



Electricity Exports and Imports

Monthly Statistics for: **December 1997**

Exports: **3648** GW.h
Imports: **660** GW.h

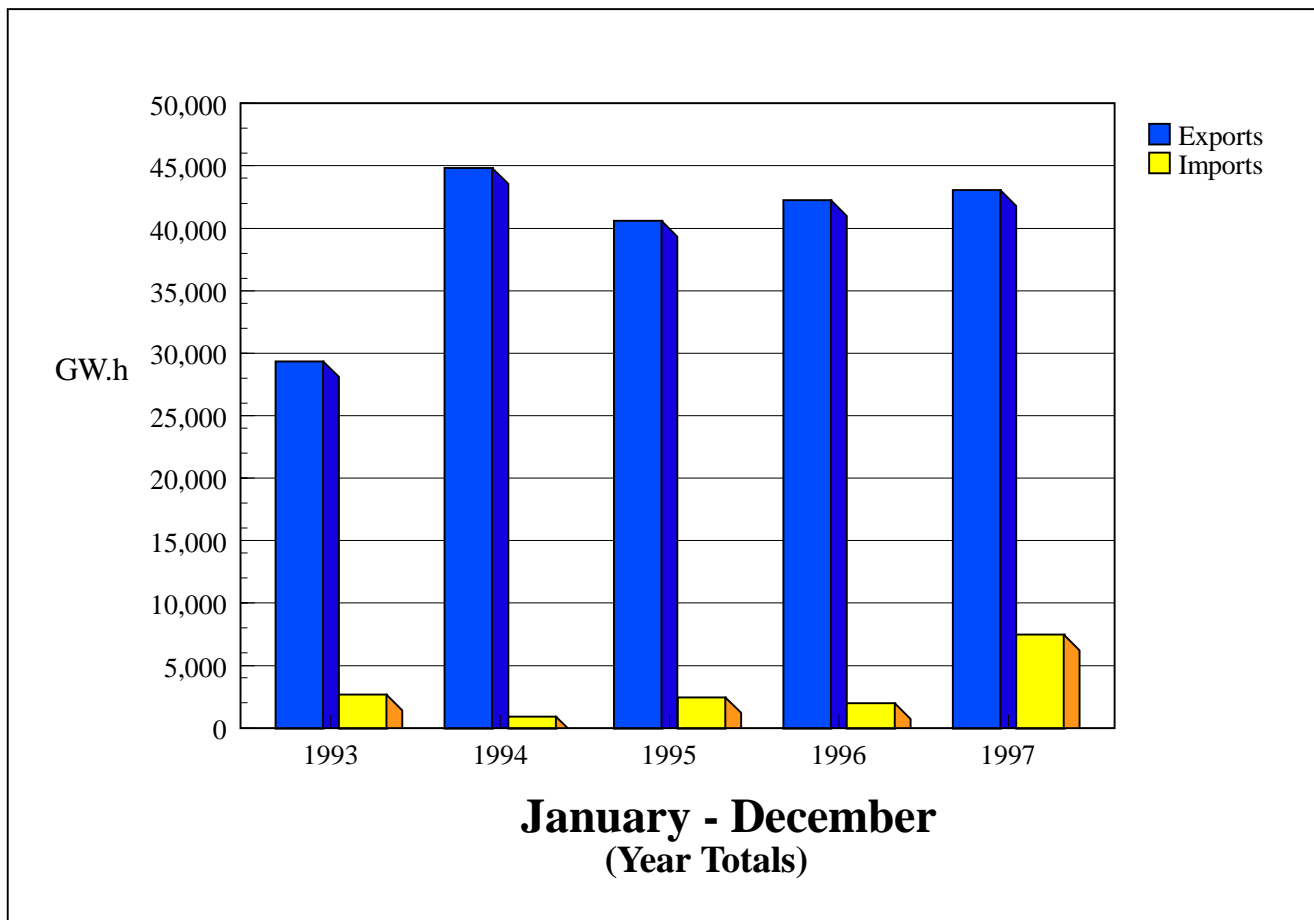


TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 1997

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Exports of Electric Energy						
Firm	1 522 097	16 908 005	62 594 590	693 482 577	30.30	28.39
Interruptible	2 126 204	26 153 925	60 988 393	684 482 529	28.62	25.40
Non-Revenue/Inadvertant	241 676	1 501 911	0	0	0.00	0.00
Service	42 708	799 600	0	659 212	0.00	0.77
Total Exports	3 932 685	45 363 441	123 582 983	1 378 624 318	27.20	25.24
Total Sales - Firm and Interruptible	3 648 301	43 061 930	123 582 983	1 377 965 107	29.32	26.58
Imports of Electric Energy						
Non-Revenue/Inadvertant	186 252	1 130 449	0	0	0.00	0.00
Purchase	660 402	7 470 332	25 964 973	212 457 572	34.55	21.94
Service	53 600	838 701	31 442	250 654	0.59	0.30
Total Imports	900 254	9 439 483	25 996 415	212 708 226	25.38	17.39
Excess of Exports Over Imports	3 032 431	35 923 959	97 586 568	1 165 916 092		
Number of Export Licences:	17					
Number of Export Permits/Orders:	81					
	98					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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Research Officer,
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National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Alberta								
TransAlta	Permit 74	F	0	600	0	36 000	0.00	60.00
TransAlta Ener.		F	39 574	164 497	604 623	2 748 824	15.28	16.71
TransCanada	Permit 78	I	0	21 500	0	523 084	0.00	24.33
Subtotal Firm and Interruptible Exports: Alberta			39 574	186 597	604 623	3 307 908	15.28	17.73
British Columbia								
BC Hydro	Permit 105	F	108	1 629	10 739	92 310	99.21	56.68
	Treaty	N	37 074	303 369	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	1 207 088	8 779 481	33 570 457	213 292 243	27.81	24.29
	Permit 44	F	21 427	21 427	691 999	691 999	32.30	32.30
Cominco	Permit 57	I	41 105	244 800	1 057 194	5 572 475	25.72	22.76
Powerex	Permit 71	F	0	10 546	0	390 623	0.00	37.04
	Permit 92	F	85 560	753 365	0	0	0.00	0.00
	Permit 95	F	7 520	44 000	273 270	1 863 587	36.34	42.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M	
West Kootenay	Permit 13	F	16	39	955	2 274	60.96	58.57	
	Permit 66	I	0	15 022	0	162 847	0.00	10.84	
Subtotal Firm and Interruptible Exports: British Columbia			1 362 824	9 870 309	35 604 613	222 068 358	26.13	22.50	
Manitoba									
Manitoba Hydro	Licence 170	F	284 113	3 307 583	12 033 480	149 769 239	22.03	22.42	
	Permit 33	F	0	226 726	0	4 255 581	0.00	18.70	
	Permit 34	F	0	141 333	0	2 752 937	0.00	19.95	
	Permit 35	F	0	146 833	0	3 156 947	0.00	21.34	
	Permit 45	F	127 306	1 459 009	2 808 666	30 336 010	21.31	20.04	
	Permit 46	I		565 424	6 223 891	11 845 627	111 412 439	20.82	17.87
			N	-9 591	-66 522	0	0	0.00	0.00
			S	0	25 415	0	84 495	0.00	1.49
	Permit 52	F	0	47 865	0	1 994 249	0.00	22.73	
	Permit 61	F	357	4 516	15 427	204 164	43.20	45.21	
	Permit 68	F	8 739	99 427	453 788	3 802 765	22.41	17.64	
Permit 72	F	7	7	773	773	111.13	111.13		
Subtotal Firm and Interruptible Exports: Manitoba			985 946	11 657 190	27 157 761	307 685 104	21.26	19.54	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
New Brunswick								
Fraser Inc.	Permit 102	F	31 065	299 835	1 953 068	20 025 004	62.87	66.79
Maine & NB	Licence 177	F	459	77 323	92 592	2 288 688	16.54	16.41
NB Power	Permit 15	I	26 740	871 453	1 224 284	34 339 545	45.78	39.40
		N	- 287	1 871	0	0	0.00	0.00
	Permit 16	I	38 839	335 696	1 924 295	14 424 481	49.55	42.97
		N	10 041	41 022	0	0	0.00	0.00
	Permit 17	S	10 873	87 861	0	0	0.00	0.00
	Permit 18	I	2 887	66 585	156 646	3 277 605	54.26	49.22
		N	-73	- 229	0	0	0.00	0.00
	Permit 28	F	4	44	459	5 360	119.46	120.67
	Permit 47	F	8 032	64 225	618 909	4 981 411	51.41	52.92
	Permit 48	I	0	22 434	0	1 085 013	0.00	48.37
Permit 91	I	86 391	2 060 297	5 408 262	84 681 627	62.60	41.10	
Subtotal Firm and Interruptible Exports: New Brunswick			194 417	3 797 892	11 378 515	165 108 733	57.03	42.79
Ontario								
Cdn. Niagara	Permit 84	F	17 915	206 195	411 410	4 666 138	22.96	22.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

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Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Cdn. Niagara	Permit 85	S	13 254	133 653	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	232	15 757	3 947	323 458	17.01	20.53
	Permit 83	S	7 795	117 156	0	0	0.00	0.00
D&W Subway	Permit 26	F	153	1 733	0	0	0.00	0.00
Ont. Hydro/OHIM	Permit 21	I	2 681	2 938 928	120 980	87 828 768	26.64	23.80
		S	10 786	47 622	0	53	0.00	0.00
Ontario Hydro		I	0	2 737 625	0	68 814 993	0.00	24.60
		S	0	63 720	0	60 840	0.00	0.95
	Permit 22	N	200 153	1 082 112	0	0	0.00	0.00
	Permit 24	F	0	201	0	401	0.00	2.00
Stone Consolid	Permit 75	I	0	136	0	6 242	0.00	45.99
Subtotal Firm and Interruptible Exports: Ontario			20 981	5 900 574	536 337	161 640 000	23.20	24.11
Quebec								
Hydro-Quebec	Licence 176	F	437 908	5 522 377	14 694 434	172 030 155	33.56	31.15
	Licence 178	F	0	779 916	0	40 987 424	0.00	36.57
	Licence 180	F	101 440	1 088 089	9 015 827	99 696 636	36.94	35.23
	Licence 181	F	30 008	338 932	2 648 998	29 875 008	36.94	35.22

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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Additional Notes:

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 5
98/02/05

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Hydro-Quebec	Licence 182	F	14 647	166 625	1 297 307	14 673 385	36.94	35.21
	Licence 183	F	26 024	293 218	2 369 595	26 925 624	36.94	35.22
	Licence 184	F	14 808	157 606	1 295 906	14 280 554	36.94	35.23
	Permit 20	F	179	1 171	13 051	82 525	73.04	70.47
	Permit 64	I	153 259	1 742 847	5 621 110	56 877 640	36.59	32.34
		N	5 210	46 584	0	0	0.00	0.00
		S	0	252 098	0	513 824	0.00	2.04
	Permit 65	F	259 392	1 447 315	11 107 808	59 760 573	41.51	37.65
Subtotal Firm and Interruptible Exports: Quebec			1 037 665	11 538 096	48 064 037	515 189 525	36.61	33.24
Saskatchewan								
Sask. Power	Licence 118	S	0	72 075	0	0	0.00	0.00
	Licence 119	I	1 558	77 474	55 591	1 860 070	35.68	24.01
		N	- 851	93 704	0	0	0.00	0.00
	Permit 89	F	5 337	33 798	181 506	1 105 407	34.01	32.71
Subtotal Firm and Interruptible Exports: Saskatchewan			6 895	111 272	237 097	2 965 477	34.39	26.65
Total Firm and Interruptible Exports:			3 648 301	43 061 930	123 582 983	1 377 965 107	29.32	26.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 6
98/02/05

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Alberta								
TransAlta	-	P	282	3 007	11 228	129 109	39.75	42.94
TransCanada		P	460	51 006	15 152	986 336	32.94	19.34
Subtotal Purchased Imports: Alberta			742	54 013	26 380	1 115 445	35.53	20.65
British Columbia								
BC Hydro		P	11	334 808	848	12 541	77.09	0.04
BC Hydro/Powerx		P	43 683	2 827 405	1 226 243	35 858 672	28.07	12.68
Cominco		P	0	42 372	0	359 868	0.00	8.49
West Kootenay		P	50 568	306 597	1 677 721	7 143 253	27.61	21.07
Subtotal Purchased Imports: British Columbia			94 262	3 511 182	2 904 812	43 374 334	27.83	12.16
Manitoba								
Manitoba Hydro		N	-6 344	-74 402	0	0	0.00	0.00
		P	0	9 150	10 861	195 133	0.00	14.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 7
98/02/05

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Manitoba Hydro	-	S	0	24 385	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			0	9 150	10 861	195 133	0.00	14.69
New Brunswick								
Maine & NB		P	1 047	7 421	41 607	348 253	39.74	46.93
NB Power		N	-10 675	-50 724	0	0	0.00	0.00
		P	0	230	0	37 335	0.00	162.33
		S	10 873	87 861	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			1 047	7 651	41 607	385 588	39.74	50.40
Ontario								
Cdn. Niagara		N	760	9 486	0	0	0.00	0.00
Cornwall Elec.		P	1 151	15 342	224 642	1 707 196	195.17	111.28
		S	7 795	117 156	0	0	0.00	0.00
D&W Subway		P	149	1 766	0	0	0.00	0.00
Ont. Hydro/OHIM		P	0	500	0	16 910	0.00	33.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Ontario Hydro	-	N	200 774	1 224 182	0	0	0.00	0.00
		P	424 901	3 076 459	15 254 346	96 769 579	35.90	31.45
		S	34 932	282 951	31 442	250 654	0.90	0.89
Subtotal Purchased Imports: Ontario			426 201	3 094 067	15 478 988	98 493 685	36.32	31.83
Quebec								
Hydro-Quebec		N	1 101	27 047	0	0	0.00	0.00
		P	130 694	637 240	7 326 666	65 645 038	34.20	28.00
		S	0	238 198	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			130 694	637 240	7 326 666	65 645 038	34.20	28.00
Saskatchewan								
Sask. Power		N	636	-5 140	0	0	0.00	0.00
		P	7 455	157 029	175 659	3 248 350	23.56	20.65
		S	0	88 150	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			7 455	157 029	175 659	3 248 350	23.56	20.65
Total Purchased Imports:			660 402	7 470 332	25 964 973	212 457 572	34.55	21.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
98/02/05

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Alaska	British Columbia	108	1 629	10 739	92 310	99.21	56.68
Subtotal Exports: Alaska		108	1 629	10 739	92 310	99.21	56.68
Arizona	British Columbia	0	163 200	0	3 646 687	0.00	22.34
Subtotal Exports: Arizona		0	163 200	0	3 646 687	0.00	22.34
California	British Columbia	184 625	1 654 872	5 394 449	43 450 177	29.22	26.26
Subtotal Exports: California		184 625	1 654 872	5 394 449	43 450 177	29.22	26.26
Colorado	British Columbia	0	43 021	0	999 842	0.00	23.24
Subtotal Exports: Colorado		0	43 021	0	999 842	0.00	23.24
Idaho	Alberta	0	80	0	1 340	0.00	16.76
	British Columbia	20 582	169 733	610 985	3 713 730	29.69	21.88
Subtotal Exports: Idaho		20 582	169 813	610 985	3 715 070	29.69	21.88
Iowa	Manitoba	20 506	165 062	307 874	1 946 447	15.01	11.79
Subtotal Exports: Iowa		20 506	165 062	307 874	1 946 447	15.01	11.79
Kansas	Manitoba	0	350	0	8 327	0.00	7.98
Subtotal Exports: Kansas		0	350	0	8 327	0.00	7.98
Maine	New Brunswick	108 026	1 741 715	5 970 252	80 609 305	52.57	44.79
Subtotal Exports: Maine		108 026	1 741 715	5 970 252	80 609 305	52.57	44.79
Massachusetts	Quebec	0	163 669	0	6 004 389	0.00	34.50
Subtotal Exports: Massachusetts		0	163 669	0	6 004 389	0.00	34.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Mexico	British Columbia	0	53 430	0	1 728 412	0.00	32.35
Subtotal Exports: Mexico		0	53 430	0	1 728 412	0.00	32.35
Michigan	Ontario	153	3 384 292	0	95 423 273	0.00	22.71
Subtotal Exports: Michigan		153	3 384 292	0	95 423 273	0.00	22.71
Minnesota	Manitoba	777 472	9 810 809	22 765 408	273 202 664	21.34	19.82
	Ontario	50	198 378	51 627	6 418 532	41.30	29.10
Subtotal Exports: Minnesota		777 522	10 009 187	22 817 036	279 621 196	21.35	20.00
Missouri	Manitoba	720	1 160	14 173	23 292	19.68	20.08
Subtotal Exports: Missouri		720	1 160	14 173	23 292	19.68	20.08
Montana	British Columbia	4 748	14 170	136 000	377 336	28.64	26.63
	Manitoba	0	6	0	5 772	0.00	39.92
Subtotal Exports: Montana		4 748	14 176	136 000	383 108	28.64	26.63
Nebraska	Manitoba	61	608	2 484	23 023	40.73	37.87
Subtotal Exports: Nebraska		61	608	2 484	23 023	40.73	37.87
New England	New Brunswick	86 391	2 056 177	5 408 262	84 499 428	62.60	41.10
	Ontario	0	1 023 404	0	26 160 567	0.00	25.40
	Quebec	813 226	7 116 484	29 902 696	232 976 171	36.77	32.74
Subtotal Exports: New England		899 617	10 196 065	35 310 958	343 636 166	39.25	33.69
New York	Ontario	20 747	1 162 458	484 003	30 522 434	23.33	26.28
	Quebec	22 137	1 882 234	843 283	76 840 031	38.09	34.20
Subtotal Exports: New York		42 884	3 044 692	1 327 287	107 362 466	30.95	31.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
98/02/05

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
North Dakota	Manitoba	4 492	192 029	141 356	4 980 485	27.80	20.71
	Saskatchewan	2 520	78 436	90 330	1 894 809	35.85	24.16
Subtotal Exports: North Dakota		7 012	270 465	231 686	6 875 294	30.69	21.71
Oregon	Alberta	875	23 100	17 460	423 715	19.95	18.34
	British Columbia	78 957	739 075	2 119 586	17 609 287	26.84	23.83
	Manitoba	0	10 327	0	150 175	0.00	14.54
Subtotal Exports: Oregon		79 832	772 502	2 137 046	18 183 177	26.77	23.54
Pennsylvania	Ontario	31	113 818	706	2 638 232	22.79	23.14
Subtotal Exports: Pennsylvania		31	113 818	706	2 638 232	22.79	23.14
South Dakota	Manitoba	300	78 462	5 600	1 256 771	18.67	15.93
Subtotal Exports: South Dakota		300	78 462	5 600	1 256 771	18.67	15.93
Texas	Manitoba	89 602	519 949	1 952 617	8 175 094	21.79	15.71
Subtotal Exports: Texas		89 602	519 949	1 952 617	8 175 094	21.79	15.71
Utah	British Columbia	0	28 480	0	688 048	0.00	24.16
Subtotal Exports: Utah		0	28 480	0	688 048	0.00	24.16
Vermont	Ontario	0	18 225	0	476 963	0.00	25.26
	Quebec	202 302	2 375 709	17 318 058	199 368 934	35.79	33.89
Subtotal Exports: Vermont		202 302	2 393 934	17 318 058	199 845 897	35.79	33.82
Washington	Alberta	38 699	163 417	587 163	2 882 852	15.17	17.64
	British Columbia	1 073 804	7 002 699	27 332 855	149 762 530	25.45	21.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 4
98/02/05

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Washington	Saskatchewan	4 375	32 836	146 767	1 070 668	33.55	32.61
Subtotal Exports: Washington		1 116 878	7 198 952	28 066 785	153 716 051	25.13	21.35
Wisconsin	Manitoba	92 793	878 428	1 968 249	17 913 055	21.09	20.33
Subtotal Exports: Wisconsin		92 793	878 428	1 968 249	17 913 055	21.09	20.33
Total Exports		3 648 301	43 061 930	123 582 983	1 377 965 107	29.32	26.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
98/02/05

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
Idaho	British Columbia	0	100	0	739	0.00	7.39
Subtotal Imports: Idaho		0	100	0	739	0.00	7.39
Maine	New Brunswick	1 047	7 651	41 607	385 588	39.74	50.40
Subtotal Imports: Maine		1 047	7 651	41 607	385 588	39.74	50.40
Michigan	Ontario	402 970	2 004 494	14 315 537	63 057 399	35.53	31.46
Subtotal Imports: Michigan		402 970	2 004 494	14 315 537	63 057 399	35.53	31.46
Minnesota	Manitoba	0	8 500	0	123 625	0.00	14.54
	Ontario	5 400	111 406	95 467	2 449 509	17.68	21.99
Subtotal Imports: Minnesota		5 400	119 906	95 467	2 573 134	17.68	21.46
Montana	Alberta	282	3 007	11 228	129 109	39.75	42.94
	British Columbia	11	179	848	12 541	77.09	70.06
Subtotal Imports: Montana		293	3 186	12 076	141 650	41.15	44.46
Nebraska	Manitoba	0	0	10 861	52 572	0.00	0.00
Subtotal Imports: Nebraska		0	0	10 861	52 572	0.00	0.00
New England	Quebec	0	185	0	4 418	0.00	23.88
Subtotal Imports: New England		0	185	0	4 418	0.00	23.88
New York	Ontario	17 831	977 667	1 067 984	32 969 867	59.89	33.72
	Quebec	130 694	517 407	4 469 443	13 582 417	34.20	26.25
Subtotal Imports: New York		148 525	1 495 074	5 537 427	46 552 284	37.28	31.14
North Dakota	Manitoba	0	325	0	5 476	0.00	16.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC97	JAN97 - DEC97	DEC97	JAN97 - DEC97	DEC97	L12M
North Dakota	Saskatchewan	6 785	151 833	156 484	3 077 534	23.06	20.23
Subtotal Imports: North Dakota		6 785	152 158	156 484	3 083 010	23.06	20.22
Pennsylvania	Ontario	0	500	0	16 910	0.00	33.82
Subtotal Imports: Pennsylvania		0	500	0	16 910	0.00	33.82
South Dakota	Manitoba	0	325	0	5 284	0.00	16.26
Subtotal Imports: South Dakota		0	325	0	5 284	0.00	16.26
Texas	Manitoba	0	0	0	8 175	0.00	0.00
Subtotal Imports: Texas		0	0	0	8 175	0.00	0.00
Vermont	Quebec	0	119 648	2 857 223	52 058 202	0.00	35.57
Subtotal Imports: Vermont		0	119 648	2 857 223	52 058 202	0.00	35.57
Washington	Alberta	460	51 006	15 152	986 336	32.94	19.34
	British Columbia	94 251	3 510 903	2 903 964	43 361 055	27.82	12.16
	Saskatchewan	670	5 196	19 175	170 816	28.62	32.87
Subtotal Imports: Washington		95 381	3 567 105	2 938 291	44 518 207	27.85	12.29
Total Imports		660 402	7 470 332	25 964 973	212 457 572	34.55	21.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
98/02/05

Fuel Type	DEC97		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydraulic	3 257 336	93 167 778	28.60
Imported Coal	93	2 299	24.72
Imported Oil	19 290	979 149	50.76
Other	274 619	9 557 759	34.80
Total	3 551 338	103 706 985	29.20

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 1
98/02/05

Exporter	Fuel Type	Authorization	DEC97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Hydraulic	Permit 43	1 194 755	33 227 462	27.81
		Subtotal	1 194 755	33 227 462	27.81
	Other	Permit 43	12 333	342 994	27.81
		Permit 44	21 427	691 999	32.30
		Subtotal	33 760	1 034 993	30.66
Subtotal		1 228 515	34 262 456	27.89	
Cominco	Hydraulic	Permit 57	41 105	1 057 194	25.72
		Subtotal	41 105	1 057 194	25.72
	Subtotal		41 105	1 057 194	25.72
Hydro-Quebec	Hydraulic	Licence 176	437 908	14 694 434	33.56
		Licence 180	101 440	3 746 916	36.94
		Licence 181	30 008	1 108 413	36.94
		Licence 182	14 647	541 020	36.94
		Licence 183	26 024	961 255	36.94
		Licence 184	14 808	546 967	36.94
		Permit 64	153 259	5 607 200	36.59
		Permit 65	259 392	10 766 604	41.51
		Subtotal	1 037 486	37 972 810	36.60
		Subtotal		1 037 486	37 972 810

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5

Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC97			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Manitoba Hydro	Hydraulic	Licence 170	284 113	6 259 992	22.03	
		Permit 45	127 306	2 713 527	21.32	
		Permit 46	565 424	11 774 058	20.82	
		Permit 68	5 909	132 426	22.41	
		Subtotal	982 752	20 880 003	21.25	
	Other	Permit 68	2 830	63 423	22.41	
		Subtotal	2 830	63 423	22.41	
		Subtotal		985 582	20 943 426	21.25
	NB Power	Imported Oil	Permit 15	4 097	187 580	45.79
			Permit 16	4 313	241 164	55.92
Permit 18			233	14 630	62.73	
Permit 47			2 492	128 109	51.41	
Permit 91			8 156	407 667	49.99	
Subtotal			19 290	979 149	50.76	
Other		Permit 15	22 643	1 036 704	45.79	
		Permit 16	34 527	1 683 131	48.75	
		Permit 18	2 654	142 016	53.51	
		Permit 47	5 540	284 817	51.41	
		Permit 91	78 235	5 000 595	63.92	
	Subtotal	143 599	8 147 263	56.74		
	Subtotal		162 889	9 126 412	56.03	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 3
98/02/05

Exporter	Fuel Type	Authorization	DEC97		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont. Hydro/OHIM	Hydraulic	Permit 21	1 238	30 310	24.48
		Subtotal	1 238	30 310	24.48
	Imported Coal	Permit 21	93	2 299	24.72
		Subtotal	93	2 299	24.72
	Other	Permit 21	1 350	38 809	28.75
		Subtotal	1 350	38 809	28.75
Subtotal		2 681	71 418	26.64	
Powerex	Other	Permit 92	85 560	0	0.00
		Permit 95	7 520	273 270	36.34
		Subtotal	93 080	273 270	2.94
	Subtotal		93 080	273 270	2.94
Total All Exporters			3 551 338	103 706 985	29.20

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.