 957	0	0	0.00	0.00	
Subtotal Purchased Imports: New Brunswick			1 209	1 209	78 904	78 904	65.26	21.35	
Ontario									
Cdn. Niagara		N	1 297	1 297	0	0	0.00	0.00	
Cornwall Elec.		P	4 636	4 636	465 859	465 859	100.49	46.78	
		S	23 942	23 942	0	0	0.00	0.00	
D&W Subway		P	164	164	0	0	0.00	0.00	
Ontario Hydro		N	102 587	102 587	0	0	0.00	0.00	
		P	14 283	14 283	247 211	247 211	17.31	19.49	
		S	10 118	10 118	10 226	10 226	1.01	0.87	
Subtotal Purchased Imports: Ontario			19 083	19 083	713 070	713 070	37.37	21.97	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
Quebec								
Hydro-Quebec	-	N	3 971	3 971	0	0	0.00	0.00
		P	30 482	30 482	5 087 456	5 087 456	31.19	43.71
		S	56 650	56 650	0	0	0.00	0.85
Subtotal Purchased Imports: Quebec			30 482	30 482	5 087 456	5 087 456	31.19	43.71
Saskatchewan								
Sask. Power		N	3 183	3 183	0	0	0.00	0.00
		P	16 062	16 062	400 101	400 101	24.54	17.64
		S	21 900	21 900	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			16 062	16 062	400 101	400 101	24.54	17.64
Total Purchased Imports:			478 661	478 661	8 342 776	8 342 776	8.77	19.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
Alaska	British Columbia	117	117	15 803	15 803	134.93	134.93
Subtotal Exports: Alaska		117	117	15 803	15 803	134.93	134.93
California	British Columbia	3 485	3 485	119 249	119 249	34.22	30.04
Subtotal Exports: California		3 485	3 485	119 249	119 249	34.22	30.04
Idaho	British Columbia	2 945	2 945	102 732	102 732	34.88	32.57
Subtotal Exports: Idaho		2 945	2 945	102 732	102 732	34.88	32.57
Maine	New Brunswick	253 473	253 473	12 146 802	12 146 802	47.59	35.12
Subtotal Exports: Maine		253 473	253 473	12 146 802	12 146 802	47.59	35.12
Massachusetts	Quebec	32 536	32 536	1 107 147	1 107 147	33.35	28.72
Subtotal Exports: Massachusetts		32 536	32 536	1 107 147	1 107 147	33.35	28.72
Michigan	Ontario	206 274	206 274	7 487 850	7 487 850	33.77	26.68
Subtotal Exports: Michigan		206 274	206 274	7 487 850	7 487 850	33.77	26.68
Minnesota	Manitoba	555 533	555 533	19 053 381	19 053 381	22.48	19.38
	Ontario	23 260	23 260	902 875	902 875	38.82	29.40
Subtotal Exports: Minnesota		578 793	578 793	19 956 256	19 956 256	23.13	19.60
Montana	British Columbia	1 195	1 195	42 669	42 669	35.71	30.15
Subtotal Exports: Montana		1 195	1 195	42 669	42 669	35.71	30.15
New England	New Brunswick	25 640	25 640	1 045 168	1 045 168	40.76	40.76
	Ontario	110 630	110 630	3 100 306	3 100 306	28.02	23.01
	Quebec	647 332	647 332	19 420 518	19 420 518	30.00	27.09
Subtotal Exports: New England		783 602	783 602	23 565 992	23 565 992	30.07	26.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
New York	Ontario	271 011	271 011	8 105 164	8 105 164	29.91	24.86
	Quebec	268 293	268 293	8 125 458	8 125 458	30.29	30.65
Subtotal Exports: New York		539 304	539 304	16 230 622	16 230 622	30.09	27.01
North Dakota	Manitoba	7 556	7 556	189 252	189 252	25.05	18.08
	Saskatchewan	794	794	31 697	31 697	39.92	19.89
Subtotal Exports: North Dakota		8 350	8 350	220 949	220 949	26.46	18.29
Oregon	British Columbia	14 547	14 547	496 033	496 033	34.10	29.67
Subtotal Exports: Oregon		14 547	14 547	496 033	496 033	34.10	29.67
Pennsylvania	Ontario	1 750	1 750	89 046	89 046	48.22	41.20
Subtotal Exports: Pennsylvania		1 750	1 750	89 046	89 046	48.22	41.20
Vermont	Quebec	246 903	246 903	17 961 488	17 961 488	33.64	32.74
Subtotal Exports: Vermont		246 903	246 903	17 961 488	17 961 488	33.64	32.74
Washington	Alberta	1 300	1 300	70 939	70 939	54.57	52.50
	British Columbia	328 247	328 247	5 911 224	5 911 224	18.01	19.06
Subtotal Exports: Washington		329 547	329 547	5 982 163	5 982 163	18.15	19.12
Wisconsin	Manitoba	67 110	67 110	1 812 198	1 812 198	27.00	22.68
Subtotal Exports: Wisconsin		67 110	67 110	1 812 198	1 812 198	27.00	22.68
Total Exports		3 069 931	3 069 931	107 337 000	107 337 000	29.47	25.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN97	JAN97 - JAN97	JAN97	JAN97 - JAN97	JAN97	L12M
Maine	New Brunswick	1 209	1 209	78 904	78 904	65.26	21.35
Subtotal Imports: Maine		1 209	1 209	78 904	78 904	65.26	21.35
Michigan	Ontario	164	164	0	0	0.00	0.00
Subtotal Imports: Michigan		164	164	0	0	0.00	0.00
Minnesota	Manitoba	0	0	0	0	0.00	0.00
	Ontario	705	705	9 656	9 656	13.70	14.93
Subtotal Imports: Minnesota		705	705	9 656	9 656	13.70	14.93
Montana	British Columbia	15	15	1 055	1 055	70.37	72.74
Subtotal Imports: Montana		15	15	1 055	1 055	70.37	72.74
New York	Ontario	18 214	18 214	703 415	703 415	38.62	24.82
	Quebec	16 719	16 719	346 951	346 951	20.75	25.66
Subtotal Imports: New York		34 933	34 933	1 050 366	1 050 366	30.07	25.19
North Dakota	Manitoba	325	325	5 476	5 476	16.85	46.25
	Saskatchewan	16 062	16 062	400 101	400 101	24.54	17.64
Subtotal Imports: North Dakota		16 387	16 387	405 577	405 577	24.39	26.19
Vermont	Quebec	13 763	13 763	4 740 504	4 740 504	43.86	57.99
Subtotal Imports: Vermont		13 763	13 763	4 740 504	4 740 504	43.86	57.99
Washington	Alberta	4 241	4 241	88 695	88 695	20.91	32.74
	British Columbia	407 244	407 244	1 968 018	1 968 018	4.83	7.00
Subtotal Imports: Washington		411 485	411 485	2 056 713	2 056 713	5.00	7.18
Total Imports		478 661	478 661	8 342 776	8 342 776	8.77	19.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	JAN97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	794	31 697	39.92
Hydraulic	1 851 727	52 237 735	28.21
Imported Coal	565 745	17 543 955	31.01
Imported Oil	78 528	3 731 022	47.51
Nuclear	101	2 399	23.75
Other	535 961	15 054 882	28.09
Total	3 032 856	88 601 690	29.21

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5

Source of Production Report ¹ by Exporter

Page 1
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Exporter	Fuel Type	Authorization	JAN97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Other	Permit 43	237 599	5 847 914	24.61
		Subtotal	237 599	5 847 914	24.61
	Subtotal		237 599	5 847 914	24.61
Cominco	Hydraulic	Permit 57	23 860	681 798	28.58
		Subtotal	23 860	681 798	28.57
	Subtotal		23 860	681 798	28.57
Hydro-Quebec	Hydraulic	Licence 176	601 024	17 807 585	29.63
		Licence 180	91 449	3 130 068	34.23
		Licence 181	30 146	1 031 821	34.23
		Licence 182	15 101	516 869	34.23
		Licence 183	26 876	919 897	34.23
		Licence 184	14 352	491 233	34.23
		Permit 64	336 180	10 499 071	31.23
		Permit 65	79 936	2 541 291	31.79
		Subtotal	1 195 064	36 937 835	30.91
		Subtotal		1 195 064	36 937 835
Manitoba Hydro	Hydraulic	Licence 170	287 150	6 135 189	21.37
		Permit 45	77 820	1 820 270	23.39
		Permit 46	245 914	6 048 188	24.60
		Subtotal	610 884	14 003 647	22.92

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 46	18 677	459 671	24.61
		Subtotal	18 677	459 671	24.61
	Subtotal		629 561	14 463 318	22.97
NB Power	Imported Coal	Permit 15	100	4 224	42.24
		Permit 16	10	461	46.10
		Permit 18	10	458	45.80
		Permit 47	79	6 083	77.00
		Subtotal	199	11 226	56.41
	Imported Oil	Permit 15	42 462	1 921 018	45.24
		Permit 16	9 337	466 516	49.96
		Permit 18	1 971	98 680	50.07
		Permit 47	3 127	239 859	76.71
		Permit 48	1 154	55 506	48.10
		Permit 91	1 382	56 331	40.76
	Subtotal	59 433	2 837 910	47.75	
	Other	Permit 15	140 760	6 284 522	44.65
		Permit 16	17 012	824 266	48.45
		Permit 18	4 823	242 911	50.37
		Permit 47	2 682	205 731	76.71
		Permit 48	1 510	72 632	48.10
Permit 91		24 258	988 837	40.76	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	191 045	8 618 899	45.11
		Subtotal	250 677	11 468 035	45.75
Ontario Hydro	Hydraulic	Permit 21	18 519	472 260	25.50
		Subtotal	18 519	472 260	25.50
	Imported Coal	Permit 21	565 546	17 532 729	31.00
		Subtotal	565 546	17 532 729	31.00
	Imported Oil	Permit 21	19 095	893 112	46.77
		Subtotal	19 095	893 112	46.77
	Nuclear	Permit 21	101	2 399	23.75
	Subtotal	101	2 399	23.75	
	Other	Permit 21	3 080	128 398	41.69
		Subtotal	3 080	128 398	41.69
	Subtotal		606 341	19 028 898	31.38
Powerex	Hydraulic	Permit 95	3 400	142 195	41.82
		Subtotal	3 400	142 195	41.82
	Other	Permit 92	85 560	0	0.00
		Subtotal	85 560	0	0.00
	Subtotal		88 960	142 195	1.60

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	JAN97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Sask. Power	Canadian Coal	Licence 119	794	31 697	39.92
		Subtotal	794	31 697	39.92
	Subtotal		794	31 697	39.92
Total All Exporters			3 032 856	88 601 690	29.21

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.