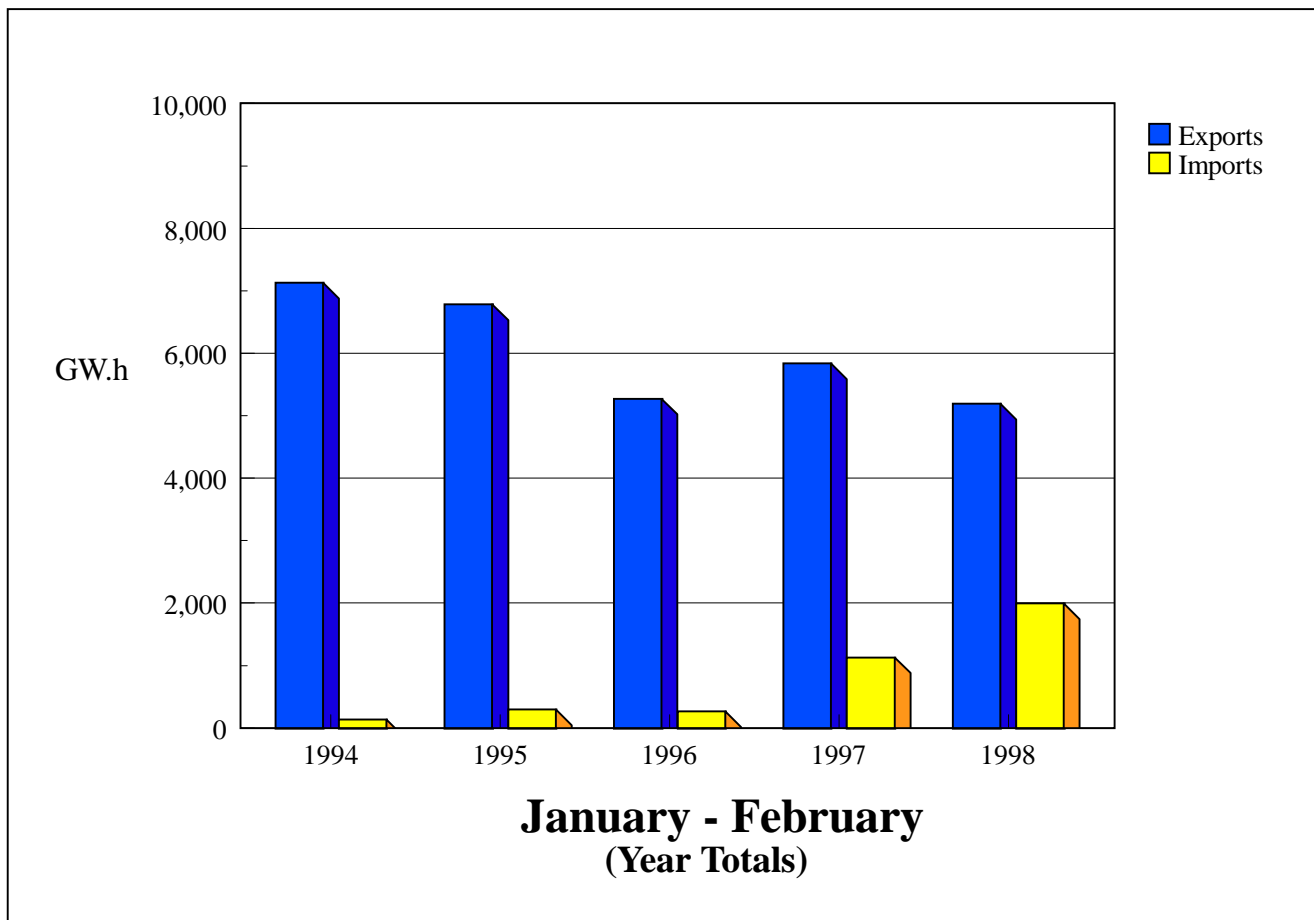




Electricity Exports and Imports

Monthly Statistics for: February 1998

Exports: **2494** GW.h
Imports: **968** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 1998

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98/04/08

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Exports of Electric Energy	Firm	1 290 474	2 719 673	56 663 958	116 149 123	30.42	28.95
	Interruptible	1 203 887	2 469 775	32 901 626	70 091 841	26.46	25.41
	Non-Revenue/Inadvertant	507 920	789 172	0	0	0.00	0.00
	Service	68 581	86 448	0	0	0.00	0.00
Total Exports		3 070 862	6 065 068	89 565 584	186 240 963	23.16	25.20
Total Sales - Firm and Interruptible		2 494 361	5 189 448	89 565 584	186 240 963	28.51	26.87
Imports of Electric Energy	Non-Revenue/Inadvertant	244 182	473 903	0	0	0.00	0.00
	Purchase	967 993	1 994 661	17 980 223	35 153 827	15.30	21.12
	Service	72 945	139 583	11 923	41 293	0.16	0.46
Total Imports		1 285 120	2 608 148	17 992 146	35 195 120	11.53	16.85
Excess of Exports Over Imports		1 785 741	3 456 920	71 573 438	151 045 843		
Number of Export Licences:		17					
Number of Export Permits/Orders:		81					
		98					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

*For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Alberta								
TransAlta Ener.	Permit 73	I	150	150	2 349	2 349	15.66	15.66
	Permit 74	F	22 915	44 235	378 788	849 812	16.53	16.55
Subtotal Firm and Interruptible Exports: Alberta			23 065	44 385	381 136	852 161	16.52	16.55
British Columbia								
BC Hydro	Permit 105	F	0	146	0	3 261	0.00	65.01
	Treaty	N	52 430	89 242	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	394 911	1 079 389	10 714 605	29 949 128	27.13	25.05
	Permit 44	F	21 168	41 479	632 805	1 201 211	29.89	30.10
Cominco	Permit 57	I	31 033	57 358	735 717	1 459 784	23.71	23.13
Powerex	Permit 92	F	77 280	162 840	0	0	0.00	0.00
	Permit 95	F	300	3 640	66 367	220 083	221.22	44.10
Subtotal Firm and Interruptible Exports: British Columbia			524 692	1 344 852	12 149 495	32 833 466	23.16	23.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	255 200	543 750	12 376 166	24 791 610	22.48	22.45
	Permit 45	F	101 397	241 343	2 268 556	5 302 820	21.09	20.06
	Permit 46	I	490 421	847 458	9 014 968	16 430 242	18.46	17.77
		N	-11 677	-40 136	0	0	0.00	0.00
	Permit 61	F	480	1 060	19 819	43 195	41.30	45.66
	Permit 68	F	2 465	9 740	303 506	706 176	20.29	17.89
Subtotal Firm and Interruptible Exports: Manitoba			849 963	1 643 351	23 983 015	47 274 043	20.00	19.46
New Brunswick								
Fraser Inc.	Permit 102	F	23 715	44 460	1 670 404	3 182 669	70.44	67.07
Maine & NB	Licence 177	F	2 083	2 194	119 153	205 989	16.40	16.40
NB Power	Permit 15	I	0	83	0	3 976	0.00	37.03
		N	-44	240	0	0	0.00	0.00
	Permit 16	I	0	49	0	2 563	0.00	42.15
		N	658	10 954	0	0	0.00	0.00
	Permit 17	S	8 943	19 445	0	0	0.00	0.00
	Permit 18	I	111	2 260	8 291	125 081	74.69	49.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
NB Power	Permit 18	N	43	59	0	0	0.00	0.00
	Permit 28	F	3	6	381	795	124.06	120.73
	Permit 47	F	6 808	14 608	530 863	1 129 053	51.41	50.75
	Permit 91	I	189 977	325 261	8 964 254	16 535 419	41.57	42.06
Subtotal Firm and Interruptible Exports: New Brunswick			222 697	388 922	11 293 346	21 185 545	44.72	43.08
Ontario								
Cdn. Niagara	Permit 84	F	7 823	36 403	155 085	778 562	19.82	21.97
	Permit 85	S	19 098	22 053	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	0	42	0	724	0.00	20.52
	Permit 83	S	37 550	40 472	0	0	0.00	0.00
D&W Subway	Permit 26	F	138	280	0	0	0.00	0.00
Ont. Hydro/OHIM	Permit 21	I	828	3 604	33 710	145 225	40.71	22.63
		S	2 990	4 478	0	0	0.00	0.00
Ontario Hydro	Permit 22	N	245 813	502 367	0	0	0.00	0.00
	Permit 24	F	23	46	46	91	2.00	2.00
Subtotal Firm and Interruptible Exports: Ontario			8 812	40 375	188 841	924 602	21.43	22.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Quebec								
Hydro-Quebec	Licence 176	F	434 795	909 906	14 664 627	30 765 006	33.73	31.89
	Licence 180	F	63 737	85 819	7 662 187	13 806 881	37.13	35.57
	Licence 181	F	27 591	58 057	2 572 818	5 265 081	37.13	35.72
	Licence 182	F	11 060	19 851	1 170 773	2 262 458	37.13	35.62
	Licence 183	F	0	5 436	1 415 546	3 040 580	0.00	35.44
	Licence 184	F	0	3 130	752 771	1 625 868	0.00	35.46
	Permit 20	F	256	256	17 446	17 446	68.17	70.31
	Permit 64	I	95 456	153 071	3 406 857	5 414 583	35.53	33.06
		N	219 563	224 773	0	0	0.00	0.00
	Permit 65	F	229 971	488 806	9 856 850	20 896 941	41.37	39.57
Subtotal Firm and Interruptible Exports: Quebec			862 866	1 724 332	41 519 874	83 094 844	36.38	33.97
Saskatchewan								
Sask. Power	Licence 119	I	1 000	1 050	20 875	22 767	20.88	23.87
		N	1 134	1 673	0	0	0.00	0.00
	Permit 89	F	1 267	2 182	29 002	53 535	22.89	33.05
Subtotal Firm and Interruptible Exports: Saskatchewan			2 267	3 232	49 877	76 302	22.00	26.52
Total Firm and Interruptible Exports:			2 494 361	5 189 448	89 565 584	186 240 963	28.51	26.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Alberta								
TransAlta	-	P	247	540	9 930	21 695	40.13	40.13
TransCanada		P	390	2 202	8 510	55 595	21.82	20.15
Subtotal Purchased Imports: Alberta			637	2 742	18 440	77 290	28.93	24.03
British Columbia								
BC Hydro		P	15	29	767	1 791	51.13	68.61
BC Hydro/Powerx		P	315 143	518 350	5 233 309	9 981 626	16.61	14.22
West Kootenay		P	20 115	43 299	694 237	1 841 593	23.89	21.21
Subtotal Purchased Imports: British Columbia			335 273	561 678	5 928 313	11 825 010	17.04	14.75
Manitoba								
Manitoba Hydro		N	-12 213	-37 321	0	0	0.00	0.00
		P	965	19 775	111 261	411 223	26.18	14.72
Subtotal Purchased Imports: Manitoba			965	19 775	111 261	411 223	26.18	14.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
New Brunswick								
Maine & NB	-	P	463	1 245	24 660	56 173	53.26	47.18
NB Power		N	-1 496	-11 927	0	0	0.00	0.00
		S	8 943	19 445	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			463	1 245	24 660	56 173	53.26	47.18
Ontario								
Cdn. Niagara		N	423	580	0	0	0.00	0.00
Cornwall Elec.		P	1 554	1 752	234 756	295 961	151.07	120.66
		S	37 550	40 472	0	0	0.00	0.00
D&W Subway		P	134	275	0	0	0.00	0.00
Ontario Hydro		N	245 251	507 896	0	0	0.00	0.00
		P	422 189	1 089 073	1 522 962	5 025 646	3.61	23.63
		S	13 866	52 480	11 923	41 293	0.86	0.87
Subtotal Purchased Imports: Ontario			423 877	1 091 100	1 757 719	5 321 607	4.15	23.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Quebec								
Hydro-Quebec	-	N	10 241	11 155	0	0	0.00	0.00
		P	201 828	281 258	10 047 829	16 595 232	35.55	31.30
		S	1 986	1 986	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			201 828	281 258	10 047 829	16 595 232	35.55	31.30
Saskatchewan								
Sask. Power		N	1 976	3 520	0	0	0.00	0.00
		P	4 950	36 863	92 002	867 292	18.59	21.04
		S	10 600	25 200	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			4 950	36 863	92 002	867 292	18.59	21.04
Total Purchased Imports:			967 993	1 994 661	17 980 223	35 153 827	15.30	21.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Alaska	British Columbia	0	146	0	3 261	0.00	65.01
Subtotal Exports: Alaska		0	146	0	3 261	0.00	65.01
Arizona	British Columbia	400	400	9 965	9 965	24.91	22.35
Subtotal Exports: Arizona		400	400	9 965	9 965	24.91	22.35
California	British Columbia	23 371	72 602	635 624	2 159 406	27.20	26.74
Subtotal Exports: California		23 371	72 602	635 624	2 159 406	27.20	26.74
Idaho	British Columbia	11 225	28 680	354 748	939 662	31.60	23.29
Subtotal Exports: Idaho		11 225	28 680	354 748	939 662	31.60	23.29
Iowa	Manitoba	19 615	25 407	260 474	334 809	13.28	11.95
Subtotal Exports: Iowa		19 615	25 407	260 474	334 809	13.28	11.95
Maine	New Brunswick	222 697	388 922	11 293 346	21 185 545	44.72	43.08
Subtotal Exports: Maine		222 697	388 922	11 293 346	21 185 545	44.72	43.08
Michigan	Ontario	938	1 080	33 058	33 058	35.25	22.02
Subtotal Exports: Michigan		938	1 080	33 058	33 058	35.25	22.02
Minnesota	Manitoba	717 865	1 378 502	21 220 690	41 683 838	19.85	19.73
	Ontario	0	2 745	0	110 805	0.00	34.18
Subtotal Exports: Minnesota		717 865	1 381 247	21 220 690	41 794 643	19.85	19.87
Missouri	Manitoba	240	245	4 990	5 190	20.79	20.27
Subtotal Exports: Missouri		240	245	4 990	5 190	20.79	20.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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98/04/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Montana	British Columbia	112	804	3 891	26 351	34.75	26.37
Subtotal Exports: Montana		112	804	3 891	26 351	34.75	26.37
Nebraska	Manitoba	362	496	6 728	12 097	18.59	31.81
Subtotal Exports: Nebraska		362	496	6 728	12 097	18.59	31.81
New England	Quebec	730 719	1 470 948	26 569 002	53 578 306	36.36	33.83
Subtotal Exports: New England		730 719	1 470 948	26 569 002	53 578 306	36.36	33.83
New York	Ontario	7 846	36 491	155 130	779 377	19.77	21.78
	Quebec	8 494	32 999	411 171	1 338 015	48.41	35.17
Subtotal Exports: New York		16 340	69 490	566 301	2 117 392	34.66	30.64
North Dakota	Manitoba	2 259	2 497	39 156	43 501	17.33	19.77
	Saskatchewan	1 000	1 850	20 875	44 310	20.88	24.05
Subtotal Exports: North Dakota		3 259	4 347	60 031	87 811	18.42	21.59
Oregon	Alberta	0	100	0	3 025	0.00	18.39
	British Columbia	73 398	149 420	1 822 306	3 808 114	24.83	23.99
Subtotal Exports: Oregon		73 398	149 520	1 822 306	3 811 139	24.83	23.85
Pennsylvania	Ontario	28	59	652	1 361	23.30	25.53
Subtotal Exports: Pennsylvania		28	59	652	1 361	23.30	25.53
South Dakota	Manitoba	145	145	2 151	2 151	14.84	25.82
Subtotal Exports: South Dakota		145	145	2 151	2 151	14.84	25.82
Texas	Manitoba	37 932	95 737	939 345	2 186 487	24.76	16.77
Subtotal Exports: Texas		37 932	95 737	939 345	2 186 487	24.76	16.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
98/04/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Vermont	Quebec	123 653	220 385	14 539 701	28 178 523	35.66	34.29
Subtotal Exports: Vermont		123 653	220 385	14 539 701	28 178 523	35.66	34.29
Washington	Alberta	23 065	44 285	381 136	849 135	16.52	16.30
	British Columbia	416 186	1 092 800	9 322 961	25 886 707	22.40	22.36
	Saskatchewan	1 267	1 382	29 002	31 992	22.89	33.12
Subtotal Exports: Washington		440 518	1 138 467	9 733 100	26 767 835	22.09	22.26
Wisconsin	Manitoba	71 545	140 322	1 509 481	3 005 971	20.94	20.12
Subtotal Exports: Wisconsin		71 545	140 322	1 509 481	3 005 971	20.94	20.12
Total Exports		2 494 361	5 189 448	89 565 584	186 240 963	28.51	26.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Maine	New Brunswick	463	1 245	24 660	56 173	53.26	47.18
Subtotal Imports: Maine		463	1 245	24 660	56 173	53.26	47.18
Michigan	Ontario	383 391	942 191	827 324	2 010 508	2.16	22.09
Subtotal Imports: Michigan		383 391	942 191	827 324	2 010 508	2.16	22.09
Minnesota	Manitoba	965	1 065	28 658	31 349	26.18	15.85
	Ontario	50	4 745	1 092	118 239	21.84	22.16
Subtotal Imports: Minnesota		1 015	5 810	29 750	149 588	25.97	21.68
Montana	Alberta	247	540	9 930	21 695	40.13	40.13
	British Columbia	15	29	767	1 791	51.13	68.61
Subtotal Imports: Montana		262	569	10 697	23 486	40.76	41.77
Nebraska	Manitoba	0	0	10 673	21 357	0.00	0.00
Subtotal Imports: Nebraska		0	0	10 673	21 357	0.00	0.00
New England	Quebec	401	11 331	-26 321	1 351 091	-65.64	117.71
Subtotal Imports: New England		401	11 331	-26 321	1 351 091	-65.64	117.71
New York	Ontario	40 436	144 164	929 302	3 192 860	22.98	31.06
	Quebec	201 427	269 927	7 202 307	9 486 837	35.76	29.64
Subtotal Imports: New York		241 863	414 091	8 131 609	12 679 697	33.62	30.35
North Dakota	Manitoba	0	350	0	10 647	0.00	30.42
	Saskatchewan	0	29 463	0	690 106	0.00	20.50
Subtotal Imports: North Dakota		0	29 813	0	700 753	0.00	20.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB98	JAN98 - FEB98	FEB98	JAN98 - FEB98	FEB98	L12M
Oregon	Alberta	0	50	0	1 585	0.00	31.70
Subtotal Imports: Oregon		0	50	0	1 585	0.00	31.70
South Dakota	Manitoba	0	18 210	0	250 610	0.00	13.76
Subtotal Imports: South Dakota		0	18 210	0	250 610	0.00	13.76
Texas	Manitoba	0	0	71 930	93 751	0.00	0.00
Subtotal Imports: Texas		0	0	71 930	93 751	0.00	0.00
Vermont	Quebec	0	0	2 871 843	5 757 304	0.00	34.79
Subtotal Imports: Vermont		0	0	2 871 843	5 757 304	0.00	34.79
Washington	Alberta	390	2 152	8 510	54 010	21.82	20.11
	British Columbia	335 258	561 649	5 927 546	11 823 219	17.04	14.74
	Saskatchewan	4 950	7 400	92 002	177 186	18.59	27.63
Subtotal Imports: Washington		340 598	571 201	6 028 057	12 054 415	17.07	14.82
Wisconsin	Manitoba	0	150	0	3 510	0.00	23.40
Subtotal Imports: Wisconsin		0	150	0	3 510	0.00	23.40
Total Imports		967 993	1 994 661	17 980 223	35 153 827	15.30	21.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	FEB98		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydraulic	1 807 797	50 881 294	28.15
Imported Coal	33	999	30.18
Imported Oil	19 004	816 533	42.97
Other	607 675	17 088 756	28.12
Total	2 434 509	68 787 582	28.26

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	FEB98		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Hydraulic	Permit 43	73 588	1 996 567	27.13
		Subtotal	73 588	1 996 567	27.13
	Other	Permit 43	321 323	8 718 038	27.13
		Permit 44	21 168	632 805	29.89
		Subtotal	342 491	9 350 844	27.30
Subtotal		416 079	11 347 411	27.27	
Cominco	Hydraulic	Permit 57	31 033	735 717	23.71
		Subtotal	31 033	735 717	23.71
	Subtotal		31 033	735 717	23.71
Hydro-Quebec	Hydraulic	Licence 176	434 795	14 664 627	33.73
		Licence 180	63 737	2 366 316	37.13
		Licence 181	27 591	1 024 351	37.13
		Licence 182	11 060	410 616	37.13
		Permit 64	95 456	3 391 800	35.53
		Permit 65	229 971	9 513 900	41.37
		Subtotal	862 610	31 371 610	36.37
		Subtotal		862 610	31 371 610

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB98			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Manitoba Hydro	Hydraulic	Licence 170	246 280	5 536 272	22.48	
		Permit 45	101 397	2 138 175	21.09	
		Permit 46	490 421	9 052 855	18.46	
		Permit 68	2 465	50 027	20.30	
		Subtotal	840 563	16 777 329	19.96	
	Other	Licence 170	8 920	200 518	22.48	
		Subtotal	8 920	200 518	22.48	
	Subtotal		849 483	16 977 847	19.99	
	NB Power	Imported Coal	Permit 47	8	416	51.41
			Subtotal	8	416	51.41
Imported Oil		Permit 47	2 747	141 198	51.41	
		Permit 91	16 258	675 335	41.54	
		Subtotal	19 004	816 533	42.97	
Other		Permit 18	111	8 291	74.69	
		Permit 47	4 053	208 385	51.41	
		Permit 91	173 719	7 221 293	41.57	
Subtotal		177 884	7 437 970	41.81		
Subtotal			196 896	8 254 919	41.93	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	FEB98		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont. Hydro/OHIM	Hydraulic	Permit 21	3	70	23.30
		Subtotal	3	70	23.30
	Imported Coal	Permit 21	25	583	23.30
		Subtotal	25	583	23.30
	Other	Permit 21	800	33 058	41.32
		Subtotal	800	33 058	41.32
Subtotal		828	33 710	40.71	
Powerex	Other	Permit 92	77 280	0	0.00
		Permit 95	300	66 367	221.22
	Subtotal	77 580	66 367	0.86	
	Subtotal		77 580	66 367	0.86
Total All Exporters			2 434 509	68 787 582	28.26

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.