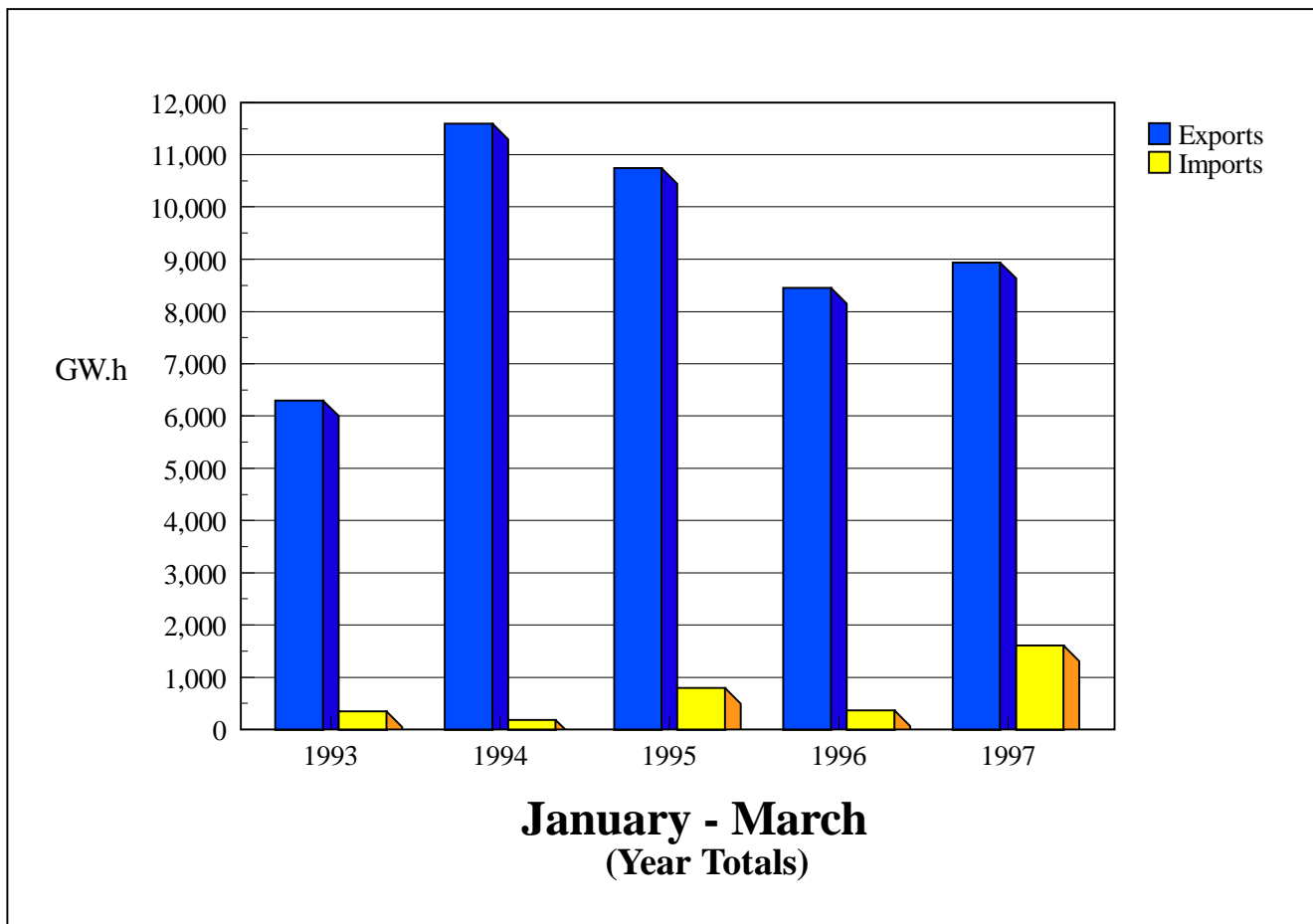




Electricity Exports and Imports

Monthly Statistics for: March 1997

Exports: **3100** GW.h
Imports: **479** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 1997

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Exports of Electric Energy						
Firm	1 322 147	3 951 829	53 218 228	158 642 501	27.58	26.45
Interruptible	1 777 919	4 985 228	42 185 777	135 031 172	23.71	24.45
Non-Revenue/Inadvertant	176 907	404 663	0	0	0.00	0.00
Service	46 682	218 037	18 443	121 933	0.06	0.48
Total Exports	3 323 655	9 559 756	95 422 448	293 795 606	23.65	23.67
Total Sales - Firm and Interruptible	3 100 066	8 937 057	95 404 006	293 673 673	25.36	25.34
Imports of Electric Energy						
Non-Revenue/Inadvertant	106 967	256 994	0	0	0.00	0.00
Purchase	479 292	1 611 552	10 259 814	31 732 829	12.35	16.38
Service	171 034	434 371	6 542	29 347	0.04	0.36
Total Imports	757 293	2 302 917	10 266 356	31 762 177	7.82	9.27
Excess of Exports Over Imports	2 566 362	7 256 839	85 156 093	262 033 429		
Number of Export Licences:	17					
Number of Export Permits/Orders:	73					
	90					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Alberta								
TransAlta	Permit 74	F	0	600	0	36 000	0.00	60.00
TransCanada	Permit 78	I	0	700	0	34 939	0.00	50.10
Subtotal Firm and Interruptible Exports: Alberta			0	1 300	0	70 939	0.00	52.50
British Columbia								
BC Hydro	Permit 105	F	127	332	12 895	32 175	101.94	96.79
	Treaty	N	51 403	108 235	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	213 388	598 572	4 192 179	12 797 111	19.65	25.19
Cominco	Permit 57	I	14 830	40 119	196 331	896 423	13.24	24.37
Powerex	Permit 92	F	85 560	248 400	0	0	0.00	0.00
	Permit 95	F	2 820	9 850	129 933	422 678	46.08	38.73
West Kootenay	Permit 66	I	180	180	3 202	3 202	17.79	9.89
Subtotal Firm and Interruptible Exports: British Columbia			316 905	897 453	4 534 540	14 151 589	14.31	18.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	280 259	820 309	12 937 796	38 268 512	22.29	22.05
	Permit 45	F	105 361	273 885	1 958 825	5 590 507	18.26	21.73
	Permit 46	I	520 900	1 168 879	9 182 170	22 793 268	17.63	16.51
		N	-7 980	-32 604	0	0	0.00	0.00
		S	6 791	19 147	15 486	68 989	0.00	2.75
	Permit 61	F	395	1 585	17 899	64 938	45.27	44.93
Subtotal Firm and Interruptible Exports: Manitoba			906 915	2 264 658	24 096 691	66 717 226	19.15	18.78
New Brunswick								
Fraser Inc.	Permit 102	F	26 895	70 530	1 754 767	4 796 640	65.25	68.01
Maine & NB	Licence 177	F	2 104	9 842	119 507	416 935	16.40	16.41
NB Power	Permit 15	I	112 265	395 463	4 482 964	17 039 645	39.93	35.62
		N	52	- 313	0	0	0.00	0.00
	Permit 16	I	34 140	93 299	1 428 630	4 197 089	41.85	39.17
		N	7 018	21 267	0	0	0.00	0.00
	Permit 17	S	8 874	25 734	0	0	0.00	0.00
	Permit 18	I	5 223	18 607	248 774	908 364	47.63	48.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
NB Power	Permit 18	N	-4	- 182	0	0	0.00	0.00
	Permit 28	F	3	10	370	1 233	124.97	120.75
	Permit 47	F	5 016	15 704	387 351	1 218 027	49.96	68.67
	Permit 48	I	2 664	7 719	129 055	371 575	48.45	47.98
	Permit 91	I	46 508	120 636	1 674 466	4 606 001	36.00	38.18
Subtotal Firm and Interruptible Exports: New Brunswick			234 818	731 809	10 225 884	33 555 508	42.60	36.99
Ontario								
Cdn. Niagara	Permit 84	F	12 262	27 479	252 601	574 785	20.60	19.03
	Permit 85	S	20 009	62 850	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	27	28	537	549	19.88	15.55
	Permit 83	S	8 123	55 907	0	0	0.00	0.00
D&W Subway	Permit 26	F	146	466	0	0	0.00	0.00
Ontario Hydro	Permit 21	I	600 982	1 736 907	14 209 315	47 524 195	23.64	25.65
		S	2 885	54 399	2 957	52 944	1.02	0.56
	Permit 22	N	119 281	286 275	0	0	0.00	0.00
	Permit 24	F	25	69	51	137	2.00	1.84
Subtotal Firm and Interruptible Exports: Ontario			613 442	1 764 948	14 462 503	48 099 667	23.57	25.26

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Quebec								
Hydro-Quebec	Licence 176	F	459 376	1 526 529	13 844 879	45 530 869	30.14	28.18
	Licence 180	F	94 735	273 622	8 364 482	24 487 317	34.82	33.80
	Licence 181	F	28 920	86 746	2 490 117	7 397 418	34.82	33.81
	Licence 182	F	15 401	43 286	1 264 336	3 656 047	34.82	33.81
	Licence 183	F	24 576	73 331	2 229 435	6 609 584	34.82	33.80
	Licence 184	F	13 416	39 702	1 184 351	3 499 754	34.82	34.41
	Permit 20	F	0	281	0	19 399	0.00	70.54
	Permit 64	I	225 549	800 997	6 438 155	23 805 738	28.42	28.64
		N	4 343	15 052	0	0	0.00	0.00
	Permit 65	F	164 750	429 272	6 268 632	16 019 546	35.38	31.41
Subtotal Firm and Interruptible Exports: Quebec			1 026 723	3 273 766	42 084 387	131 025 672	31.41	29.68
Saskatchewan								
Sask. Power	Licence 119	I	1 263	3 122	0	53 072	0.00	19.99
		N	2 794	6 933	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			1 263	3 122	0	53 072	0.00	19.99
Total Firm and Interruptible Exports:			3 100 066	8 937 057	95 404 006	293 673 673	25.36	25.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Alberta								
TransAlta	-	P	239	827	13 456	45 519	56.39	55.35
TransCanada		P	0	17 485	0	255 250	0.00	14.85
Subtotal Purchased Imports: Alberta			239	18 312	13 456	300 769	56.39	20.56
British Columbia								
BC Hydro		P	10	334 666	768	2 681	76.82	2.62
BC Hydro/Powerx		P	398 592	934 790	4 179 257	10 067 936	10.49	10.77
Cominco		P	224	448	2 800	5 600	12.50	12.50
West Kootenay		P	19 333	135 238	266 483	3 281 030	13.78	22.99
Subtotal Purchased Imports: British Columbia			418 159	1 405 142	4 449 308	13 357 247	10.64	8.90
Manitoba								
Manitoba Hydro		N	-5 909	-18 552	0	0	0.00	0.00
		P	0	325	0	5 476	0.00	61.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Manitoba Hydro	-	S	5 902	17 992	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	325	0	5 476	0.00	61.98
New Brunswick								
Maine & NB		P	905	2 719	42 393	123 554	46.84	50.49
NB Power		N	-7 800	-22 581	0	0	0.00	0.00
		P	0	125	0	35 604	0.00	12.80
		S	8 874	25 734	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			905	2 844	42 393	159 158	46.84	25.20
Ontario								
Cdn. Niagara		N	1 341	3 792	0	0	0.00	0.00
Cornwall Elec.		P	1 531	7 856	279 916	983 715	182.83	46.29
		S	8 123	55 907	0	0	0.00	0.00
D&W Subway		P	143	442	0	0	0.00	0.00
Ontario Hydro		N	117 540	284 818	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Ontario Hydro	-	P	5 397	27 340	55 636	391 652	10.31	19.54
		S	6 383	31 640	6 542	29 347	1.02	0.86
Subtotal Purchased Imports: Ontario			7 071	35 638	335 553	1 375 367	47.45	21.43
Quebec								
Hydro-Quebec		N	2 998	8 889	0	0	0.00	0.00
		P	41 805	109 143	5 212 854	15 682 100	20.81	39.78
		S	120 552	238 198	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			41 805	109 143	5 212 854	15 682 100	20.81	39.78
Saskatchewan								
Sask. Power		N	-1 203	628	0	0	0.00	0.00
		P	11 113	40 149	206 251	852 713	18.56	20.02
		S	21 200	64 900	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			11 113	40 149	206 251	852 713	18.56	20.02
Total Purchased Imports:			479 292	1 611 552	10 259 814	31 732 829	12.35	16.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Alaska	British Columbia	127	332	12 895	32 175	101.94	96.79
Subtotal Exports: Alaska		127	332	12 895	32 175	101.94	96.79
California	British Columbia	25 240	28 725	438 203	557 453	17.36	20.93
Subtotal Exports: California		25 240	28 725	438 203	557 453	17.36	20.93
Idaho	British Columbia	2 052	5 462	38 396	150 980	18.71	28.64
Subtotal Exports: Idaho		2 052	5 462	38 396	150 980	18.71	28.64
Iowa	Manitoba	1 745	1 745	19 223	19 223	11.02	11.02
Subtotal Exports: Iowa		1 745	1 745	19 223	19 223	11.02	11.02
Maine	New Brunswick	188 310	611 394	8 551 418	28 966 638	44.23	36.94
Subtotal Exports: Maine		188 310	611 394	8 551 418	28 966 638	44.23	36.94
Massachusetts	Quebec	20 710	79 596	757 662	2 775 917	35.90	30.51
Subtotal Exports: Massachusetts		20 710	79 596	757 662	2 775 917	35.90	30.51
Michigan	Ontario	322 805	753 045	7 426 166	20 795 968	22.99	25.55
Subtotal Exports: Michigan		322 805	753 045	7 426 166	20 795 968	22.99	25.55
Minnesota	Manitoba	700 020	1 875 126	20 761 561	59 346 084	20.05	18.84
	Ontario	35 529	80 645	802 585	2 207 089	22.59	28.71
Subtotal Exports: Minnesota		735 549	1 955 771	21 564 146	61 553 173	20.17	19.05
Montana	British Columbia	120	1 820	2 326	56 002	19.38	28.82
Subtotal Exports: Montana		120	1 820	2 326	56 002	19.38	28.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
New England	New Brunswick	46 508	120 415	1 674 466	4 588 871	36.00	38.11
	Ontario	153 655	357 059	3 764 129	9 281 305	24.50	23.88
	Quebec	615 708	1 894 704	19 396 065	58 492 320	31.50	28.42
Subtotal Exports: New England		815 871	2 372 178	24 834 660	72 362 496	30.44	28.17
New York	Ontario	98 917	560 918	2 409 700	15 436 197	24.36	24.99
	Quebec	193 978	645 569	5 495 173	19 004 671	28.33	30.70
Subtotal Exports: New York		292 895	1 206 487	7 904 873	34 440 868	26.99	27.57
North Dakota	Manitoba	6 898	18 304	93 733	357 103	13.59	17.64
	Saskatchewan	1 263	3 122	0	53 072	0.00	19.99
Subtotal Exports: North Dakota		8 161	21 426	93 733	410 175	11.49	17.86
Oregon	British Columbia	4 395	22 722	86 909	650 219	19.77	29.07
Subtotal Exports: Oregon		4 395	22 722	86 909	650 219	19.77	29.07
Pennsylvania	Ontario	2 200	3 950	54 797	143 843	24.91	34.59
Subtotal Exports: Pennsylvania		2 200	3 950	54 797	143 843	24.91	34.59
South Dakota	Manitoba	9	2 981	367	51 216	40.75	17.18
Subtotal Exports: South Dakota		9	2 981	367	51 216	40.75	17.18
Texas	Manitoba	96 570	98 705	1 325 968	1 371 002	13.73	13.89
Subtotal Exports: Texas		96 570	98 705	1 325 968	1 371 002	13.73	13.89
Vermont	Ontario	336	9 332	5 127	235 265	15.26	25.56
	Quebec	196 327	653 897	16 435 487	50 752 764	33.69	32.78
Subtotal Exports: Vermont		196 663	663 229	16 440 614	50 988 029	33.65	32.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Washington	Alberta	0	1 300	0	70 939	0.00	52.50
	British Columbia	284 971	838 392	3 955 811	12 704 761	13.88	17.58
Subtotal Exports: Washington		284 971	839 692	3 955 811	12 775 700	13.88	17.62
Wisconsin	Manitoba	101 673	267 797	1 895 839	5 572 598	18.65	20.66
Subtotal Exports: Wisconsin		101 673	267 797	1 895 839	5 572 598	18.65	20.66
Total Exports		3 100 066	8 937 057	95 404 006	293 673 673	25.36	25.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR97	JAN97 - MAR97	MAR97	JAN97 - MAR97	MAR97	L12M
Maine	New Brunswick	905	2 844	42 393	159 158	46.84	25.20
Subtotal Imports: Maine		905	2 844	42 393	159 158	46.84	25.20
Michigan	Ontario	1 860	3 442	10 558	18 979	5.68	20.63
Subtotal Imports: Michigan		1 860	3 442	10 558	18 979	5.68	20.63
Minnesota	Manitoba	0	0	0	0	0.00	0.00
	Ontario	100	805	2 159	11 815	21.59	14.87
Subtotal Imports: Minnesota		100	805	2 159	11 815	21.59	14.87
Montana	British Columbia	10	37	768	2 681	76.82	72.98
Subtotal Imports: Montana		10	37	768	2 681	76.82	72.98
New York	Ontario	5 111	31 391	322 835	1 344 573	63.16	24.78
	Quebec	28 629	53 608	411 235	886 152	14.36	24.02
Subtotal Imports: New York		33 740	84 999	734 071	2 230 725	21.76	24.38
North Dakota	Manitoba	0	325	0	5 476	0.00	61.98
	Saskatchewan	11 113	40 149	206 251	852 713	18.56	20.02
Subtotal Imports: North Dakota		11 113	40 474	206 251	858 189	18.56	27.36
Vermont	Quebec	13 176	55 535	4 801 618	14 795 948	34.82	54.75
Subtotal Imports: Vermont		13 176	55 535	4 801 618	14 795 948	34.82	54.75
Washington	Alberta	239	18 312	13 456	300 769	56.39	20.56
	British Columbia	418 149	1 405 105	4 448 540	13 354 566	10.64	8.89
Subtotal Imports: Washington		418 388	1 423 417	4 461 996	13 655 335	10.66	9.01
Total Imports		479 292	1 611 552	10 259 814	31 732 829	12.35	16.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAR97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 263	0	0.00
Hydraulic	2 130 585	52 900 116	24.83
Imported Coal	395 501	10 445 412	26.41
Imported Oil	49 740	2 008 032	40.37
Nuclear	8 030	133 806	16.66
Other	482 272	11 012 914	22.84
Total	3 067 391	76 500 280	24.94

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Other	Permit 43	213 388	4 192 179	19.65
		Subtotal	213 388	4 192 179	19.65
	Subtotal		213 388	4 192 179	19.65
Cominco	Hydraulic	Permit 57	14 830	196 331	13.24
		Subtotal	14 830	196 331	13.24
	Subtotal		14 830	196 331	13.24
Hydro-Quebec	Hydraulic	Licence 176	459 376	13 844 879	30.14
		Licence 180	94 735	3 298 321	34.82
		Licence 181	28 920	1 006 887	34.82
		Licence 182	15 401	536 206	34.82
		Licence 183	24 576	855 645	34.82
		Licence 184	13 416	467 095	34.82
		Permit 64	235 038	6 370 880	27.11
		Permit 65	164 750	5 828 616	35.38
		Subtotal	1 036 212	32 208 528	31.08
		Subtotal		1 036 212	32 208 528
Manitoba Hydro	Hydraulic	Licence 170	264 613	5 898 579	22.29
		Permit 45	105 361	1 924 136	18.26
		Permit 46	520 900	9 182 170	17.63
		Subtotal	890 874	17 004 885	19.09

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5

Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Licence 170	15 646	348 770	22.29
		Subtotal	15 646	348 770	22.29
	Subtotal		906 520	17 353 656	19.14
NB Power	Imported Oil	Permit 15	26 627	1 080 343	40.57
		Permit 16	9 660	403 224	41.74
		Permit 18	1 409	66 819	47.44
		Permit 47	909	45 419	49.96
		Permit 48	956	46 305	48.45
		Permit 91	10 123	364 456	36.00
		Subtotal	49 683	2 006 565	40.39
	Other	Permit 15	85 638	3 402 621	39.73
		Permit 16	24 480	1 025 406	41.89
		Permit 18	3 815	181 956	47.70
		Permit 47	4 107	205 181	49.96
		Permit 48	1 708	82 750	48.45
		Permit 91	36 385	1 310 010	36.00
		Subtotal	156 133	6 207 923	39.76
Subtotal		205 816	8 214 488	39.91	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ontario Hydro	Hydraulic	Permit 21	188 669	3 490 372	18.50
		Subtotal	188 669	3 490 372	18.50
	Imported Coal	Permit 21	395 501	10 445 412	26.41
		Subtotal	395 501	10 445 412	26.41
	Imported Oil	Permit 21	57	1 467	25.74
		Subtotal	57	1 467	25.74
	Nuclear	Permit 21	8 030	133 806	16.66
		Subtotal	8 030	133 806	16.66
	Other	Permit 21	8 725	134 109	15.37
		Subtotal	8 725	134 109	15.37
	Subtotal		600 982	14 205 164	23.64
Powerex	Other	Permit 92	85 560	0	0.00
		Permit 95	2 820	129 933	46.08
	Subtotal	88 380	129 933	1.47	
	Subtotal	88 380	129 933	1.47	
Sask. Power	Canadian Coal	Licence 119	1 263	0	0.00
		Subtotal	1 263	0	0.00
	Subtotal	1 263	0	0.00	
Total All Exporters			3 067 391	76 500 280	24.94

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.