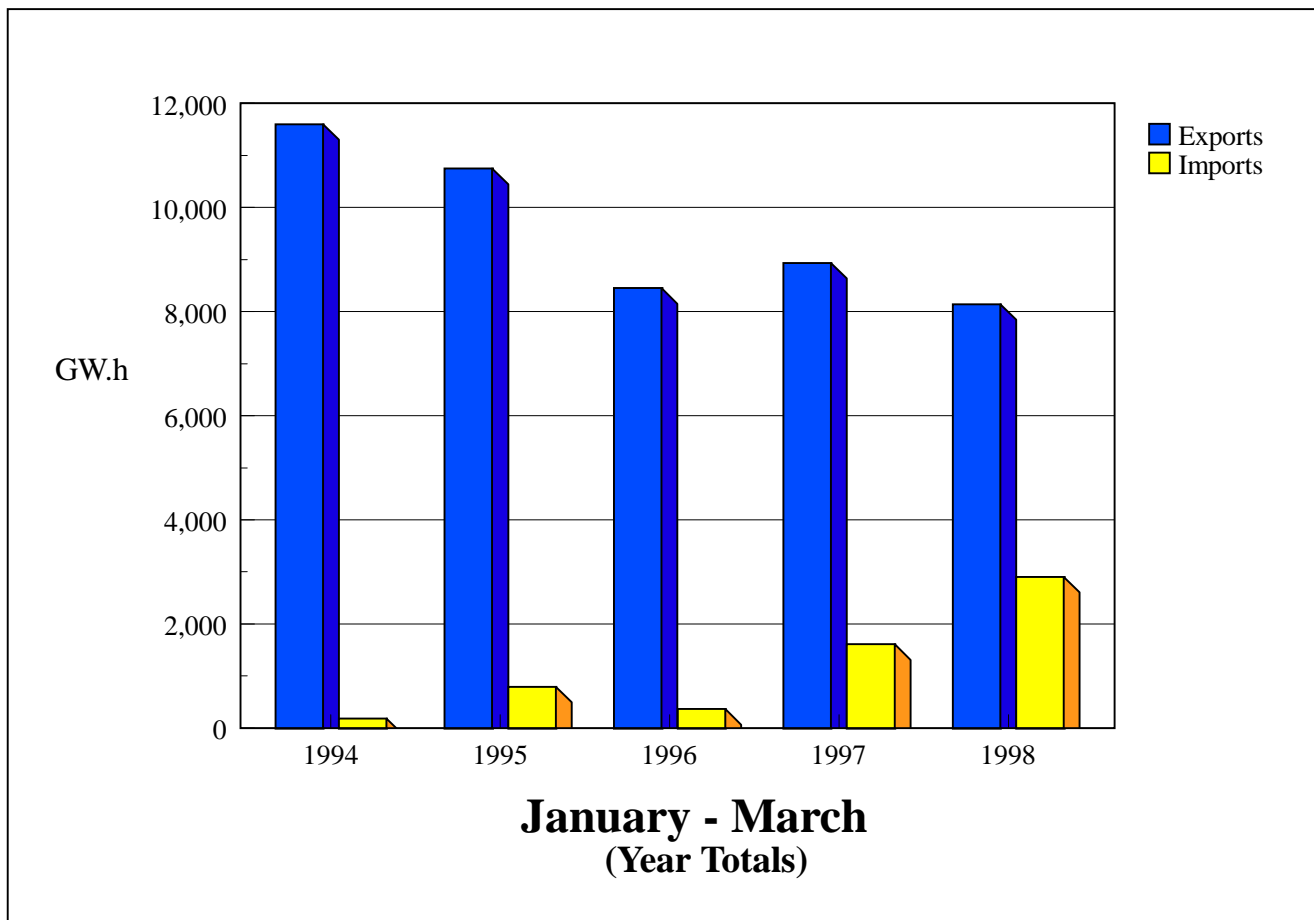




Electricity Exports and Imports

Monthly Statistics for: March 1998

Exports: **2953** GW.h
Imports: **914** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 1998

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	MAR98	JAN98 - MAR98	MAR98	JAN98 - MAR98	MAR98	L12M
Exports of Electric Energy						
Firm	1 581 177	4 300 850	65 535 663	181 684 786	30.60	29.21
Interruptible	1 371 830	3 841 605	40 541 466	110 633 307	28.75	25.83
Non-Revenue/Inadvertant	364 359	1 153 530	0	0	0.00	0.00
Service	69 422	155 870	0	0	0.00	0.00
Total Exports	3 386 788	9 451 855	106 077 129	292 318 092	25.93	25.43
Total Sales - Firm and Interruptible	2 953 007	8 142 455	106 077 129	292 318 092	29.74	27.19
Imports of Electric Energy						
Non-Revenue/Inadvertant	308 693	782 597	0	0	0.00	0.00
Purchase	913 661	2 908 322	18 602 746	53 756 573	17.18	21.19
Service	79 567	219 150	11 872	53 165	0.15	0.44
Total Imports	1 301 922	3 910 069	18 614 618	53 809 738	12.06	16.71
Excess of Exports Over Imports	2 084 866	5 541 786	87 462 511	238 508 354		
Number of Export Licences:	17					
Number of Export Permits/Orders:	82					
	99					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR98	JAN98 - JAN98	MAR98	JAN98 - JAN98	MAR98	L12M
Alberta								
TransAlta Ener.	Permit 74	F	2 900	21 320	45 402	471 024	15.66	16.52
Subtotal Firm and Interruptible Exports: Alberta			2 900	21 320	45 402	471 024	15.66	16.52
British Columbia								
BC Hydro	Permit 105	F	95	146	2 145	3 261	22.51	57.37
	Treaty	N	43 014	36 812	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	306 538	684 478	8 419 881	19 234 522	27.47	25.14
	Permit 44	F	15 549	20 311	386 020	568 406	24.83	29.05
Cominco	Permit 57	I	32 579	26 325	836 316	724 066	25.67	23.94
Powerex	Permit 92	F	85 560	85 560	0	0	0.00	0.00
	Permit 95	F	2 220	3 340	117 958	153 715	53.13	44.46
Subtotal Firm and Interruptible Exports: British Columbia			442 541	820 160	9 762 321	20 683 971	22.06	23.31
Manitoba								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR98	JAN98 - JAN98	MAR98	JAN98 - JAN98	MAR98	L12M
Manitoba Hydro	Licence 170	F	293 713	288 550	13 426 485	12 415 444	23.64	22.57
	Permit 45	F	135 941	139 946	3 170 623	3 034 265	22.18	20.42
	Permit 46	I	478 686	357 037	11 040 672	7 415 274	23.01	18.16
		N	-84 530	-28 459	0	0	0.00	0.00
	Permit 61	F	388	580	17 959	23 376	46.28	45.76
	Permit 68	F	7 280	7 275	437 503	402 670	23.12	18.22
Subtotal Firm and Interruptible Exports: Manitoba			916 008	793 388	28 093 242	23 291 029	23.10	19.76
New Brunswick								
Fraser Inc.	Permit 102	F	29 700	20 745	1 892 577	1 512 265	63.72	66.91
Maine & NB	Licence 177	F	20 677	112	424 103	86 836	16.40	16.40
NB Power	Permit 15	I	0	83	0	3 976	0.00	36.35
		N	659	284	0	0	0.00	0.00
	Permit 16	I	3 787	49	183 535	2 563	48.46	42.29
		N	-13 960	10 296	0	0	0.00	0.00
	Permit 17	S	2 163	10 502	0	0	0.00	0.00
	Permit 18	I	4 749	2 149	233 031	116 790	49.07	49.60
		N	-41	16	0	0	0.00	0.00
Permit 28	F	3	3	372	414	125.23	120.74	
Permit 47	F	7 328	7 800	551 316	598 190	51.41	50.87	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR98	JAN98 - JAN98	MAR98	JAN98 - JAN98	MAR98	L12M
NB Power	Permit 91	I	392 402	135 284	14 272 083	7 571 165	33.66	40.92
Subtotal Firm and Interruptible Exports: New Brunswick			458 646	166 225	17 557 017	9 892 199	35.40	42.21
Ontario								
Cdn. Niagara	Permit 84	F	18 210	28 580	399 557	623 477	21.94	22.25
	Permit 85	S	19 366	2 955	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	244	42	2 562	724	10.50	20.37
	Permit 83	S	45 241	2 922	0	0	0.00	0.00
D&W Subway	Permit 26	F	144	142	0	0	0.00	0.00
Ont. Hydro/OHIM	Permit 21	I	40 381	2 776	1 680 381	111 514	41.61	23.62
		S	834	1 488	0	0	0.00	0.00
Ontario Hydro	Permit 22	N	359 351	256 554	0	0	0.00	0.00
	Permit 24	F	25	23	51	46	2.00	2.00
Subtotal Firm and Interruptible Exports: Ontario			59 005	31 563	2 082 551	735 761	35.29	23.51
Quebec								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR98	JAN98 - JAN98	MAR98	JAN98 - JAN98	MAR98	L12M
Hydro-Quebec	Licence 176	F	511 526	475 111	17 039 635	16 100 379	33.31	32.18
	Licence 180	F	95 591	22 082	8 735 635	6 144 694	36.67	35.74
	Licence 181	F	29 272	30 466	2 602 701	2 692 263	36.67	35.88
	Licence 182	F	14 000	8 791	1 264 126	1 091 686	36.67	35.80
	Licence 183	F	20 550	5 436	2 151 601	1 625 034	36.67	35.61
	Licence 184	F	10 970	3 130	1 145 728	873 097	36.67	35.63
	Permit 64	I	110 714	57 615	3 807 983	2 007 727	34.26	34.51
		N	60 962	5 210	0	0	0.00	0.00
		S	1 818	0	0	0	0.00	0.00
	Permit 65	F	276 151	258 835	11 600 374	11 040 092	40.78	40.13
Subtotal Firm and Interruptible Exports: Quebec			1 068 774	861 466	48 347 782	41 574 970	35.87	34.44
Saskatchewan								
Sask. Power	Licence 119	I	1 750	50	65 022	1 892	37.16	24.56
		N	-1 096	539	0	0	0.00	0.00
	Permit 89	F	3 383	915	123 792	24 532	36.59	33.40
Subtotal Firm and Interruptible Exports: Saskatchewan			5 133	965	188 814	26 425	36.78	27.29
Total Firm and Interruptible Exports:			2 953 007	2 695 087	106 077 129	96 675 379	29.74	27.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			MAR98	JAN98 - JAN98	MAR98	JAN98 - JAN98	MAR98	L12M	
Alberta									
Enron Canada	-	P	1 980	0	43 530	0	21.98	21.98	
TransAlta		P	237	292	9 672	11 765	40.75	38.87	
TransCanada		P	0	1 812	0	47 085	0.00	20.15	
Subtotal Purchased Imports: Alberta			2 217	2 104	53 202	58 850	23.99	23.57	
British Columbia									
BC Hydro		P	9	14	763	1 024	84.78	68.96	
BC Hydro/Powerx		P	241 262	203 207	4 235 347	4 748 317	17.55	15.08	
West Kootenay		P	16 224	23 184	381 323	1 147 356	23.50	22.02	
Subtotal Purchased Imports: British Columbia			257 495	226 405	4 617 433	5 896 697	17.93	15.63	
Manitoba									
Manitoba Hydro		N	-80 848	-25 108	0	0	0.00	0.00	
		P	77 700	18 810	1 779 483	299 963	21.96	20.02	
Subtotal Purchased Imports: Manitoba			77 700	18 810	1 779 483	299 963	21.96	20.02	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR98	JAN98 - JAN98	MAR98	JAN98 - JAN98	MAR98	L12M
New Brunswick								
Maine & NB	-	P	703	782	27 758	31 513	39.49	46.41
NB Power		N	16 552	-10 431	0	0	0.00	0.00
		S	2 163	10 502	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			703	782	27 758	31 513	39.49	46.41
Ontario								
Cdn. Niagara		N	708	157	0	0	0.00	0.00
Cornwall Elec.		P	831	198	147 600	61 205	177.62	115.90
		S	45 241	2 922	0	0	0.00	0.00
D&W Subway		P	130	142	0	0	0.00	0.00
Ontario Hydro		N	359 351	262 645	0	0	0.00	0.00
		P	347 357	666 884	1 587 034	3 502 684	4.57	22.06
		S	11 994	38 614	11 872	29 370	0.99	0.87
Subtotal Purchased Imports: Ontario			348 318	667 224	1 734 634	3 563 889	4.98	22.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR98	JAN98 - JAN98	MAR98	JAN98 - JAN98	MAR98	L12M
Quebec								
Hydro-Quebec	-	N	13 831	914	0	0	0.00	0.00
		P	189 348	79 430	9 490 429	6 547 403	35.14	32.47
		S	5 369	0	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			189 348	79 430	9 490 429	6 547 403	35.14	32.47
Saskatchewan								
Sask. Power		N	- 901	1 544	0	0	0.00	0.00
		P	37 880	31 913	899 806	775 291	23.75	21.72
		S	14 800	14 600	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			37 880	31 913	899 806	775 291	23.75	21.72
Total Purchased Imports:			913 661	1 026 668	18 602 746	17 173 605	17.18	21.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR98	JAN98 - MAR98	MAR98	JAN98 - MAR98	MAR98	L12M
Alaska	British Columbia	95	241	2 145	5 406	22.51	57.37
Subtotal Exports: Alaska		95	241	2 145	5 406	22.51	57.37
Arizona	British Columbia	2 000	2 400	57 231	67 195	28.62	22.43
Subtotal Exports: Arizona		2 000	2 400	57 231	67 195	28.62	22.43
California	British Columbia	14 568	87 170	482 620	2 642 026	33.13	26.70
Subtotal Exports: California		14 568	87 170	482 620	2 642 026	33.13	26.70
Idaho	British Columbia	11 496	40 176	309 312	1 248 974	26.91	23.54
Subtotal Exports: Idaho		11 496	40 176	309 312	1 248 974	26.91	23.54
Iowa	Manitoba	3 582	28 989	81 571	416 380	22.77	12.18
Subtotal Exports: Iowa		3 582	28 989	81 571	416 380	22.77	12.18
Maine	New Brunswick	458 646	847 568	17 557 017	38 742 562	35.40	42.21
Subtotal Exports: Maine		458 646	847 568	17 557 017	38 742 562	35.40	42.21
Michigan	Ontario	26 069	27 150	1 018 301	1 051 359	39.06	22.25
Subtotal Exports: Michigan		26 069	27 150	1 018 301	1 051 359	39.06	22.25
Minnesota	Manitoba	782 738	2 161 240	24 830 697	66 514 534	22.94	19.98
	Ontario	7 620	10 365	353 281	464 087	46.36	35.14
Subtotal Exports: Minnesota		790 358	2 171 605	25 183 978	66 978 621	23.17	20.13
Missouri	Manitoba	4	249	170	5 360	42.50	20.33
Subtotal Exports: Missouri		4	249	170	5 360	42.50	20.33

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR98	JAN98 - MAR98	MAR98	JAN98 - MAR98	MAR98	L12M
Montana	British Columbia	285	1 089	7 698	34 049	27.01	26.44
Subtotal Exports: Montana		285	1 089	7 698	34 049	27.01	26.44
Nebraska	Manitoba	1 520	2 016	45 807	57 904	30.14	30.84
Subtotal Exports: Nebraska		1 520	2 016	45 807	57 904	30.14	30.84
New England	Quebec	856 101	2 327 049	30 739 226	84 317 532	35.91	34.26
Subtotal Exports: New England		856 101	2 327 049	30 739 226	84 317 532	35.91	34.26
New York	Ontario	24 476	60 967	675 757	1 455 134	27.61	25.89
	Quebec	16 172	49 171	577 215	1 915 230	35.69	37.08
Subtotal Exports: New York		40 648	110 138	1 252 972	3 370 364	30.82	31.36
North Dakota	Manitoba	385	2 882	8 686	52 187	22.56	20.20
	Saskatchewan	1 750	3 600	65 022	109 332	37.16	24.72
Subtotal Exports: North Dakota		2 135	6 482	73 708	161 518	34.52	22.20
Oregon	Alberta	0	100	0	3 025	0.00	18.39
	British Columbia	20 902	170 322	507 131	4 315 245	24.26	24.02
Subtotal Exports: Oregon		20 902	170 422	507 131	4 318 270	24.26	23.88
Pennsylvania	Ontario	839	898	35 212	36 573	41.97	25.90
Subtotal Exports: Pennsylvania		839	898	35 212	36 573	41.97	25.90
South Dakota	Manitoba	6 330	6 475	135 639	137 791	21.43	16.31
Subtotal Exports: South Dakota		6 330	6 475	135 639	137 791	21.43	16.31
Texas	Manitoba	61 258	156 995	1 506 378	3 692 866	23.83	18.03
Subtotal Exports: Texas		61 258	156 995	1 506 378	3 692 866	23.83	18.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR98	JAN98 - MAR98	MAR98	JAN98 - MAR98	MAR98	L12M
Vermont	Quebec	196 501	416 886	17 031 341	45 209 864	35.75	34.48
Subtotal Exports: Vermont		196 501	416 886	17 031 341	45 209 864	35.75	34.48
Washington	Alberta	2 900	47 185	45 402	894 538	15.66	16.29
	British Columbia	393 195	1 485 995	8 396 184	34 282 892	21.35	22.60
	Saskatchewan	3 383	4 765	123 792	155 784	36.59	33.48
Subtotal Exports: Washington		399 478	1 537 945	8 565 378	35 333 213	21.44	22.50
Wisconsin	Manitoba	60 191	200 513	1 484 294	4 490 265	24.47	20.62
Subtotal Exports: Wisconsin		60 191	200 513	1 484 294	4 490 265	24.47	20.62
Total Exports		2 953 007	8 142 455	106 077 129	292 318 092	29.74	27.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR98	JAN98 - MAR98	MAR98	JAN98 - MAR98	MAR98	L12M
Maine	New Brunswick	703	1 948	27 758	83 931	39.49	46.41
Subtotal Imports: Maine		703	1 948	27 758	83 931	39.49	46.41
Michigan	Ontario	293 075	1 235 266	87 047	2 097 555	0.30	20.13
Subtotal Imports: Michigan		293 075	1 235 266	87 047	2 097 555	0.30	20.13
Minnesota	Manitoba	74 830	75 895	1 659 154	1 690 503	22.09	21.38
	Ontario	4 960	9 705	135 791	254 030	27.38	22.37
Subtotal Imports: Minnesota		79 790	85 600	1 794 945	1 944 533	22.42	21.96
Montana	Alberta	237	777	9 672	31 367	40.75	38.87
	British Columbia	9	38	763	2 554	84.78	68.96
Subtotal Imports: Montana		246	815	10 435	33 921	42.36	40.60
Nebraska	Manitoba	0	0	11 333	32 690	0.00	0.00
Subtotal Imports: Nebraska		0	0	11 333	32 690	0.00	0.00
New England	Quebec	0	11 331	0	1 351 091	0.00	117.71
Subtotal Imports: New England		0	11 331	0	1 351 091	0.00	117.71
New York	Ontario	43 933	188 097	1 192 455	4 385 315	27.14	30.65
	Quebec	189 348	459 275	6 654 034	16 140 871	35.14	31.24
Subtotal Imports: New York		233 281	647 372	7 846 489	20 526 186	33.64	30.96
North Dakota	Manitoba	290	640	4 519	15 166	15.58	23.70
	Saskatchewan	37 280	66 743	880 853	1 570 959	23.63	21.27
Subtotal Imports: North Dakota		37 570	67 383	885 372	1 586 125	23.57	21.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR98	JAN98 - MAR98	MAR98	JAN98 - MAR98	MAR98	L12M
Oregon	Alberta	0	50	0	1 585	0.00	31.70
	British Columbia	110	110	3 124	3 124	28.40	28.40
Subtotal Imports: Oregon		110	160	3 124	4 709	28.40	29.43
Pennsylvania	Ontario	6 350	6 350	319 341	319 341	50.29	50.29
Subtotal Imports: Pennsylvania		6 350	6 350	319 341	319 341	50.29	50.29
South Dakota	Manitoba	2 075	20 285	41 453	292 063	19.98	14.43
Subtotal Imports: South Dakota		2 075	20 285	41 453	292 063	19.98	14.43
Texas	Manitoba	0	0	55 233	148 984	0.00	0.00
Subtotal Imports: Texas		0	0	55 233	148 984	0.00	0.00
Vermont	Quebec	0	0	2 836 395	8 593 699	0.00	34.79
Subtotal Imports: Vermont		0	0	2 836 395	8 593 699	0.00	34.79
Washington	Alberta	1 980	4 132	43 530	97 540	21.98	20.37
	British Columbia	257 376	819 025	4 613 546	16 436 765	17.93	15.62
	Saskatchewan	600	8 000	18 953	196 139	31.59	27.81
Subtotal Imports: Washington		259 956	831 157	4 676 029	16 730 445	17.99	15.70
Wisconsin	Manitoba	505	655	7 791	11 301	15.43	17.25
Subtotal Imports: Wisconsin		505	655	7 791	11 301	15.43	17.25
Total Imports		913 661	2 908 322	18 602 746	53 756 573	17.18	21.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAR98		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Oil	16	4 520	277.30
Hydraulic	1 999 321	60 134 884	30.08
Imported Coal	106 321	3 797 129	35.71
Imported Oil	234 735	7 936 365	33.81
Nuclear	12 422	443 641	35.71
Other	522 671	12 611 451	24.13
Total	2 875 487	84 927 990	29.54

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR98		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Hydraulic	Permit 43	63 526	1 744 910	27.47
		Subtotal	63 526	1 744 910	27.47
	Other	Permit 43	243 012	6 674 970	27.47
		Permit 44	15 549	386 020	24.83
		Subtotal	258 561	7 060 991	27.31
Subtotal		322 087	8 805 901	27.34	
Cominco	Hydraulic	Permit 57	32 579	836 316	25.67
		Subtotal	32 579	836 316	25.67
	Subtotal		32 579	836 316	25.67
Hydro-Quebec	Hydraulic	Licence 176	511 526	17 039 635	33.31
		Licence 180	95 591	3 505 131	36.67
		Licence 181	29 272	1 073 346	36.67
		Licence 182	14 000	513 352	36.67
		Licence 183	20 550	753 528	36.67
		Licence 184	10 970	402 248	36.67
		Permit 64	110 714	3 793 112	34.26
		Permit 65	276 151	11 261 657	40.78
		Subtotal	1 068 774	38 342 009	35.87
		Subtotal		1 068 774	38 342 009

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR98			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Manitoba Hydro	Hydraulic	Licence 170	211 118	4 991 474	23.64	
		Permit 45	135 941	3 014 942	22.18	
		Permit 46	478 686	11 014 930	23.01	
		Permit 68	7 280	168 349	23.13	
		Subtotal	833 025	19 189 695	23.04	
	Other	Licence 170	82 595	1 952 798	23.64	
		Subtotal	82 595	1 952 798	23.64	
		Subtotal	915 620	21 142 494	23.09	
	NB Power	Canadian Oil	Permit 16	16	4 520	277.30
			Subtotal	16	4 520	277.30
Imported Coal		Permit 16	396	15 267	38.53	
		Permit 18	633	30 622	48.35	
		Permit 47	3 218	165 458	51.41	
		Permit 91	77 476	2 547 872	32.89	
		Subtotal	81 724	2 759 220	33.76	
Imported Oil		Permit 16	1 096	67 828	61.88	
		Permit 18	2 298	110 414	48.05	
		Permit 47	3 298	169 524	51.41	
		Permit 91	217 805	7 080 313	32.51	
		Subtotal	224 497	7 428 080	33.09	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR98			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Nuclear	Permit 16	35	1 360	38.53	
		Permit 18	74	3 486	46.99	
		Permit 47	746	38 342	51.41	
		Permit 91	11 567	400 454	34.62	
		Subtotal	12 422	443 641	35.71	
	Other	Permit 16	2 243	94 560	42.16	
		Permit 18	1 744	88 508	50.76	
		Permit 47	66	3 408	51.41	
		Permit 91	85 554	3 180 994	37.18	
		Subtotal	89 606	3 367 471	37.58	
		Subtotal		408 266	14 002 931	34.30
	Ont. Hydro/OHIM	Hydraulic	Permit 21	1 417	21 953	15.49
			Subtotal	1 417	21 953	15.49
		Imported Coal	Permit 21	24 597	1 037 909	42.20
Subtotal			24 597	1 037 909	42.20	
Imported Oil		Permit 21	10 238	508 286	49.65	
		Subtotal	10 238	508 286	49.65	
Other		Permit 21	4 129	112 233	27.18	
		Subtotal	4 129	112 233	27.18	
		Subtotal		40 381	1 680 381	41.61

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR98		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex	Other	Permit 92	85 560	0	0.00
		Permit 95	2 220	117 958	53.13
		Subtotal	87 780	117 958	1.34
	Subtotal	87 780	117 958	1.34	
Total All Exporters			2 875 487	84 927 990	29.54

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.