



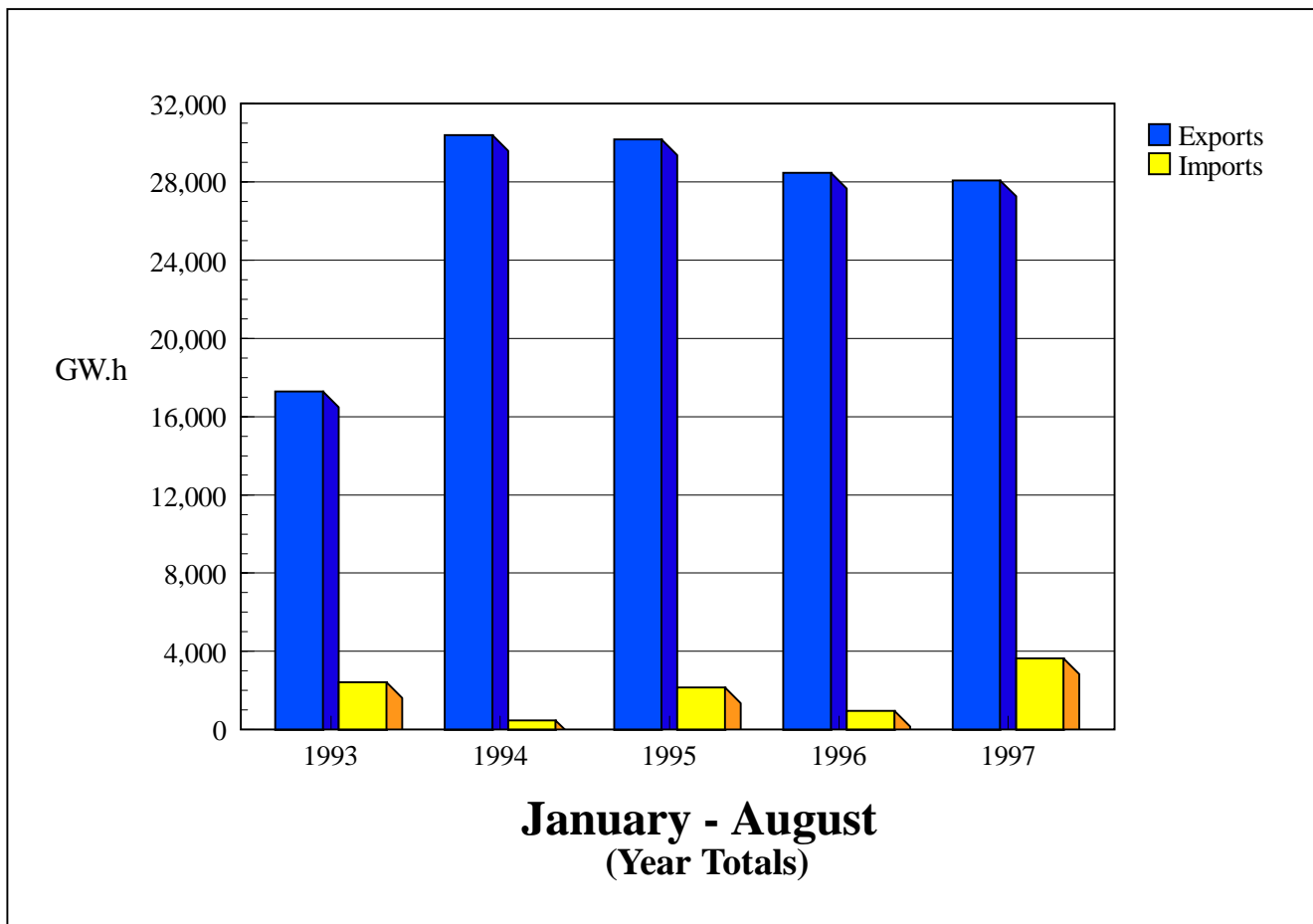
Electricity Exports and Imports

Monthly Statistics for:

August 1997

Exports: **4541** GW.h

Imports: **318** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 1997

Page 1
97/11/27

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Exports of Electric Energy	Firm	1 643 323	10 931 829	65 769 181	448 427 083	28.33	27.29
	Interruptible	2 898 160	17 150 551	75 032 164	430 252 493	23.97	24.51
	Non-Revenue/Inadvertant	55 146	898 375	0	0	0.00	0.00
	Service	80 866	578 195	209 454	506 005	2.59	0.69
Total Exports		4 677 495	29 558 948	141 010 799	879 185 581	24.85	24.29
Total Sales - Firm and Interruptible		4 541 483	28 082 379	140 801 345	878 679 576	25.55	25.67
Imports of Electric Energy	Non-Revenue/Inadvertant	124 298	710 062	0	0	0.00	0.00
	Purchase	318 016	3 653 654	10 047 132	84 463 716	17.73	13.45
	Service	38 580	571 950	27 695	85 158	0.72	0.28
Total Imports		480 894	4 935 666	10 074 827	84 548 874	11.78	9.31
Excess of Exports Over Imports		4 196 601	24 623 282	130 935 972	794 636 707		
Number of Export Licences:		17					
Number of Export Permits/Orders:		79					
		96					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

*For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171*



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Alberta								
TransAlta	Permit 74	F	0	600	0	36 000	0.00	60.00
TransAlta Ener.		F	13 984	19 934	249 469	402 080	17.84	20.17
TransCanada	Permit 78	I	0	21 500	0	523 084	0.00	25.67
Subtotal Firm and Interruptible Exports: Alberta			13 984	42 034	249 469	961 164	17.84	23.61
British Columbia								
BC Hydro	Permit 105	F	0	537	7 903	67 842	0.00	126.37
	Treaty	N	20 543	215 429	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	1 169 979	4 024 248	26 177 213	83 110 840	22.37	22.11
Cominco	Permit 57	I	5 020	109 779	125 795	2 032 977	25.06	22.59
Powerex	Permit 92	F	85 560	419 405	0	0	0.00	0.00
	Permit 95	F	5 040	22 180	192 387	1 024 374	38.17	41.92
West Kootenay	Permit 13	F	0	23	0	1 320	0.00	60.16
	Permit 66	I	0	15 022	0	162 847	0.00	10.84
Subtotal Firm and Interruptible Exports: British Columbia			1 265 599	4 591 194	26 503 298	86 400 199	20.94	19.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 2
97/11/27

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	282 570	2 189 853	13 178 012	100 500 284	22.91	22.35
	Permit 33	F	40 549	207 349	775 665	3 879 071	19.13	18.71
	Permit 34	F	18 370	116 352	378 080	2 338 147	20.58	20.13
	Permit 35	F	22 385	102 319	489 200	2 187 380	21.85	21.40
	Permit 45	F	143 949	988 659	2 994 946	20 001 569	19.82	20.06
	Permit 46	I	534 323	3 995 158	8 681 103	67 934 116	16.21	17.10
		N	4 854	-32 106	0	0	0.00	0.00
		S	0	25 415	0	84 495	0.00	2.27
	Permit 52	F	7 015	26 071	319 183	1 204 348	23.42	22.90
	Permit 61	F	326	3 166	15 499	141 270	47.56	45.48
	Permit 68	F	15 240	50 960	515 795	1 867 159	16.60	16.42
Subtotal Firm and Interruptible Exports: Manitoba			1 064 727	7 679 887	27 347 485	200 053 345	18.84	19.19
New Brunswick								
Fraser Inc.	Permit 102	F	24 045	192 405	1 610 295	12 986 068	66.97	67.49
Maine & NB	Licence 177	F	1 308	68 089	106 451	1 797 178	16.40	16.41
NB Power	Permit 15	I	58 805	760 067	2 093 626	29 819 010	35.60	38.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
NB Power	Permit 15	N	-1 117	538	0	0	0.00	0.00
	Permit 16	I	29 667	199 187	1 209 598	8 358 981	40.77	42.37
		N	7 077	10 036	0	0	0.00	0.00
	Permit 17	S	8 959	51 056	0	0	0.00	0.00
	Permit 18	I	2 540	41 813	124 502	2 019 850	49.02	48.65
		N	-41	- 168	0	0	0.00	0.00
	Permit 28	F	3	28	327	3 486	125.91	124.23
	Permit 47	F	4 592	37 538	358 842	2 913 348	49.96	59.86
	Permit 48	I	2 407	20 101	116 989	972 168	48.60	48.26
Permit 91	I	260 184	1 214 764	10 680 244	46 855 369	41.05	38.57	
Subtotal Firm and Interruptible Exports: New Brunswick			383 551	2 533 991	16 300 875	105 725 457	41.94	40.72
Ontario								
Cdn. Niagara	Permit 84	F	27 640	159 564	648 046	3 422 151	23.45	20.57
	Permit 85	S	5 029	96 244	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	2 025	9 105	40 387	166 385	19.94	17.06
	Permit 83	S	928	94 199	0	0	0.00	0.00
D&W Subway	Permit 26	F	130	1 170	0	0	0.00	0.00
Ont. Hydro/OHIM	Permit 21	I	727 050	2 676 186	22 103 677	78 239 383	22.93	23.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 4
97/11/27

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Ont. Hydro/OHIM	Permit 21	S	5 697	7 161	0	0	0.00	0.00
Ontario Hydro		I	0	2 737 625	0	68 814 993	0.00	25.34
		S	0	63 720	0	60 840	0.00	0.75
	Permit 22	N	0	600 091	0	0	0.00	0.00
	Permit 24	F	13	142	25	284	2.00	1.84
Stone Consolid	Permit 75	I	0	124	0	5 690	0.00	45.99
Subtotal Firm and Interruptible Exports: Ontario			756 858	5 583 916	22 792 136	150 648 887	22.93	24.45
Quebec								
Hydro-Quebec	Licence 176	F	465 672	3 578 961	14 225 947	107 980 444	30.55	30.04
	Licence 178	F	127 659	506 684	6 579 280	27 845 891	37.54	29.13
	Licence 180	F	93 624	718 218	8 422 373	65 674 758	35.11	34.46
	Licence 181	F	28 152	227 617	2 491 869	19 833 184	35.11	34.49
	Licence 182	F	13 656	111 807	1 217 520	9 738 371	35.11	34.48
	Licence 183	F	26 040	196 881	2 306 785	17 883 416	35.11	34.47
	Licence 184	F	13 392	106 330	1 197 227	9 460 400	35.11	34.77
	Permit 20	F	148	861	10 808	59 717	72.89	70.20
	Permit 64	I	103 777	1 257 455	3 606 372	39 679 547	33.73	29.57
		N	5 565	29 933	0	0	0.00	0.00
	S	60 253	207 925	209 454	360 669	3.48	1.73	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Hydro-Quebec	Permit 65	F	178 762	874 627	7 390 086	35 090 385	38.85	34.65
Subtotal Firm and Interruptible Exports: Quebec			1 050 882	7 579 441	47 448 268	333 246 113	33.89	31.11
Saskatchewan								
Sask. Power	Licence 118	S	0	32 475	0	0	0.00	0.00
	Licence 119	I	2 383	68 417	72 658	1 557 253	30.49	23.69
		N	18 265	74 622	0	0	0.00	0.00
	Permit 89	F	3 499	3 499	87 158	87 158	24.91	24.91
Subtotal Firm and Interruptible Exports: Saskatchewan			5 882	71 916	159 815	1 644 411	27.17	23.74
Total Firm and Interruptible Exports:			4 541 483	28 082 379	140 801 345	878 679 576	25.55	25.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Alberta								
TransAlta	-	P	250	2 028	10 234	89 140	41.00	48.04
TransCanada		P	0	46 496	0	885 187	0.00	19.09
Subtotal Purchased Imports: Alberta			250	48 524	10 234	974 327	41.00	20.84
British Columbia								
BC Hydro		P	46	334 772	2 929	9 839	63.66	1.35
BC Hydro/Powerx		P	180 221	2 272 351	2 720 632	24 504 559	15.10	10.78
Cominco		P	0	33 607	0	187 242	0.00	5.57
West Kootenay		P	5 270	174 548	119 904	3 667 359	22.75	21.23
Subtotal Purchased Imports: British Columbia			185 537	2 815 278	2 843 465	28 368 999	15.33	9.39
Manitoba								
Manitoba Hydro		N	6 536	-37 059	0	0	0.00	0.00
		P	0	325	5 533	25 854	0.00	61.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Manitoba Hydro	-	S	0	24 385	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	325	5 533	25 854	0.00	61.98
New Brunswick								
Maine & NB		P	373	5 400	18 738	246 121	50.24	48.54
NB Power		N	-7 710	-14 778	0	0	0.00	0.00
		P	0	230	0	37 335	0.00	13.08
		S	8 959	51 056	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			373	5 630	18 738	283 456	50.24	28.80
Ontario								
Cdn. Niagara		N	430	6 773	0	0	0.00	0.00
Cornwall Elec.		P	754	11 695	36 731	1 233 361	48.72	47.80
		S	928	94 199	0	0	0.00	0.00
D&W Subway		P	146	1 174	0	0	0.00	0.00
Ontario Hydro		N	130 720	728 151	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Ontario Hydro	-	P	102 027	370 406	1 933 023	9 045 508	18.95	22.84
		S	28 693	90 562	27 695	85 158	0.97	0.92
Subtotal Purchased Imports: Ontario			102 927	383 275	1 969 754	10 278 869	19.14	24.30
Quebec								
Hydro-Quebec		N	-3 686	19 753	0	0	0.00	0.00
		P	14 092	343 161	4 859 052	43 216 449	32.43	25.71
		S	0	238 198	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			14 092	343 161	4 859 052	43 216 449	32.43	25.71
Saskatchewan								
Sask. Power		N	-1 992	7 222	0	0	0.00	0.00
		P	14 837	57 461	340 357	1 315 762	22.94	21.64
		S	0	73 550	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			14 837	57 461	340 357	1 315 762	22.94	21.64
Total Purchased Imports:			318 016	3 653 654	10 047 132	84 463 716	17.73	13.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Alaska	British Columbia	0	537	7 903	67 842	0.00	126.37
Subtotal Exports: Alaska		0	537	7 903	67 842	0.00	126.37
Arizona	British Columbia	41 600	123 200	1 262 255	2 531 114	30.34	20.54
Subtotal Exports: Arizona		41 600	123 200	1 262 255	2 531 114	30.34	20.54
California	British Columbia	140 795	622 802	3 295 834	13 538 990	23.41	21.93
Subtotal Exports: California		140 795	622 802	3 295 834	13 538 990	23.41	21.93
Colorado	British Columbia	7 621	42 496	183 656	983 321	24.10	23.14
Subtotal Exports: Colorado		7 621	42 496	183 656	983 321	24.10	23.14
Idaho	Alberta	80	80	1 340	1 340	16.76	16.76
	British Columbia	45 660	120 162	1 022 520	2 453 551	22.39	20.67
Subtotal Exports: Idaho		45 740	120 242	1 023 861	2 454 891	22.38	20.67
Iowa	Manitoba	36 445	110 458	433 452	1 177 297	11.89	10.66
Subtotal Exports: Iowa		36 445	110 458	433 452	1 177 297	11.89	10.66
Kansas	Manitoba	0	350	5 533	8 327	0.00	7.98
Subtotal Exports: Kansas		0	350	5 533	8 327	0.00	7.98
Maine	New Brunswick	123 367	1 322 098	5 620 630	58 995 040	43.82	42.09
Subtotal Exports: Maine		123 367	1 322 098	5 620 630	58 995 040	43.82	42.09
Massachusetts	Quebec	22 100	163 669	858 578	6 004 389	34.68	31.66
Subtotal Exports: Massachusetts		22 100	163 669	858 578	6 004 389	34.68	31.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
97/11/27

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Mexico	British Columbia	20 800	38 080	671 479	1 226 470	32.28	32.21
Subtotal Exports: Mexico		20 800	38 080	671 479	1 226 470	32.28	32.21
Michigan	Ontario	505 153	3 193 985	15 594 751	88 187 886	20.50	23.41
Subtotal Exports: Michigan		505 153	3 193 985	15 594 751	88 187 886	20.50	23.41
Minnesota	Manitoba	935 831	6 568 320	24 932 854	180 275 827	19.06	19.45
	Ontario	14 259	197 050	589 154	6 007 619	33.81	29.77
Subtotal Exports: Minnesota		950 090	6 765 370	25 522 008	186 283 446	19.28	19.73
Montana	British Columbia	75	7 407	1 770	185 748	23.60	25.61
	Manitoba	0	6	5 533	5 772	0.00	39.92
Subtotal Exports: Montana		75	7 413	7 303	191 520	23.60	25.61
Nebraska	Manitoba	0	5	0	203	0.00	40.67
Subtotal Exports: Nebraska		0	5	0	203	0.00	40.67
New England	New Brunswick	260 184	1 211 893	10 680 244	46 730 417	41.05	38.56
	Ontario	126 235	971 454	3 644 664	24 871 290	28.13	25.28
	Quebec	621 645	4 416 540	20 429 801	138 626 730	32.86	30.74
Subtotal Exports: New England		1 008 064	6 599 887	34 754 710	210 228 437	34.38	31.05
New York	Ontario	102 750	1 090 789	2 734 685	28 511 095	26.69	25.66
	Quebec	211 201	1 423 770	9 523 805	56 839 665	36.63	30.07
Subtotal Exports: New York		313 951	2 514 559	12 258 491	85 350 760	33.38	28.54
North Dakota	Manitoba	13 114	64 043	464 156	1 953 136	22.53	18.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
97/11/27

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
North Dakota	Saskatchewan	2 383	68 417	72 658	1 557 253	30.49	23.69
Subtotal Exports: North Dakota		15 497	132 460	536 813	3 510 389	23.75	19.84
Oregon	Alberta	400	400	6 982	6 982	17.45	17.45
	British Columbia	140 649	346 965	3 188 889	7 381 449	22.67	23.60
Subtotal Exports: Oregon		141 049	347 365	3 195 870	7 388 431	22.66	23.60
Pennsylvania	Ontario	7 101	113 339	189 318	2 620 627	26.66	23.08
Subtotal Exports: Pennsylvania		7 101	113 339	189 318	2 620 627	26.66	23.08
South Dakota	Manitoba	20	78 157	830	1 250 970	41.50	15.92
Subtotal Exports: South Dakota		20	78 157	830	1 250 970	41.50	15.92
Texas	Manitoba	13 282	265 433	151 562	3 438 631	11.41	12.95
Subtotal Exports: Texas		13 282	265 433	151 562	3 438 631	11.41	12.95
Utah	British Columbia	4 685	4 685	155 602	155 602	33.21	33.21
Subtotal Exports: Utah		4 685	4 685	155 602	155 602	33.21	33.21
Vermont	Ontario	1 360	17 299	39 563	450 370	27.06	25.33
	Quebec	195 936	1 575 462	16 636 083	131 775 330	34.09	33.33
Subtotal Exports: Vermont		197 296	1 592 761	16 675 646	132 225 700	34.05	33.27
Washington	Alberta	13 504	41 554	241 147	952 842	17.86	23.68
	British Columbia	863 714	3 284 860	16 713 389	57 876 113	19.35	18.41
	Saskatchewan	3 499	3 499	87 158	87 158	24.91	24.91
Subtotal Exports: Washington		880 717	3 329 913	17 041 693	58 916 113	19.35	18.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A Export Sales Summary Report by Destination and Source

Page 4
97/11/27

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Wisconsin	Manitoba	66 035	593 115	1 353 566	11 943 181	20.41	20.14
Subtotal Exports: Wisconsin		66 035	593 115	1 353 566	11 943 181	20.41	20.14
Total Exports		4 541 483	28 082 379	140 801 345	878 679 576	25.55	25.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Idaho	British Columbia	0	100	0	739	0.00	7.39
Subtotal Imports: Idaho		0	100	0	739	0.00	7.39
Maine	New Brunswick	373	5 630	18 738	283 456	50.24	28.80
Subtotal Imports: Maine		373	5 630	18 738	283 456	50.24	28.80
Michigan	Ontario	92 596	240 915	1 734 827	4 833 272	18.74	20.04
Subtotal Imports: Michigan		92 596	240 915	1 734 827	4 833 272	18.74	20.04
Minnesota	Manitoba	0	0	0	0	0.00	0.00
	Ontario	2 187	3 583	42 890	61 001	19.61	15.33
Subtotal Imports: Minnesota		2 187	3 583	42 890	61 001	19.61	15.33
Montana	British Columbia	46	143	2 929	9 839	63.66	69.57
Subtotal Imports: Montana		46	143	2 929	9 839	63.66	69.57
Nebraska	Manitoba	0	0	5 533	20 378	0.00	0.00
Subtotal Imports: Nebraska		0	0	5 533	20 378	0.00	0.00
New England	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: New England		0	0	0	0	0.00	0.00
New York	Ontario	8 144	138 777	192 038	5 384 596	23.58	31.27
	Quebec	1 300	223 513	28 922	4 263 255	22.25	19.95
Subtotal Imports: New York		9 444	362 290	220 960	9 647 850	23.40	24.81
North Dakota	Manitoba	0	325	0	5 476	0.00	61.98
	Saskatchewan	13 841	56 465	292 702	1 268 107	21.15	21.30
Subtotal Imports: North Dakota		13 841	56 790	292 702	1 273 584	21.15	27.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG97	JAN97 - AUG97	AUG97	JAN97 - AUG97	AUG97	L12M
Vermont	Quebec	12 792	119 648	4 830 129	38 953 195	33.46	34.83
Subtotal Imports: Vermont		12 792	119 648	4 830 129	38 953 195	33.46	34.83
Washington	Alberta	250	48 524	10 234	974 327	41.00	20.84
	British Columbia	185 491	2 815 035	2 840 536	28 358 421	15.31	9.38
	Saskatchewan	996	996	47 655	47 655	47.85	47.85
Subtotal Imports: Washington		186 737	2 864 555	2 898 425	29 380 403	15.52	9.56
Total Imports		318 016	3 653 654	10 047 132	84 463 716	17.73	13.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
97/11/27

Fuel Type	AUG97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	5 882	159 816	27.17
Hydraulic	2 184 896	57 084 554	26.13
Imported Coal	657 469	15 763 473	23.98
Imported Oil	172 637	6 616 260	38.32
Nuclear	399	18 590	46.64
Other	1 365 019	33 787 760	24.75
Total	4 386 301	113 430 453	25.86

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5

Source of Production Report ¹ by Exporter

Page 1
97/11/27

Exporter	Fuel Type	Authorization	AUG97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Other	Permit 43	1 169 979	26 177 213	22.37
		Subtotal	1 169 979	26 177 213	22.37
	Subtotal		1 169 979	26 177 213	22.37
Cominco	Hydraulic	Permit 57	5 020	125 795	25.06
		Subtotal	5 020	125 795	25.06
	Subtotal		5 020	125 795	25.06
Hydro-Quebec	Hydraulic	Licence 176	465 672	14 225 947	30.55
		Licence 178	127 659	4 792 766	37.54
		Licence 180	93 624	3 287 150	35.11
		Licence 181	28 152	988 420	35.11
		Licence 182	13 656	479 464	35.11
		Licence 183	26 040	914 268	35.11
		Licence 184	13 392	470 195	35.11
		Permit 64	103 777	3 500 624	33.73
		Permit 65	178 762	6 944 072	38.85
		Subtotal	1 050 734	35 602 906	33.88
		Subtotal		1 050 734	35 602 906

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Licence 170	282 570	6 472 298	22.91
		Permit 33	40 549	775 665	19.13
		Permit 34	18 370	378 080	20.58
		Permit 35	22 385	489 200	21.85
		Permit 45	143 949	2 852 498	19.82
		Permit 46	534 323	8 663 122	16.21
		Permit 52	7 015	164 269	23.42
		Permit 68	15 240	252 995	16.60
		Subtotal	1 064 401	20 048 129	18.84
		Subtotal	1 064 401	20 048 129	18.84
NB Power	Imported Coal	Permit 15	13 783	456 624	33.13
		Permit 16	2 973	121 001	40.70
		Permit 18	179	8 878	49.57
		Permit 47	2 407	120 249	49.96
		Permit 48	640	31 083	48.60
		Permit 91	23 208	963 526	41.52
		Subtotal	43 189	1 701 360	39.39
	Imported Oil	Permit 15	22 694	787 182	34.69
		Permit 16	11 513	468 626	40.70
		Permit 18	863	42 868	49.65
		Permit 47	1 609	80 401	49.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 3
97/11/27

Exporter	Fuel Type	Authorization	AUG97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Oil	Permit 48	1 465	71 215	48.60
		Permit 91	106 025	4 349 990	41.03
		Subtotal	144 170	5 800 282	40.23
	Nuclear	Permit 15	78	2 568	32.96
		Permit 47	321	16 022	49.96
		Subtotal	399	18 590	46.64
	Other	Permit 15	22 251	847 252	38.08
		Permit 16	15 181	619 972	40.84
		Permit 18	1 498	72 756	48.59
		Permit 47	255	12 745	49.96
		Permit 48	302	14 691	48.60
		Permit 91	130 952	5 366 728	40.98
		Subtotal	170 438	6 934 143	40.68
	Subtotal	358 195	14 454 375	40.35	
	Ont. Hydro/OHIM	Hydraulic	Permit 21	64 741	1 307 725
Subtotal			64 741	1 307 725	20.20
Imported Coal		Permit 21	614 280	14 062 113	22.89
		Subtotal	614 280	14 062 113	22.89

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 4
97/11/27

Exporter	Fuel Type	Authorization	AUG97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont. Hydro/OHIM	Imported Oil	Permit 21	28 467	815 978	28.66
		Subtotal	28 467	815 978	28.66
	Other	Permit 21	19 562	484 017	24.74
		Subtotal	19 562	484 017	24.74
		Subtotal	727 050	16 669 833	22.93
Powerex	Other	Permit 95	5 040	192 387	38.17
		Subtotal	5 040	192 387	38.17
		Subtotal	5 040	192 387	38.17
Sask. Power	Canadian Coal	Licence 119	2 383	72 658	30.49
		Permit 89	3 499	87 158	24.91
		Subtotal	5 882	159 816	27.17
	Subtotal	5 882	159 816	27.17	
Total All Exporters			4 386 301	113 430 453	25.86

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.