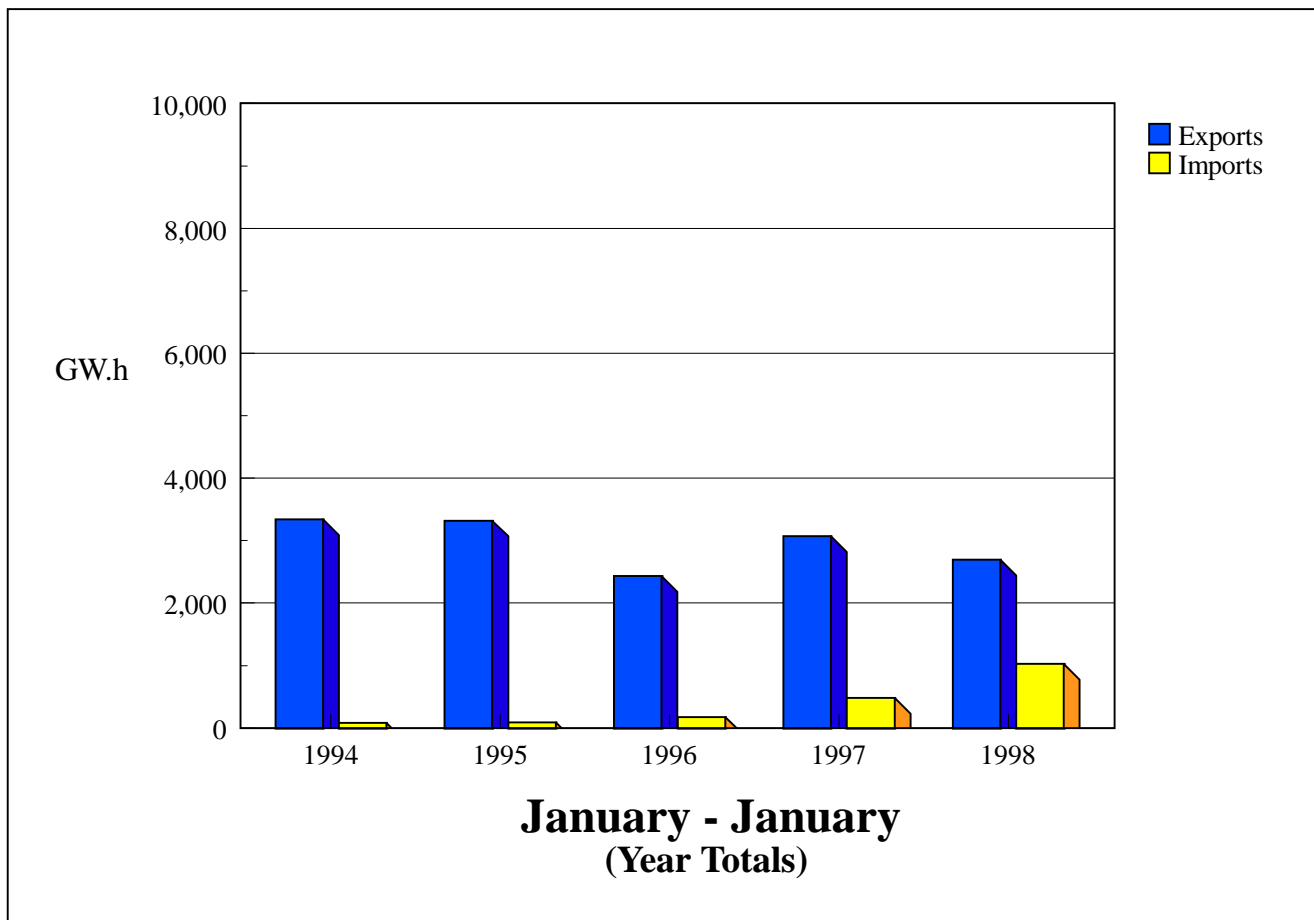




Electricity Exports and Imports

Monthly Statistics for: **January 1998**

Exports: **2695** GW.h
Imports: **1027** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 1998

Page 1
98/03/24

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Exports of Electric Energy	Firm	1 429 199	1 429 199	59 485 165	59 485 165	29.74	28.75
	Interruptible	1 265 888	1 265 888	37 190 215	37 190 215	29.35	25.73
	Non-Revenue/Inadvertant	281 252	281 252	0	0	0.00	0.00
	Service	17 867	17 867	0	0	0.00	0.00
Total Exports		2 994 206	2 994 206	96 675 379	96 675 379	26.60	25.57
Total Sales - Firm and Interruptible		2 695 087	2 695 087	96 675 379	96 675 379	29.55	27.08
Imports of Electric Energy	Non-Revenue/Inadvertant	229 721	229 721	0	0	0.00	0.00
	Purchase	1 026 668	1 026 668	17 173 605	17 173 605	13.51	21.19
	Service	66 638	66 638	29 370	29 370	0.44	0.47
Total Imports		1 323 027	1 323 027	17 202 975	17 202 975	10.51	17.10
Excess of Exports Over Imports		1 671 179	1 671 179	79 472 404	79 472 404		
Number of Export Licences:		17					
Number of Export Permits/Orders:		81					
		98					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Alberta								
TransAlta Ener.	Permit 74	F	21 320	21 320	471 024	471 024	22.09	15.62
Subtotal Firm and Interruptible Exports: Alberta			21 320	21 320	471 024	471 024	22.09	15.62
British Columbia								
BC Hydro	Permit 105	F	146	146	3 261	3 261	22.38	63.19
	Treaty	N	36 812	36 812	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	684 478	684 478	19 234 522	19 234 522	28.10	24.93
	Permit 44	F	20 311	20 311	568 406	568 406	27.99	30.20
Cominco	Permit 57	I	26 325	26 325	724 066	724 066	27.50	22.99
Powerex	Permit 92	F	85 560	85 560	0	0	0.00	0.00
	Permit 95	F	3 340	3 340	153 715	153 715	46.02	42.67
Subtotal Firm and Interruptible Exports: British Columbia			820 160	820 160	20 683 971	20 683 971	25.22	22.92
Manitoba								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Manitoba Hydro	Licence 170	F	288 550	288 550	12 415 444	12 415 444	21.84	22.46
	Permit 45	F	139 946	139 946	3 034 265	3 034 265	20.44	19.89
	Permit 46	I	357 037	357 037	7 415 274	7 415 274	20.70	17.76
		N	-28 459	-28 459	0	0	0.00	0.00
	Permit 61	F	580	580	23 376	23 376	40.29	45.44
	Permit 68	F	7 275	7 275	402 670	402 670	20.47	17.84
Subtotal Firm and Interruptible Exports: Manitoba			793 388	793 388	23 291 029	23 291 029	21.08	19.45
New Brunswick								
Fraser Inc.	Permit 102	F	20 745	20 745	1 512 265	1 512 265	72.90	67.12
Maine & NB	Licence 177	F	112	112	86 836	86 836	16.44	16.40
NB Power	Permit 15	I	83	83	3 976	3 976	47.91	37.97
		N	284	284	0	0	0.00	0.00
	Permit 16	I	49	49	2 563	2 563	52.31	42.46
		N	10 296	10 296	0	0	0.00	0.00
	Permit 17	S	10 502	10 502	0	0	0.00	0.00
	Permit 18	I	2 149	2 149	116 790	116 790	54.35	49.29
		N	16	16	0	0	0.00	0.00
	Permit 28	F	3	3	414	414	121.03	120.63
Permit 47	F	7 800	7 800	598 190	598 190	51.41	50.62	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
NB Power	Permit 91	I	135 284	135 284	7 571 165	7 571 165	55.96	42.03
Subtotal Firm and Interruptible Exports: New Brunswick			166 225	166 225	9 892 199	9 892 199	57.81	43.12
Ontario								
Cdn. Niagara	Permit 84	F	28 580	28 580	623 477	623 477	21.82	21.94
	Permit 85	S	2 955	2 955	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	42	42	724	724	17.24	20.52
	Permit 83	S	2 922	2 922	0	0	0.00	0.00
D&W Subway	Permit 26	F	142	142	0	0	0.00	0.00
Ont. Hydro/OHIM	Permit 21	I	2 776	2 776	111 514	111 514	40.17	31.65
		S	1 488	1 488	0	0	0.00	0.00
Ontario Hydro	Permit 22	N	256 554	256 554	0	0	0.00	0.00
	Permit 24	F	23	23	46	46	2.00	2.00
Subtotal Firm and Interruptible Exports: Ontario			31 563	31 563	735 761	735 761	23.31	26.32

Quebec

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Hydro-Quebec	Licence 176	F	475 111	475 111	16 100 379	16 100 379	33.89	31.56
	Licence 180	F	22 082	22 082	6 144 694	6 144 694	37.30	35.37
	Licence 181	F	30 466	30 466	2 692 263	2 692 263	37.30	35.50
	Licence 182	F	8 791	8 791	1 091 686	1 091 686	37.30	35.42
	Licence 183	F	5 436	5 436	1 625 034	1 625 034	37.30	35.36
	Licence 184	F	3 130	3 130	873 097	873 097	37.30	35.38
	Permit 64	I	57 615	57 615	2 007 727	2 007 727	34.58	32.16
		N	5 210	5 210	0	0	0.00	0.00
	Permit 65	F	258 835	258 835	11 040 092	11 040 092	41.32	38.72
Subtotal Firm and Interruptible Exports: Quebec			861 466	861 466	41 574 970	41 574 970	36.44	33.51
Saskatchewan								
Sask. Power	Licence 119	I	50	50	1 892	1 892	37.85	23.85
		N	539	539	0	0	0.00	0.00
	Permit 89	F	915	915	24 532	24 532	26.81	33.74
Subtotal Firm and Interruptible Exports: Saskatchewan			965	965	26 425	26 425	27.38	25.82
Total Firm and Interruptible Exports:			2 695 087	2 695 087	96 675 379	96 675 379	29.55	27.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Alberta								
TransAlta	-	P	292	292	11 765	11 765	40.25	41.52
TransCanada		P	1 812	1 812	47 085	47 085	25.99	16.58
Subtotal Purchased Imports: Alberta			2 104	2 104	58 850	58 850	27.97	19.25
British Columbia								
BC Hydro		P	14	14	1 024	1 024	73.14	70.28
BC Hydro/Powerx		P	203 207	203 207	4 748 317	4 748 317	23.37	13.40
West Kootenay		P	23 184	23 184	1 147 356	1 147 356	32.95	20.73
Subtotal Purchased Imports: British Columbia			226 405	226 405	5 896 697	5 896 697	24.35	13.96
Manitoba								
Manitoba Hydro		N	-25 108	-25 108	0	0	0.00	0.00
		P	18 810	18 810	299 963	299 963	14.22	14.27
Subtotal Purchased Imports: Manitoba			18 810	18 810	299 963	299 963	14.22	14.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
New Brunswick								
Maine & NB	-	P	782	782	31 513	31 513	40.30	47.26
NB Power		N	-10 431	-10 431	0	0	0.00	0.00
		S	10 502	10 502	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			782	782	31 513	31 513	40.30	47.26
Ontario								
Cdn. Niagara		N	157	157	0	0	0.00	0.00
Cornwall Elec.		P	198	198	61 205	61 205	309.11	119.46
		S	2 922	2 922	0	0	0.00	0.00
D&W Subway		P	142	142	0	0	0.00	0.00
Ontario Hydro		N	262 645	262 645	0	0	0.00	0.00
		P	666 884	666 884	3 502 684	3 502 684	5.25	26.09
		S	38 614	38 614	29 370	29 370	0.76	0.87
Subtotal Purchased Imports: Ontario			667 224	667 224	3 563 889	3 563 889	5.34	26.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Quebec								
Hydro-Quebec	-	N	914	914	0	0	0.00	0.00
		P	79 430	79 430	6 547 403	6 547 403	46.10	29.99
Subtotal Purchased Imports: Quebec			79 430	79 430	6 547 403	6 547 403	46.10	29.99
Saskatchewan								
Sask. Power		N	1 544	1 544	0	0	0.00	0.00
		P	31 913	31 913	775 291	775 291	24.29	20.93
		S	14 600	14 600	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			31 913	31 913	775 291	775 291	24.29	20.93
Total Purchased Imports:			1 026 668	1 026 668	17 173 605	17 173 605	13.51	21.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
98/03/24

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Alaska	British Columbia	146	146	3 261	3 261	22.38	63.19
Subtotal Exports: Alaska		146	146	3 261	3 261	22.38	63.19
California	British Columbia	49 231	49 231	1 523 782	1 523 782	30.95	26.72
Subtotal Exports: California		49 231	49 231	1 523 782	1 523 782	30.95	26.72
Idaho	British Columbia	17 455	17 455	584 914	584 914	33.51	22.78
Subtotal Exports: Idaho		17 455	17 455	584 914	584 914	33.51	22.78
Iowa	Manitoba	5 792	5 792	74 335	74 335	12.83	11.80
Subtotal Exports: Iowa		5 792	5 792	74 335	74 335	12.83	11.80
Maine	New Brunswick	166 225	166 225	9 892 199	9 892 199	57.81	43.12
Subtotal Exports: Maine		166 225	166 225	9 892 199	9 892 199	57.81	43.12
Michigan	Ontario	142	142	0	0	0.00	0.00
Subtotal Exports: Michigan		142	142	0	0	0.00	0.00
Minnesota	Manitoba	660 637	660 637	20 463 147	20 463 147	21.08	19.76
	Ontario	2 745	2 745	110 805	110 805	40.37	34.18
Subtotal Exports: Minnesota		663 382	663 382	20 573 952	20 573 952	21.16	19.90
Missouri	Manitoba	5	5	200	200	40.07	20.17
Subtotal Exports: Missouri		5	5	200	200	40.07	20.17
Montana	British Columbia	692	692	22 460	22 460	32.46	26.13
Subtotal Exports: Montana		692	692	22 460	22 460	32.46	26.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
98/03/24

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Nebraska	Manitoba	134	134	5 369	5 369	40.07	38.26
Subtotal Exports: Nebraska		134	134	5 369	5 369	40.07	38.26
New England	Quebec	740 229	740 229	27 009 304	27 009 304	36.49	33.33
Subtotal Exports: New England		740 229	740 229	27 009 304	27 009 304	36.49	33.33
New York	Ontario	28 645	28 645	624 247	624 247	21.79	21.74
	Quebec	24 505	24 505	926 844	926 844	37.82	34.55
Subtotal Exports: New York		53 150	53 150	1 551 091	1 551 091	29.18	30.28
North Dakota	Manitoba	238	238	4 345	4 345	18.26	19.80
	Saskatchewan	850	850	23 435	23 435	27.57	24.03
Subtotal Exports: North Dakota		1 088	1 088	27 780	27 780	25.53	21.58
Oregon	Alberta	100	100	3 025	3 025	30.25	18.39
	British Columbia	76 022	76 022	1 985 807	1 985 807	26.12	23.89
Subtotal Exports: Oregon		76 122	76 122	1 988 833	1 988 833	26.13	23.73
Pennsylvania	Ontario	31	31	709	709	22.87	25.53
Subtotal Exports: Pennsylvania		31	31	709	709	22.87	25.53
Texas	Manitoba	57 805	57 805	1 247 142	1 247 142	21.22	16.26
Subtotal Exports: Texas		57 805	57 805	1 247 142	1 247 142	21.22	16.26
Vermont	Quebec	96 732	96 732	13 638 823	13 638 823	35.77	33.94
Subtotal Exports: Vermont		96 732	96 732	13 638 823	13 638 823	35.77	33.94
Washington	Alberta	21 220	21 220	467 999	467 999	22.05	15.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
98/03/24

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Washington	British Columbia	676 614	676 614	16 563 746	16 563 746	24.48	21.97
	Saskatchewan	115	115	2 990	2 990	26.00	33.92
Subtotal Exports: Washington		697 949	697 949	17 034 735	17 034 735	24.41	21.89
Wisconsin	Manitoba	68 777	68 777	1 496 490	1 496 490	21.60	19.90
Subtotal Exports: Wisconsin		68 777	68 777	1 496 490	1 496 490	21.60	19.90
Total Exports		2 695 087	2 695 087	96 675 379	96 675 379	29.55	27.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
98/03/24

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Maine	New Brunswick	782	782	31 513	31 513	40.30	47.26
Subtotal Imports: Maine		782	782	31 513	31 513	40.30	47.26
Michigan	Ontario	558 801	558 801	1 183 184	1 183 184	2.12	25.06
Subtotal Imports: Michigan		558 801	558 801	1 183 184	1 183 184	2.12	25.06
Minnesota	Manitoba	100	100	2 691	2 691	26.91	19.69
	Ontario	4 695	4 695	117 147	117 147	24.95	22.16
Subtotal Imports: Minnesota		4 795	4 795	119 838	119 838	24.99	22.15
Montana	Alberta	292	292	11 765	11 765	40.25	41.52
	British Columbia	14	14	1 024	1 024	73.14	70.28
Subtotal Imports: Montana		306	306	12 789	12 789	41.75	43.14
Nebraska	Manitoba	0	0	10 684	10 684	0.00	0.00
Subtotal Imports: Nebraska		0	0	10 684	10 684	0.00	0.00
New England	Quebec	10 930	10 930	1 377 412	1 377 412	126.02	124.32
Subtotal Imports: New England		10 930	10 930	1 377 412	1 377 412	126.02	124.32
New York	Ontario	103 728	103 728	2 263 558	2 263 558	21.82	31.60
	Quebec	68 500	68 500	2 284 530	2 284 530	33.35	27.29
Subtotal Imports: New York		172 228	172 228	4 548 087	4 548 087	26.41	29.73
North Dakota	Manitoba	350	350	10 647	10 647	30.42	30.42
	Saskatchewan	29 463	29 463	690 106	690 106	23.42	20.38
Subtotal Imports: North Dakota		29 813	29 813	700 753	700 753	23.50	20.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
98/03/24

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN98	JAN98 - JAN98	JAN98	JAN98 - JAN98	JAN98	L12M
Oregon	Alberta	50	50	1 585	1 585	31.70	31.70
Subtotal Imports: Oregon		50	50	1 585	1 585	31.70	31.70
South Dakota	Manitoba	18 210	18 210	250 610	250 610	13.76	13.76
Subtotal Imports: South Dakota		18 210	18 210	250 610	250 610	13.76	13.76
Texas	Manitoba	0	0	21 821	21 821	0.00	0.00
Subtotal Imports: Texas		0	0	21 821	21 821	0.00	0.00
Vermont	Quebec	0	0	2 885 461	2 885 461	0.00	34.50
Subtotal Imports: Vermont		0	0	2 885 461	2 885 461	0.00	34.50
Washington	Alberta	1 762	1 762	45 500	45 500	25.82	16.55
	British Columbia	226 391	226 391	5 895 673	5 895 673	24.35	13.96
	Saskatchewan	2 450	2 450	85 185	85 185	34.77	34.08
Subtotal Imports: Washington		230 603	230 603	6 026 358	6 026 358	24.47	14.02
Wisconsin	Manitoba	150	150	3 510	3 510	23.40	23.40
Subtotal Imports: Wisconsin		150	150	3 510	3 510	23.40	23.40
Total Imports		1 026 668	1 026 668	17 173 605	17 173 605	13.51	21.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
98/03/24

Fuel Type	JAN98		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydraulic	2 165 344	62 583 264	28.90
Imported Coal	258	13 788	53.44
Imported Oil	7 765	375 689	48.38
Other	449 062	14 010 990	31.20
Total	2 622 429	76 983 731	29.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN98		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Hydraulic	Permit 43	507 307	14 255 838	28.10
		Subtotal	507 307	14 255 838	28.10
	Other	Permit 43	177 171	4 978 684	28.10
		Permit 44	20 311	568 406	27.99
		Subtotal	197 482	5 547 090	28.09
	Subtotal		704 789	19 802 928	28.10
Cominco	Hydraulic	Permit 57	26 325	724 066	27.51
		Subtotal	26 325	724 066	27.50
	Subtotal		26 325	724 066	27.50
Hydro-Quebec	Hydraulic	Licence 176	475 111	16 100 379	33.89
		Licence 180	22 082	823 710	37.30
		Licence 181	30 466	1 136 452	37.30
		Licence 182	8 791	327 925	37.30
		Licence 183	5 436	202 775	37.30
		Licence 184	3 130	116 756	37.30
		Permit 64	57 615	1 992 598	34.59
		Permit 65	258 835	10 695 516	41.32
		Subtotal	861 466	31 396 112	36.44
		Subtotal		861 466	31 396 112

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 2
98/03/24

Exporter	Fuel Type	Authorization	JAN98			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Manitoba Hydro	Hydraulic	Licence 170	265 985	5 807 983	21.84	
		Permit 45	139 946	2 860 837	20.44	
		Permit 46	357 037	7 389 438	20.70	
		Permit 68	7 275	148 921	20.47	
		Subtotal	770 243	16 207 179	21.04	
	Other	Licence 170	22 565	492 724	21.84	
		Subtotal	22 565	492 724	21.84	
	Subtotal		792 808	16 699 903	21.06	
	NB Power	Imported Oil	Permit 15	0	5	46.70
			Permit 16	1	68	52.31
Permit 18			250	13 518	54.07	
Permit 47			1 802	92 636	51.41	
Permit 91			5 712	269 463	47.18	
Subtotal			7 765	375 689	48.38	
Other		Permit 15	83	3 971	47.91	
		Permit 16	48	2 495	52.31	
		Permit 18	1 899	103 272	54.38	
		Permit 47	5 998	308 362	51.41	
		Permit 91	129 572	7 301 703	56.35	
		Subtotal	137 600	7 719 803	56.10	
		Subtotal		145 365	8 095 492	55.69

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

Page 3
98/03/24

Exporter	Fuel Type	Authorization	JAN98		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont. Hydro/OHIM	Hydraulic	Permit 21	3	69	22.87
		Subtotal	3	69	22.87
	Imported Coal	Permit 21	258	13 788	53.44
		Subtotal	258	13 788	53.44
	Other	Permit 21	2 515	97 658	38.83
		Subtotal	2 515	97 658	38.83
Subtotal		2 776	111 514	40.17	
Powerex	Other	Permit 92	85 560	0	0.00
		Permit 95	3 340	153 715	46.02
	Subtotal	88 900	153 715	1.73	
	Subtotal		88 900	153 715	1.73
Total All Exporters			2 622 429	76 983 731	29.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.