

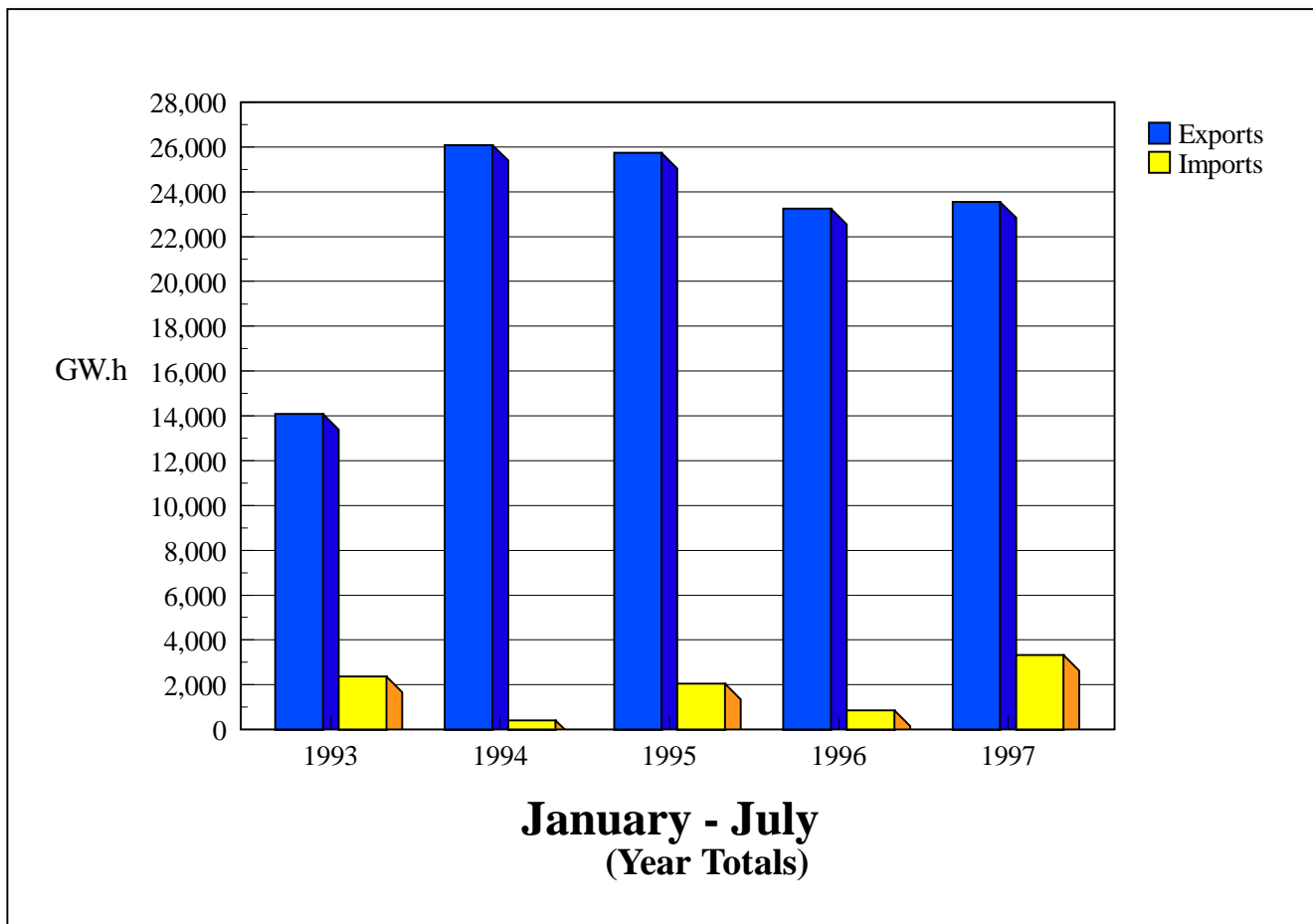


Electricity Exports and Imports

Monthly Statistics for: **July 1997**

Exports: **4658** GW.h

Imports: **402** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JULY 1997

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Exports of Electric Energy						
Firm	1 685 271	9 288 506	66 012 505	382 657 902	28.11	26.95
Interruptible	2 973 066	14 252 390	74 258 351	355 220 329	23.25	24.40
Non-Revenue/Inadvertant	126 274	843 228	0	0	0.00	0.00
Service	106 200	497 329	151 215	296 550	1.42	0.47
Total Exports	4 890 811	24 881 453	140 422 071	738 174 781	23.85	24.06
Total Sales - Firm and Interruptible	4 658 337	23 540 896	140 270 856	737 878 231	25.01	25.50
Imports of Electric Energy						
Non-Revenue/Inadvertant	69 860	585 764	0	0	0.00	0.00
Purchase	401 502	3 335 638	12 865 027	74 416 584	21.17	13.52
Service	19 336	533 370	8 740	57 463	0.45	0.30
Total Imports	490 698	4 454 773	12 873 768	74 474 047	17.34	9.18
Excess of Exports Over Imports	4 400 114	20 426 681	127 548 304	663 700 734		
Number of Export Licences:	17					
Number of Export Permits/Orders:	79					
	96					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Alberta								
TransAlta	Permit 74	F	0	600	0	36 000	0.00	60.00
TransAlta Ener.		F	1 100	5 950	14 780	152 611	13.44	25.65
TransCanada	Permit 78	I	0	21 500	0	523 084	0.00	25.67
Subtotal Firm and Interruptible Exports: Alberta			1 100	28 050	14 780	711 695	13.44	26.37
British Columbia								
BC Hydro	Permit 105	F	101	537	7 952	59 939	78.70	111.65
	Treaty	N	15 289	194 886	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	1 060 111	2 854 269	19 716 272	56 933 627	18.60	22.03
Cominco	Permit 57	I	25 850	104 759	494 917	1 907 182	19.15	22.36
Powerex	Permit 92	F	44 160	333 845	0	0	0.00	0.00
	Permit 95	F	670	17 140	69 850	831 987	104.25	42.48
West Kootenay	Permit 13	F	0	23	0	1 320	0.00	60.16
	Permit 66	I	14 772	15 022	158 302	162 847	10.72	10.84
Subtotal Firm and Interruptible Exports: British Columbia			1 145 664	3 325 595	20 447 294	59 896 902	17.85	19.05

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	266 844	1 907 283	11 903 246	87 322 272	21.60	22.20
	Permit 33	F	67 431	166 800	1 241 050	3 103 405	18.40	18.61
	Permit 34	F	43 556	97 982	862 499	1 960 066	19.80	20.05
	Permit 35	F	35 134	79 934	738 741	1 698 180	21.03	21.27
	Permit 45	F	164 040	844 710	3 331 463	17 006 623	19.47	20.23
	Permit 46	I	480 655	3 460 835	7 467 213	59 253 013	15.50	16.76
		N	2 964	-36 960	0	0	0.00	0.00
		S	0	25 415	0	84 495	0.00	2.35
	Permit 52	F	11 261	19 056	402 760	885 165	22.53	22.72
	Permit 61	F	327	2 840	15 515	125 771	47.52	45.63
	Permit 68	F	16 190	35 720	531 171	1 351 364	17.19	16.34
Subtotal Firm and Interruptible Exports: Manitoba			1 085 438	6 615 160	26 493 657	172 705 860	18.24	18.94
New Brunswick								
Fraser Inc.	Permit 102	F	23 580	168 360	1 613 777	11 375 773	68.44	67.57
Maine & NB	Licence 177	F	4 620	66 781	160 773	1 690 727	16.40	16.41
NB Power	Permit 15	I	47 758	701 262	1 803 225	27 725 384	37.76	38.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
NB Power	Permit 15	N	2 322	1 655	0	0	0.00	0.00
	Permit 16	I	26 619	169 520	1 079 239	7 149 382	40.54	41.19
		N	1 936	2 958	0	0	0.00	0.00
	Permit 17	S	5 190	42 097	0	0	0.00	0.00
	Permit 18	I	3 602	39 273	176 562	1 895 349	49.02	48.38
		N	-94	- 127	0	0	0.00	0.00
	Permit 28	F	4	25	620	3 158	175.36	124.69
	Permit 47	F	4 656	32 946	354 813	2 554 505	49.98	61.93
	Permit 48	I	2 407	17 694	116 391	855 179	48.35	48.19
	Permit 91	I	296 193	954 580	12 130 725	36 175 125	40.96	37.90
Subtotal Firm and Interruptible Exports: New Brunswick			409 439	2 150 440	17 436 125	89 424 582	42.08	39.88
Ontario								
Cdn. Niagara	Permit 84	F	27 368	131 924	623 469	2 774 105	22.78	20.23
	Permit 85	S	5 416	91 215	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	2 693	7 080	48 020	125 998	17.83	16.50
	Permit 83	S	5 044	93 271	0	0	0.00	0.00
D&W Subway	Permit 26	F	126	1 040	0	0	0.00	0.00
Ont. Hydro/OHIM	Permit 21	I	851 297	1 949 136	24 903 457	56 135 706	23.36	23.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Ont. Hydro/OHIM	Permit 21	S	664	1 464	0	0	0.00	0.00
Ontario Hydro		I	0	2 737 625	0	68 814 993	0.00	25.16
		S	0	63 720	0	60 840	0.00	0.70
	Permit 22	N	71 748	600 091	0	0	0.00	0.00
	Permit 24	F	13	129	25	259	2.00	1.84
Stone Consolid	Permit 75	I	0	124	0	5 690	0.00	45.99
Subtotal Firm and Interruptible Exports: Ontario			881 497	4 827 058	25 574 971	127 856 751	23.32	24.55
Quebec								
Hydro-Quebec	Licence 176	F	470 822	3 113 289	14 244 666	93 754 497	30.25	29.36
	Licence 178	F	148 831	379 025	7 312 232	21 266 611	37.18	27.19
	Licence 180	F	92 948	624 594	8 334 342	57 252 386	34.95	34.33
	Licence 181	F	28 744	199 465	2 493 586	17 341 315	34.95	34.35
	Licence 182	F	14 295	98 151	1 230 566	8 520 850	34.95	34.34
	Licence 183	F	24 651	170 841	2 240 670	15 576 630	34.95	34.34
	Licence 184	F	13 494	92 938	1 191 652	8 263 173	34.95	34.73
	Permit 20	F	0	713	0	48 909	0.00	70.08
	Permit 64	I	144 154	1 153 678	5 532 746	36 073 175	37.59	29.44
		N	2 575	24 368	0	0	0.00	0.00
	S	60 486	147 672	151 215	151 215	2.50	1.02	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Hydro-Quebec	Permit 65	F	180 306	695 865	7 092 287	27 700 299	36.19	33.82
Subtotal Firm and Interruptible Exports: Quebec			1 118 245	6 528 559	49 672 747	285 797 845	33.81	30.38
Saskatchewan								
Sask. Power	Licence 118	S	29 400	32 475	0	0	0.00	0.00
	Licence 119	I	16 955	66 034	631 282	1 484 595	37.23	23.46
		N	29 534	56 357	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			16 955	66 034	631 282	1 484 595	37.23	23.46
Total Firm and Interruptible Exports:			4 658 337	23 540 896	140 270 856	737 878 231	25.01	25.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Alberta								
TransAlta	-	P	248	1 778	9 880	78 906	39.81	49.26
TransCanada		P	0	46 496	0	885 187	0.00	19.09
Subtotal Purchased Imports: Alberta			248	48 274	9 880	964 093	39.81	20.91
British Columbia								
BC Hydro		P	17	334 726	1 147	6 910	67.47	2.60
BC Hydro/Powerx		P	262 624	2 092 130	3 601 665	21 783 927	13.71	10.41
Cominco		P	0	33 607	0	187 242	0.00	5.57
West Kootenay		P	0	169 278	0	3 547 455	0.00	21.22
Subtotal Purchased Imports: British Columbia			262 641	2 629 741	3 602 812	25 525 534	13.72	9.28
Manitoba								
Manitoba Hydro		N	-6 006	-43 595	0	0	0.00	0.00
		P	0	325	5 423	20 321	0.00	61.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Manitoba Hydro	-	S	0	24 385	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	325	5 423	20 321	0.00	61.98
New Brunswick								
Maine & NB		P	441	5 027	22 622	227 383	51.30	48.87
NB Power		N	-2 658	-7 068	0	0	0.00	0.00
		P	0	230	0	37 335	0.00	13.08
		S	5 190	42 097	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			441	5 257	22 622	264 718	51.30	28.86
Ontario								
Cdn. Niagara		N	271	6 343	0	0	0.00	0.00
Cornwall Elec.		P	791	10 941	37 411	1 196 629	47.30	47.89
		S	5 044	93 271	0	0	0.00	0.00
D&W Subway		P	129	1 029	0	0	0.00	0.00
Ontario Hydro		N	71 795	597 431	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Ontario Hydro	-	P	85 492	268 379	3 381 478	7 112 485	39.55	23.92
		S	9 102	61 869	8 740	57 463	0.96	0.91
Subtotal Purchased Imports: Ontario			86 412	280 349	3 418 889	8 309 114	39.57	25.59
Quebec								
Hydro-Quebec		N	5 293	23 439	0	0	0.00	0.00
		P	50 260	329 069	5 704 173	38 357 398	26.75	26.22
		S	0	238 198	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			50 260	329 069	5 704 173	38 357 398	26.75	26.22
Saskatchewan								
Sask. Power		N	1 165	9 214	0	0	0.00	0.00
		P	1 500	42 624	101 228	975 405	67.49	21.23
		S	0	73 550	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			1 500	42 624	101 228	975 405	67.49	21.23
Total Purchased Imports:			401 502	3 335 638	12 865 027	74 416 584	21.17	13.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Alaska	British Columbia	101	537	7 952	59 939	78.70	111.65
Subtotal Exports: Alaska		101	537	7 952	59 939	78.70	111.65
Arizona	British Columbia	41 650	81 600	677 938	1 268 859	16.28	15.55
Subtotal Exports: Arizona		41 650	81 600	677 938	1 268 859	16.28	15.55
California	British Columbia	290 482	611 537	5 958 727	12 762 832	20.51	21.12
Subtotal Exports: California		290 482	611 537	5 958 727	12 762 832	20.51	21.12
Colorado	British Columbia	31 575	34 875	726 213	799 665	23.00	22.93
Subtotal Exports: Colorado		31 575	34 875	726 213	799 665	23.00	22.93
Idaho	British Columbia	39 941	74 502	590 453	1 431 030	14.78	19.66
Subtotal Exports: Idaho		39 941	74 502	590 453	1 431 030	14.78	19.66
Iowa	Manitoba	32 807	74 013	339 488	743 845	10.35	10.05
Subtotal Exports: Iowa		32 807	74 013	339 488	743 845	10.35	10.05
Kansas	Manitoba	350	350	2 795	2 795	7.98	7.98
Subtotal Exports: Kansas		350	350	2 795	2 795	7.98	7.98
Maine	New Brunswick	113 246	1 198 731	5 305 400	53 374 410	45.02	40.77
Subtotal Exports: Maine		113 246	1 198 731	5 305 400	53 374 410	45.02	40.77
Massachusetts	Quebec	24 406	141 569	933 075	5 145 811	34.10	31.14
Subtotal Exports: Massachusetts		24 406	141 569	933 075	5 145 811	34.10	31.14
Mexico	British Columbia	17 280	17 280	554 991	554 991	32.12	32.12
Subtotal Exports: Mexico		17 280	17 280	554 991	554 991	32.12	32.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Michigan	Ontario	646 479	2 688 832	18 653 409	72 593 135	21.35	23.80
Subtotal Exports: Michigan		646 479	2 688 832	18 653 409	72 593 135	21.35	23.80
Minnesota	Manitoba	951 957	5 632 489	24 177 472	155 342 972	18.54	19.15
	Ontario	21 771	182 791	1 046 693	5 418 465	43.16	29.51
Subtotal Exports: Minnesota		973 728	5 815 280	25 224 165	160 761 437	19.09	19.41
Montana	British Columbia	1 270	7 332	23 040	183 977	18.14	25.62
	Manitoba	6	6	240	240	39.92	39.92
Subtotal Exports: Montana		1 276	7 338	23 280	184 217	18.24	25.63
Nebraska	Manitoba	0	5	0	203	0.00	40.67
Subtotal Exports: Nebraska		0	5	0	203	0.00	40.67
New England	New Brunswick	296 193	951 709	12 130 725	36 050 173	40.96	37.88
	Ontario	101 065	845 219	2 907 907	21 226 626	28.04	24.89
	Quebec	653 441	3 794 895	20 882 359	118 196 928	31.96	30.00
Subtotal Exports: New England		1 050 699	5 591 823	35 920 990	175 473 727	34.12	30.21
New York	Ontario	100 838	988 039	2 660 657	25 776 410	26.54	25.41
	Quebec	243 276	1 212 569	11 196 870	47 315 859	38.71	28.97
Subtotal Exports: New York		344 114	2 200 608	13 857 527	73 092 269	35.15	27.79
North Dakota	Manitoba	11 269	50 929	416 387	1 488 980	22.54	17.93
	Saskatchewan	16 955	66 034	631 282	1 484 595	37.23	23.46
Subtotal Exports: North Dakota		28 224	116 963	1 047 669	2 973 576	31.37	19.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Oregon	British Columbia	109 203	206 316	1 937 428	4 192 561	17.74	24.00
Subtotal Exports: Oregon		109 203	206 316	1 937 428	4 192 561	17.74	24.00
Pennsylvania	Ontario	10 336	106 238	275 424	2 431 308	26.65	22.84
Subtotal Exports: Pennsylvania		10 336	106 238	275 424	2 431 308	26.65	22.84
South Dakota	Manitoba	17	78 137	679	1 250 140	39.92	15.91
Subtotal Exports: South Dakota		17	78 137	679	1 250 140	39.92	15.91
Texas	Manitoba	23 536	252 151	258 401	3 287 069	10.98	13.04
Subtotal Exports: Texas		23 536	252 151	258 401	3 287 069	10.98	13.04
Vermont	Ontario	1 008	15 939	30 881	410 807	27.90	25.30
	Quebec	197 122	1 379 526	16 660 444	115 139 247	33.86	33.19
Subtotal Exports: Vermont		198 130	1 395 465	16 691 325	115 550 054	33.83	33.13
Washington	Alberta	1 100	28 050	14 780	711 695	13.44	26.37
	British Columbia	614 162	2 291 616	9 970 551	38 643 048	16.23	18.14
Subtotal Exports: Washington		615 262	2 319 666	9 985 331	39 354 743	16.23	18.21
Wisconsin	Manitoba	65 496	527 080	1 298 196	10 589 615	19.74	20.11
Subtotal Exports: Wisconsin		65 496	527 080	1 298 196	10 589 615	19.74	20.11
Total Exports		4 658 337	23 540 896	140 270 856	737 878 231	25.01	25.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Idaho	British Columbia	0	100	0	739	0.00	7.39
Subtotal Imports: Idaho		0	100	0	739	0.00	7.39
Maine	New Brunswick	441	5 257	22 622	264 718	51.30	28.86
Subtotal Imports: Maine		441	5 257	22 622	264 718	51.30	28.86
Michigan	Ontario	43 355	148 320	871 320	3 098 445	20.10	20.78
Subtotal Imports: Michigan		43 355	148 320	871 320	3 098 445	20.10	20.78
Minnesota	Manitoba	0	0	0	0	0.00	0.00
	Ontario	0	1 396	0	18 112	0.00	15.16
Subtotal Imports: Minnesota		0	1 396	0	18 112	0.00	15.16
Montana	British Columbia	17	97	1 147	6 910	67.47	70.04
Subtotal Imports: Montana		17	97	1 147	6 910	67.47	70.04
Nebraska	Manitoba	0	0	5 423	14 845	0.00	0.00
Subtotal Imports: Nebraska		0	0	5 423	14 845	0.00	0.00
New England	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: New England		0	0	0	0	0.00	0.00
New York	Ontario	43 057	130 633	2 547 569	5 192 558	59.17	31.34
	Quebec	37 180	222 213	887 359	4 234 332	23.87	20.79
Subtotal Imports: New York		80 237	352 846	3 434 928	9 426 890	42.81	25.26
North Dakota	Manitoba	0	325	0	5 476	0.00	61.98
	Saskatchewan	1 500	42 624	101 228	975 405	67.49	21.23
Subtotal Imports: North Dakota		1 500	42 949	101 228	980 881	67.49	28.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUL97	JAN97 - JUL97	JUL97	JAN97 - JUL97	JUL97	L12M
Vermont	Quebec	13 080	106 856	4 816 814	34 123 065	34.95	34.77
Subtotal Imports: Vermont		13 080	106 856	4 816 814	34 123 065	34.95	34.77
Washington	Alberta	248	48 274	9 880	964 093	39.81	20.91
	British Columbia	262 624	2 629 544	3 601 665	25 517 885	13.71	9.28
Subtotal Imports: Washington		262 872	2 677 818	3 611 545	26 481 978	13.74	9.45
Total Imports		401 502	3 335 638	12 865 027	74 416 584	21.17	13.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	JUL97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	16 955	631 282	37.23
Hydraulic	2 312 326	59 473 229	25.72
Imported Coal	726 002	18 334 761	25.25
Imported Oil	301 607	11 535 973	38.25
Nuclear	11 319	469 097	41.44
Other	1 186 038	23 641 354	19.93
Total	4 554 246	114 085 696	25.05

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5

Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	JUL97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Other	Permit 43	1 060 111	19 716 272	18.60
		Subtotal	1 060 111	19 716 272	18.60
	Subtotal		1 060 111	19 716 272	18.60
Cominco	Hydraulic	Permit 57	25 850	494 917	19.15
		Subtotal	25 850	494 917	19.15
	Subtotal		25 850	494 917	19.15
Hydro-Quebec	Hydraulic	Licence 176	470 822	14 244 666	30.26
		Licence 178	148 831	5 533 790	37.18
		Licence 180	92 948	3 248 607	34.95
		Licence 181	28 744	1 004 626	34.95
		Licence 182	14 295	499 622	34.95
		Licence 183	24 651	861 572	34.95
		Licence 184	13 494	471 626	34.95
		Permit 64	144 154	5 418 491	37.59
		Permit 65	180 306	6 525 316	36.19
		Subtotal	1 118 245	37 808 315	33.81
		Subtotal		1 118 245	37 808 315

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Licence 170	266 844	5 763 463	21.60
		Permit 33	67 431	1 241 050	18.41
		Permit 34	43 556	862 499	19.80
		Permit 35	35 134	738 741	21.03
		Permit 45	164 040	3 194 378	19.47
		Permit 46	480 655	7 449 913	15.50
		Permit 52	10 796	243 236	22.53
		Permit 68	16 190	278 322	17.19
	Subtotal		1 084 646	19 771 602	18.23
	Other	Permit 52	465	10 477	22.53
Subtotal			465	10 477	22.53
	Subtotal		1 085 111	19 782 079	18.23
NB Power	Imported Coal	Permit 15	17 587	606 446	34.48
		Permit 16	9 969	400 850	40.21
		Permit 18	951	45 585	47.95
		Permit 47	2 095	104 696	49.98
		Permit 48	437	21 129	48.35
		Permit 91	83 480	3 378 370	40.47
		Subtotal		114 519	4 557 076

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5

Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUL97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Oil	Permit 15	26 390	961 195	36.42
		Permit 16	15 319	624 730	40.78
		Permit 18	2 286	113 122	49.48
		Permit 47	539	26 920	49.98
		Permit 48	1 900	91 883	48.35
		Permit 91	186 137	7 670 327	41.21
		Subtotal	232 570	9 488 178	40.80
	Nuclear	Permit 15	1 180	40 512	34.34
		Permit 16	217	8 709	40.21
		Permit 18	15	710	47.35
		Permit 47	2 023	101 098	49.98
		Permit 48	61	2 949	48.35
		Permit 91	7 824	315 119	40.28
		Subtotal	11 319	469 097	41.44
	Other	Permit 15	2 602	195 072	74.98
		Permit 16	1 115	44 950	40.32
		Permit 18	350	17 144	48.96
		Permit 48	9	430	48.35
		Permit 91	18 752	766 909	40.90
		Subtotal	22 828	1 024 505	44.88
	Subtotal		381 235	15 538 855	40.76

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	JUL97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont. Hydro/OHIM	Hydraulic	Permit 21	68 813	1 240 093	18.02
		Subtotal	68 813	1 240 093	18.02
	Imported Coal	Permit 21	611 483	13 777 686	22.53
		Subtotal	611 483	13 777 686	22.53
	Imported Oil	Permit 21	69 037	2 047 795	29.66
	Subtotal	69 037	2 047 795	29.66	
	Other	Permit 21	101 964	2 820 250	27.66
	Subtotal		101 964	2 820 250	27.66
	Subtotal		851 297	19 885 824	23.36
Powerex	Other	Permit 95	670	69 850	104.25
		Subtotal	670	69 850	104.25
	Subtotal		670	69 850	104.25
Sask. Power	Canadian Coal	Licence 119	16 955	631 282	37.23
		Subtotal	16 955	631 282	37.23
	Subtotal		16 955	631 282	37.23
West Kootenay	Hydraulic	Permit 66	14 772	158 302	10.72
		Subtotal	14 772	158 302	10.72
	Subtotal		14 772	158 302	10.72
Total All Exporters			4 554 246	114 085 696	25.05

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.