

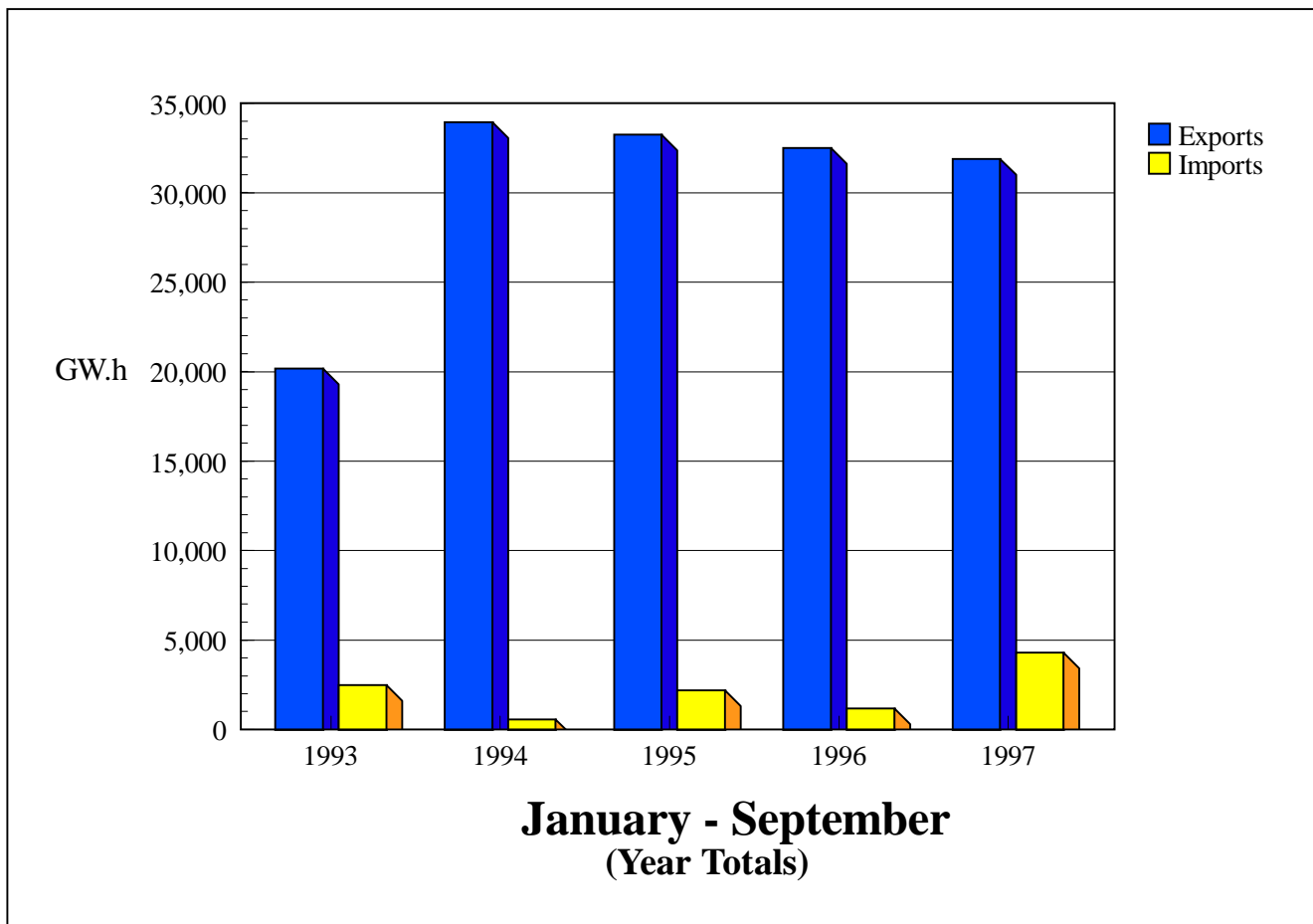


Electricity Exports and Imports

Monthly Statistics for: September 1997

Exports: **3792** GW.h

Imports: **649** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 1997

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Exports of Electric Energy	Firm	1 407 702	12 339 530	56 977 324	505 404 407	27.49	27.45
	Interruptible	2 383 810	19 534 360	61 888 579	492 141 072	25.04	24.68
	Non-Revenue/Inadvertant	102 696	1 001 071	0	0	0.00	0.00
	Service	87 772	665 967	120 193	626 198	1.37	0.76
Total Exports		3 981 979	33 540 928	118 986 096	998 171 676	24.74	24.43
Total Sales - Firm and Interruptible		3 791 511	31 873 890	118 865 903	997 545 478	25.95	25.79
Imports of Electric Energy	Non-Revenue/Inadvertant	63 697	773 759	0	0	0.00	0.00
	Purchase	649 229	4 302 883	17 939 561	102 403 277	21.91	13.97
	Service	80 153	652 103	43 362	128 520	0.54	0.27
Total Imports		793 079	5 728 745	17 982 923	102 531 797	17.99	9.99
Excess of Exports Over Imports		3 188 901	27 812 183	101 003 173	895 639 879		
Number of Export Licences:		17					
Number of Export Permits/Orders:		79					
		96					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Alberta								
TransAlta	Permit 74	F	0	600	0	36 000	0.00	60.00
TransAlta Ener.		F	40 284	60 218	733 270	1 135 350	18.20	18.85
TransCanada	Permit 78	I	0	21 500	0	523 084	0.00	25.67
Subtotal Firm and Interruptible Exports: Alberta			40 284	82 318	733 270	1 694 434	18.20	21.00
British Columbia								
BC Hydro	Permit 105	F	802	1 338	2 401	70 243	3.00	52.48
	Treaty	N	9 749	225 178	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	1 176 375	5 200 623	30 991 354	114 102 193	26.34	22.91
Cominco	Permit 57	I	26 968	136 747	681 727	2 714 704	25.28	22.99
Powerex	Permit 71	F	4 855	4 855	177 939	177 939	36.65	35.54
	Permit 92	F	82 800	502 205	0	0	0.00	0.00
	Permit 95	F	4 940	27 120	188 707	1 213 081	38.20	41.50
West Kootenay	Permit 13	F	0	23	0	1 320	0.00	60.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
West Kootenay	Permit 66	I	0	15 022	0	162 847	0.00	10.84
Subtotal Firm and Interruptible Exports: British Columbia			1 296 740	5 887 934	32 042 127	118 442 327	24.71	20.63
Manitoba								
Manitoba Hydro	Licence 170	F	276 970	2 466 823	12 174 219	112 674 503	22.77	22.35
	Permit 33	F	19 377	226 726	376 511	4 255 581	18.57	18.70
	Permit 34	F	16 350	132 702	249 003	2 587 150	19.32	20.03
	Permit 35	F	10 635	112 954	250 352	2 437 732	21.35	21.39
	Permit 45	F	116 896	1 105 555	2 349 283	22 350 853	19.05	19.88
	Permit 46	I	584 810	4 579 968	9 595 438	77 529 555	16.38	17.29
		N	7 948	-24 158	0	0	0.00	0.00
		S	0	25 415	0	84 495	0.00	2.03
	Permit 52	F	5 975	32 046	285 012	1 489 360	22.64	22.85
	Permit 61	F	267	3 433	14 068	155 339	52.78	45.49
	Permit 68	F	14 750	65 710	466 716	2 333 875	14.42	15.97
Subtotal Firm and Interruptible Exports: Manitoba			1 046 030	8 725 917	25 760 603	225 813 947	18.52	19.24
New Brunswick								
Fraser Inc.	Permit 102	F	28 815	221 220	1 821 918	14 807 986	63.23	66.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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Additional Notes:

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Maine & NB	Licence 177	F	1 938	70 027	116 783	1 913 961	16.40	16.41
NB Power	Permit 15	I	27 900	787 967	933 455	30 752 465	33.46	39.05
		N	- 664	- 126	0	0	0.00	0.00
	Permit 16	I	28 870	228 057	1 097 086	9 456 067	38.00	41.98
		N	7 168	17 204	0	0	0.00	0.00
	Permit 17	S	8 517	59 573	0	0	0.00	0.00
	Permit 18	I	3 666	45 479	180 147	2 199 997	49.14	48.38
		N	110	-58	0	0	0.00	0.00
	Permit 28	F	3	31	397	3 882	115.78	123.24
	Permit 47	F	4 312	41 850	338 749	3 252 096	49.96	57.90
	Permit 48	I	2 330	22 431	112 685	1 084 853	48.37	48.29
Permit 91	I	271 933	1 486 697	10 256 338	57 111 708	37.72	38.42	
Subtotal Firm and Interruptible Exports: New Brunswick			369 767	2 903 758	14 857 558	120 583 015	39.62	40.70
Ontario								
Cdn. Niagara	Permit 84	F	11 973	171 537	332 764	3 754 916	27.79	21.14
	Permit 85	S	4 142	100 386	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	2 236	11 341	43 983	210 369	19.67	17.67
	Permit 83	S	11 702	105 901	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

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Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M	
D&W Subway	Permit 26	F	127	1 297	0	0	0.00	0.00	
Ont. Hydro/OHIM	Permit 21	I	227 427	2 903 613	7 335 515	85 574 897	22.76	23.47	
		S	14 611	21 772	53	53	0.00	0.00	
Ontario Hydro		I	0	2 737 625	0	68 814 993	0.00	25.54	
		S	0	63 720	0	60 840	0.00	0.77	
		Permit 22	N	55 585	655 676	0	0	0.00	0.00
		Permit 24	F	13	155	25	310	2.00	1.84
Stone Consolid	Permit 75	I	0	124	0	5 690	0.00	45.99	
Subtotal Firm and Interruptible Exports: Ontario			241 776	5 825 692	7 712 288	158 361 175	22.97	24.49	
Quebec									
Hydro-Quebec		F	580 802	4 159 763	18 945 696	126 926 140	32.62	30.32	
		F	6 262	512 946	2 024 810	29 870 701	37.45	31.66	
		F	76 763	794 981	7 810 108	73 484 866	35.02	34.60	
		F	27 168	254 785	2 450 959	22 284 143	35.02	34.63	
		F	13 264	125 071	1 200 641	10 939 011	35.02	34.62	
		F	21 126	218 007	2 128 729	20 012 144	35.02	34.61	
		F	10 878	117 208	1 106 090	10 566 490	35.02	34.79	
		F	0	861	0	59 717	0.00	70.20	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Hydro-Quebec	Permit 64	I	30 507	1 287 962	638 524	40 318 071	20.49	29.60
		N	1 767	31 700	0	0	0.00	0.00
		S	34 650	242 575	120 140	480 810	3.47	1.98
	Permit 65	F	20 437	895 064	1 158 190	36 248 575	34.90	34.78
		Subtotal Firm and Interruptible Exports: Quebec		787 207	8 366 648	37 463 746	370 709 859	32.70
Saskatchewan								
Sask. Power	Licence 118	S	14 150	46 625	0	0	0.00	0.00
		I	788	69 205	22 325	1 579 578	28.33	24.22
	Permit 89	N	21 033	95 655	0	0	0.00	0.00
		F	8 920	12 419	273 985	361 143	30.72	29.08
Subtotal Firm and Interruptible Exports: Saskatchewan			9 708	81 624	296 310	1 940 721	30.52	24.86
Total Firm and Interruptible Exports:			3 791 511	31 873 890	118 865 903	997 545 478	25.95	25.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Alberta								
TransAlta	-	P	226	2 253	9 372	98 512	41.50	46.88
TransCanada		P	3 638	50 134	76 713	961 900	21.09	19.23
Subtotal Purchased Imports: Alberta			3 864	52 387	86 085	1 060 412	22.28	20.79
British Columbia								
BC Hydro		P	0	334 772	0	9 839	0.00	0.02
BC Hydro/Powerx		P	309 087	2 581 438	6 066 147	30 570 706	19.63	11.84
Cominco		P	365	33 972	9 059	196 301	24.82	5.78
West Kootenay		P	55 056	229 604	1 030 464	4 697 823	18.72	20.84
Subtotal Purchased Imports: British Columbia			364 508	3 179 786	7 105 670	35 474 669	19.49	10.18
Manitoba								
Manitoba Hydro		N	-6 319	-43 378	0	0	0.00	0.00
		P	0	325	5 348	31 202	0.00	17.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Manitoba Hydro	-	S	0	24 385	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	325	5 348	31 202	0.00	17.33
New Brunswick								
Maine & NB		P	336	5 736	19 451	265 572	57.89	48.06
NB Power		N	-7 837	-22 615	0	0	0.00	0.00
		P	0	230	0	37 335	0.00	13.50
		S	8 517	59 573	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			336	5 966	19 451	302 907	57.89	29.31
Ontario								
Cdn. Niagara		N	656	7 429	0	0	0.00	0.00
Cornwall Elec.		P	722	12 417	34 832	1 268 193	48.24	47.68
		S	11 702	105 901	0	0	0.00	0.00
D&W Subway		P	141	1 316	0	0	0.00	0.00
Ontario Hydro		N	70 989	799 140	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Ontario Hydro	-	P	236 423	606 829	6 047 625	15 093 133	25.58	24.01
		S	59 934	150 496	43 362	128 520	0.72	0.87
Subtotal Purchased Imports: Ontario			237 286	620 562	6 082 457	16 361 326	25.63	25.07
Quebec								
Hydro-Quebec		N	5 260	25 013	0	0	0.00	0.00
		P	33 300	376 461	4 448 007	47 664 456	22.19	24.91
		S	0	238 198	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			33 300	376 461	4 448 007	47 664 456	22.19	24.91
Saskatchewan								
Sask. Power		N	948	8 170	0	0	0.00	0.00
		P	9 935	67 396	192 543	1 508 305	19.38	21.46
		S	0	73 550	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			9 935	67 396	192 543	1 508 305	19.38	21.46
Total Purchased Imports:			649 229	4 302 883	17 939 561	102 403 277	21.91	13.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Alaska	British Columbia	802	1 338	2 401	70 243	3.00	52.48
Subtotal Exports: Alaska		802	1 338	2 401	70 243	3.00	52.48
Arizona	British Columbia	40 000	163 200	1 115 573	3 646 687	27.89	22.34
Subtotal Exports: Arizona		40 000	163 200	1 115 573	3 646 687	27.89	22.34
California	British Columbia	374 507	997 309	10 468 361	24 007 350	27.95	24.14
Subtotal Exports: California		374 507	997 309	10 468 361	24 007 350	27.95	24.14
Colorado	British Columbia	0	42 496	0	983 321	0.00	23.14
Subtotal Exports: Colorado		0	42 496	0	983 321	0.00	23.14
Idaho	Alberta	0	80	0	1 340	0.00	16.76
	British Columbia	4 067	124 229	104 711	2 558 262	25.75	20.83
Subtotal Exports: Idaho		4 067	124 309	104 711	2 559 602	25.75	20.83
Iowa	Manitoba	27 384	137 842	365 491	1 542 788	13.35	11.19
Subtotal Exports: Iowa		27 384	137 842	365 491	1 542 788	13.35	11.19
Kansas	Manitoba	0	350	0	8 327	0.00	7.98
Subtotal Exports: Kansas		0	350	0	8 327	0.00	7.98
Maine	New Brunswick	97 834	1 419 932	4 601 219	63 596 259	44.90	42.49
Subtotal Exports: Maine		97 834	1 419 932	4 601 219	63 596 259	44.90	42.49
Massachusetts	Quebec	0	163 669	0	6 004 389	0.00	32.03
Subtotal Exports: Massachusetts		0	163 669	0	6 004 389	0.00	32.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Mexico	British Columbia	15 350	53 430	501 942	1 728 412	32.70	32.35
Subtotal Exports: Mexico		15 350	53 430	501 942	1 728 412	32.70	32.35
Michigan	Ontario	165 696	3 359 681	5 646 844	93 834 730	21.72	23.37
Subtotal Exports: Michigan		165 696	3 359 681	5 646 844	93 834 730	21.72	23.37
Minnesota	Manitoba	899 482	7 467 802	23 271 690	203 547 516	18.96	19.53
	Ontario	195	197 245	117 398	6 125 017	50.20	29.68
Subtotal Exports: Minnesota		899 677	7 665 047	23 389 087	209 672 533	18.97	19.79
Missouri	Manitoba	440	440	9 119	9 119	20.73	20.73
Subtotal Exports: Missouri		440	440	9 119	9 119	20.73	20.73
Montana	British Columbia	90	7 497	2 736	188 484	30.40	25.65
	Manitoba	0	6	0	5 772	0.00	39.92
Subtotal Exports: Montana		90	7 503	2 736	194 256	30.40	25.66
Nebraska	Manitoba	525	530	19 655	19 859	37.44	37.47
Subtotal Exports: Nebraska		525	530	19 655	19 859	37.44	37.47
New England	New Brunswick	271 933	1 483 826	10 256 338	56 986 756	37.72	38.41
	Ontario	51 950	1 023 404	1 289 276	26 160 567	24.82	25.39
	Quebec	580 802	4 997 342	18 945 696	157 572 426	32.62	30.98
Subtotal Exports: New England		904 685	7 504 572	30 491 311	240 719 748	33.70	31.42
New York	Ontario	22 622	1 113 411	616 640	29 127 735	27.26	25.90
	Quebec	28 823	1 452 593	2 681 907	59 521 572	30.93	31.10
Subtotal Exports: New York		51 445	2 566 004	3 298 548	88 649 307	29.32	29.14

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
North Dakota	Manitoba	27 495	91 538	578 572	2 531 708	15.11	18.57
	Saskatchewan	788	69 205	22 325	1 579 578	28.33	24.22
Subtotal Exports: North Dakota		28 283	160 743	600 897	4 111 286	15.48	20.12
Oregon	Alberta	8 400	8 800	153 414	160 395	18.26	18.23
	British Columbia	99 642	446 607	2 438 377	9 819 827	24.47	23.76
	Manitoba	10 105	10 105	145 785	145 785	14.43	14.43
Subtotal Exports: Oregon		118 147	465 512	2 737 576	10 126 007	23.17	23.51
Pennsylvania	Ontario	387	113 726	15 537	2 636 164	40.15	23.14
Subtotal Exports: Pennsylvania		387	113 726	15 537	2 636 164	40.15	23.14
South Dakota	Manitoba	5	78 162	201	1 251 171	40.11	15.92
Subtotal Exports: South Dakota		5	78 162	201	1 251 171	40.11	15.92
Texas	Manitoba	21 394	286 827	246 525	3 685 156	11.52	12.85
Subtotal Exports: Texas		21 394	286 827	246 525	3 685 156	11.52	12.85
Utah	British Columbia	23 140	27 825	505 784	661 387	21.86	23.77
Subtotal Exports: Utah		23 140	27 825	505 784	661 387	21.86	23.77
Vermont	Ontario	926	18 225	26 593	476 963	25.72	25.36
	Quebec	177 582	1 753 044	15 836 143	147 611 472	33.26	33.37
Subtotal Exports: Vermont		178 508	1 771 269	15 862 735	148 088 435	33.22	33.31
Washington	Alberta	31 884	73 438	579 857	1 532 699	18.19	21.33
	British Columbia	739 142	4 024 002	16 902 242	74 778 355	22.87	19.34

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Washington	Saskatchewan	8 920	12 419	273 985	361 143	30.72	29.08
Subtotal Exports: Washington		779 946	4 109 859	17 756 083	76 672 196	22.77	19.39
Wisconsin	Manitoba	59 200	652 315	1 123 565	13 066 746	18.89	20.04
Subtotal Exports: Wisconsin		59 200	652 315	1 123 565	13 066 746	18.89	20.04
Total Exports		3 791 511	31 873 890	118 865 903	997 545 478	25.95	25.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Idaho	British Columbia	0	100	0	739	0.00	7.39
Subtotal Imports: Idaho		0	100	0	739	0.00	7.39
Maine	New Brunswick	336	5 966	19 451	302 907	57.89	29.31
Subtotal Imports: Maine		336	5 966	19 451	302 907	57.89	29.31
Michigan	Ontario	170 692	411 608	4 287 357	9 120 629	25.12	22.09
Subtotal Imports: Michigan		170 692	411 608	4 287 357	9 120 629	25.12	22.09
Minnesota	Manitoba	0	0	0	0	0.00	0.00
	Ontario	31 737	35 320	677 856	738 858	21.36	18.34
Subtotal Imports: Minnesota		31 737	35 320	677 856	738 858	21.36	18.34
Montana	British Columbia	0	143	0	9 839	0.00	69.40
Subtotal Imports: Montana		0	143	0	9 839	0.00	69.40
Nebraska	Manitoba	0	0	5 348	25 726	0.00	0.00
Subtotal Imports: Nebraska		0	0	5 348	25 726	0.00	0.00
New England	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: New England		0	0	0	0	0.00	0.00
New York	Ontario	34 857	173 634	1 117 244	6 501 839	32.05	32.30
	Quebec	33 300	256 813	738 940	5 002 195	22.19	19.34
Subtotal Imports: New York		68 157	430 447	1 856 184	11 504 034	27.23	24.90
North Dakota	Manitoba	0	325	0	5 476	0.00	17.33
	Saskatchewan	8 975	65 440	164 944	1 433 051	18.38	21.07
Subtotal Imports: North Dakota		8 975	65 765	164 944	1 438 527	18.38	21.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP97	JAN97 - SEP97	SEP97	JAN97 - SEP97	SEP97	L12M
Vermont	Quebec	0	119 648	3 709 066	42 662 261	0.00	35.05
Subtotal Imports: Vermont		0	119 648	3 709 066	42 662 261	0.00	35.05
Washington	Alberta	3 864	52 387	86 085	1 060 412	22.28	20.79
	British Columbia	364 508	3 179 543	7 105 670	35 464 091	19.49	10.18
	Saskatchewan	960	1 956	27 599	75 254	28.75	38.47
Subtotal Imports: Washington		369 332	3 233 886	7 219 354	36 599 757	19.55	10.34
Total Imports		649 229	4 302 883	17 939 561	102 403 277	21.91	13.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	SEP97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydraulic	1 894 748	46 528 170	24.56
Imported Coal	130 274	3 502 247	26.88
Imported Oil	129 357	4 619 581	35.71
Nuclear	1 947	76 480	39.27
Other	1 539 019	40 391 253	26.24
Total	3 695 346	95 117 731	25.74

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	SEP97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Other	Permit 43	1 176 375	30 991 354	26.35
		Subtotal	1 176 375	30 991 354	26.34
	Subtotal		1 176 375	30 991 354	26.34
Cominco	Hydraulic	Permit 57	26 968	681 727	25.28
		Subtotal	26 968	681 727	25.28
	Subtotal		26 968	681 727	25.28
Hydro-Quebec	Hydraulic	Licence 176	580 802	18 945 696	32.62
		Licence 178	6 262	234 489	37.45
		Licence 180	76 763	2 688 181	35.02
		Licence 181	27 168	951 402	35.02
		Licence 182	13 264	464 495	35.02
		Licence 183	21 126	739 816	35.02
		Licence 184	10 878	380 939	35.02
		Permit 64	30 507	625 002	20.49
		Permit 65	20 437	713 330	34.90
		Subtotal	787 207	25 743 351	32.70
Subtotal		787 207	25 743 351	32.70	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Licence 170	276 970	6 306 832	22.77
		Permit 33	19 377	359 876	18.57
		Permit 34	16 350	315 900	19.32
		Permit 35	10 635	227 094	21.35
		Permit 45	116 896	2 226 741	19.05
		Permit 46	584 810	9 578 056	16.38
		Permit 52	5 975	135 257	22.64
		Permit 68	14 750	212 667	14.42
		Subtotal	1 045 763	19 362 423	18.52
	Subtotal	1 045 763	19 362 423	18.52	
NB Power	Imported Coal	Permit 15	6 450	215 809	33.46
		Permit 16	2 683	101 937	38.00
		Permit 18	226	10 982	48.51
		Permit 47	1 724	86 141	49.96
		Permit 48	387	18 724	48.37
		Permit 91	23 749	885 784	37.30
		Subtotal	35 220	1 319 376	37.46
	Imported Oil	Permit 15	14 869	497 471	33.46
		Permit 16	6 567	249 552	38.00
		Permit 18	933	48 630	52.15
		Permit 47	1 889	94 394	49.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Oil	Permit 48	1 583	76 549	48.37
		Permit 91	78 864	3 001 373	38.06
		Subtotal	104 704	3 967 970	37.90
	Nuclear	Permit 15	177	5 929	33.46
		Permit 16	269	10 237	38.00
		Permit 18	24	1 141	47.54
		Permit 47	173	8 658	49.96
		Permit 91	1 304	50 515	38.75
		Subtotal	1 947	76 480	39.27
	Other	Permit 15	6 404	214 246	33.46
		Permit 16	19 351	735 359	38.00
		Permit 18	2 483	119 394	48.08
		Permit 47	525	26 234	49.96
		Permit 48	360	17 413	48.37
		Permit 91	168 017	6 318 667	37.61
	Subtotal	197 139	7 431 313	37.70	
	Subtotal	339 011	12 795 139	37.74	
Ont. Hydro/OHIM	Hydraulic	Permit 21	34 810	740 669	21.28
		Subtotal	34 810	740 669	21.28

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont. Hydro/OHIM	Imported Coal	Permit 21	95 054	2 182 870	22.97
		Subtotal	95 054	2 182 870	22.96
	Imported Oil	Permit 21	24 653	651 611	26.43
		Subtotal	24 653	651 611	26.43
	Other	Permit 21	72 910	1 601 941	21.97
		Subtotal	72 910	1 601 941	21.97
	Subtotal		227 427	5 177 091	22.76
Powerex	Other	Permit 71	4 855	177 939	36.65
		Permit 92	82 800	0	0.00
		Permit 95	4 940	188 707	38.20
		Subtotal	92 595	366 646	3.96
	Subtotal		92 595	366 646	3.96
Total All Exporters			3 695 346	95 117 731	25.74

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.