

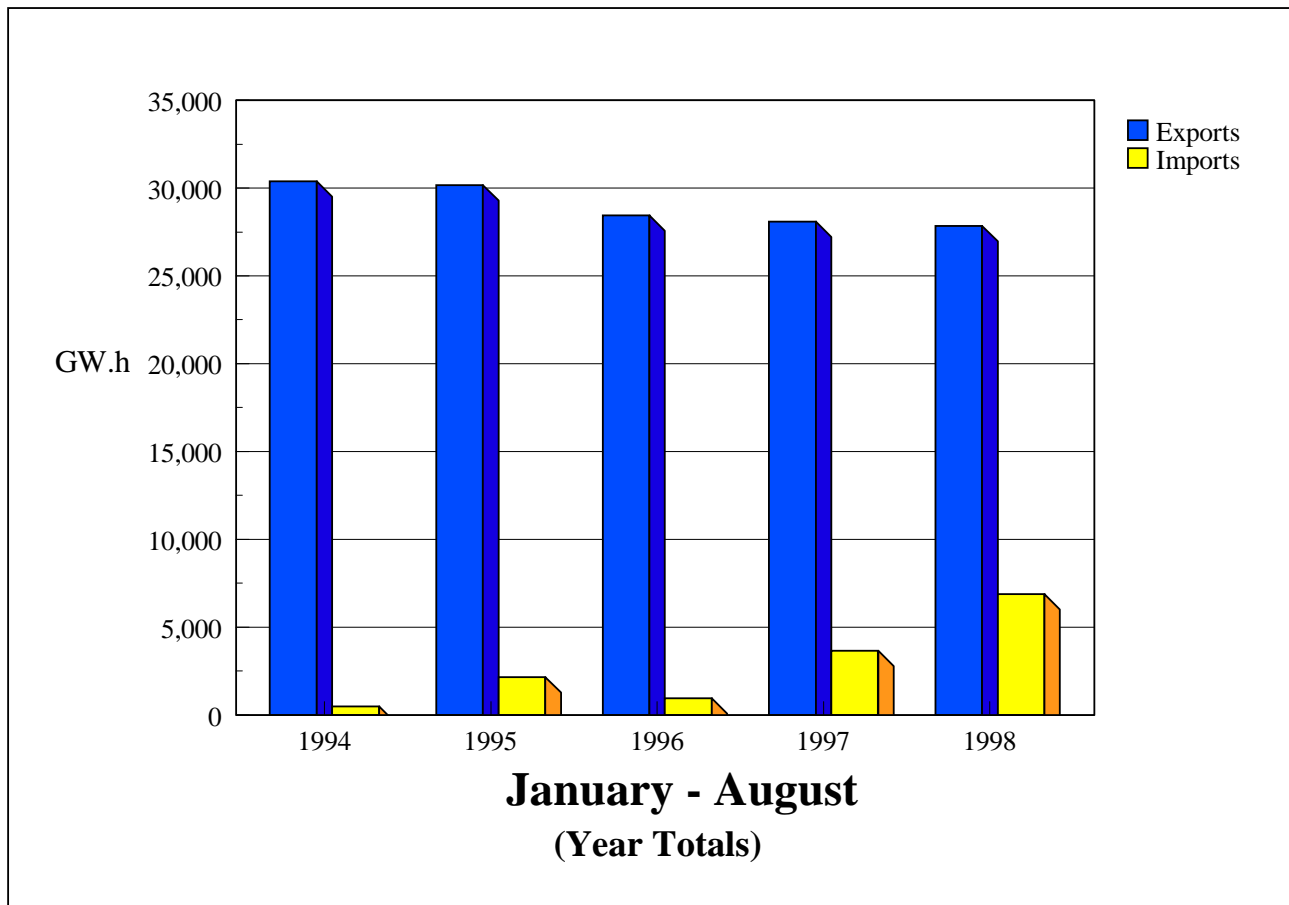


Electricity Exports and Imports

Monthly Statistics for: **August 1998**

Exports: **5106** GW.h

Imports: **378** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 1998

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Exports of Electric Energy						
Firm	2 243 786	13 977 083	109 947 667	606 811 891	33.20	30.72
Interruptible	2 861 810	13 872 881	118 429 589	507 750 891	38.81	32.34
Non-Revenue/Inadvertant	252 066	1 958 736	0	0	0.00	0.00
Service	139 006	630 704	16	421	0.00	0.00
Total Exports	5 496 667	30 439 404	228 377 271	1 114 563 202	33.76	29.28
Total Sales - Firm and Interruptible	5 105 596	27 849 964	228 377 256	1 114 562 782	36.34	31.58
Imports of Electric Energy						
Non-Revenue/Inadvertant	250 465	1 786 389	0	0	0.00	0.00
Purchase	377 938	6 882 164	16 531 333	149 046 312	35.57	21.98
Service	138 032	693 071	42 873	204 952	0.31	0.39
Total Imports	766 435	9 361 624	16 574 206	149 251 264	17.60	16.86
Excess of Exports Over Imports	4 730 233	21 077 780	211 803 066	965 311 938		
Number of Export Licences:	17					
Number of Export Permits/Orders:	86					
	103					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Alberta								
Enron Canada	Permit 98	I	0	887	0	15 504	0.00	17.48
TransAlta Ener.	Permit 73	I	0	150	0	2 349	0.00	15.66
	Permit 74	F	0	51 826	0	1 010 097	0.00	17.09
Subtotal Firm and Interruptible Exports: Alberta			0	52 863	0	1 027 949	0.00	17.09
British Columbia								
BC Hydro	Permit 105	F	84	640	8 682	34 489	102.77	54.78
	Treaty	N	5 567	235 715	0	0	0.00	0.00
BC Hydro/Powerx	Permit 43	I	1 304 352	4 446 777	68 394 198	171 329 233	52.44	32.87
	Permit 44	F	33 777	150 777	883 824	3 936 282	26.17	26.88
Cominco	Permit 57	I	12 192	142 739	756 370	4 359 894	62.04	28.61
Powerex	Permit 71	F	8 249	8 249	354 315	354 315	42.95	39.63
	Permit 92	F	85 160	423 325	0	0	0.00	0.00
	Permit 95	F	14 875	32 075	549 243	1 338 882	36.92	40.41
West Kootenay	Permit 13	F	0	20	0	1 262	0.00	61.90
Subtotal Firm and Interruptible Exports: British Columbia			1 458 689	5 204 602	70 946 632	181 354 357	48.64	30.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	269 532	2 228 250	14 350 391	106 731 303	27.84	23.62
	Permit 33	F	33 600	105 593	727 941	2 203 068	21.66	20.56
	Permit 34	F	37 200	107 500	845 120	2 359 125	22.72	21.44
	Permit 35	F	23 846	63 590	651 213	1 711 226	27.31	24.02
	Permit 45	F	243 199	1 386 699	7 618 647	38 820 640	27.44	24.04
	Permit 46	I	504 507	4 036 287	13 105 068	93 741 231	25.97	21.92
		N	-21 491	- 187 403	0	0	0.00	0.00
	Permit 52	F	5 885	16 309	335 228	936 482	27.04	24.08
	Permit 61	F	367	2 957	16 348	135 059	44.58	45.96
	Permit 68	F	11 819	76 736	572 893	3 928 064	23.20	21.21
Subtotal Firm and Interruptible Exports: Manitoba			1 129 955	8 023 921	38 222 848	250 566 198	26.51	22.73
New Brunswick								
Fraser Inc.	Permit 102	F	23 940	208 470	1 612 071	13 804 827	67.34	65.98
Maine & NB	Licence 177	F	1 854	79 034	115 412	1 976 163	16.40	16.40
NB Power	Permit 15	I	0	1 533	0	144 451	0.00	41.31
		N	1 267	2 003	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
NB Power	Permit 16	I	10 880	31 699	598 040	1 848 860	54.97	47.05
		N	-4 361	-50 817	0	0	0.00	0.00
	Permit 17	S	4 395	36 676	0	0	0.00	0.00
		Permit 18	I	3 730	23 017	182 380	1 117 356	48.90
	N		-35	-32	0	0	0.00	0.00
	Permit 28	F	1	19	158	2 452	145.87	119.95
	Permit 47	F	7 070	55 023	538 053	4 168 884	51.41	51.33
	Permit 91	I	439 293	2 720 197	17 825 625	109 222 629	39.50	40.51
	Subtotal Firm and Interruptible Exports: New Brunswick			486 768	3 118 993	20 871 738	132 285 623	41.38
Ontario								
Cdn. Niagara	Permit 84	F	21 546	179 506	724 008	4 825 113	33.60	26.84
		S	8 153	75 484	0	0	0.00	0.00
Cornwall Elec.	Permit 82	I	1 087	6 781	25 183	142 268	23.17	22.28
		S	2 015	151 494	0	0	0.00	0.00
D&W Subway	Permit 26	F	168	1 172	0	0	0.00	0.00
Ont. Hydro/OHIM	Permit 21	I	526 286	1 824 228	15 124 557	99 989 621	15.53	42.59
		S	25 830	49 769	16	421	0.00	0.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Ontario Hydro	Permit 22	N	280 974	1 874 374	0	0	0.00	0.00
	Permit 24	F	10	124	20	248	1.97	2.00
Subtotal Firm and Interruptible Exports: Ontario			549 097	2 011 811	15 873 768	104 957 251	16.25	40.91
Quebec								
Hydro-Quebec	Licence 176	F	541 692	3 930 877	19 560 637	131 997 696	36.11	33.37
	Licence 178	F	364 567	1 546 030	14 895 549	62 496 240	36.08	34.77
	Licence 180	F	95 398	617 881	9 445 818	66 048 157	39.75	36.80
	Licence 181	F	28 200	230 920	16 436 781	34 951 008	21.68	35.64
	Licence 182	F	16 696	108 278	1 477 503	10 271 395	39.75	37.17
	Licence 183	F	24 841	147 162	2 502 945	17 081 826	39.75	37.12
	Licence 184	F	16 032	84 484	1 443 203	9 325 303	39.75	37.21
	Permit 20	F	168	898	12 311	62 884	73.45	70.98
	Permit 64	I	46 756	582 320	1 992 237	23 695 325	43.97	38.01
		N	1 321	92 416	0	0	0.00	0.00
		S	98 613	271 931	0	0	0.00	0.00
	Permit 65	F	275 809	2 013 350	11 556 017	81 619 376	39.82	38.77
		S	0	3 950	0	0	0.00	0.00
Maclaren Ind.	Permit 111	I	808	3 205	34 615	156 862	42.84	48.94
Subtotal Firm and Interruptible Exports: Quebec			1 410 967	9 265 405	79 357 617	437 706 073	37.20	35.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Saskatchewan								
Sask. Power	Licence 118	S	0	41 400	0	0	0.00	0.00
	Licence 119	I	11 919	53 061	391 316	1 985 307	32.83	36.84
		N	-11 176	-7 520	0	0	0.00	0.00
	Permit 89	F	58 200	119 309	2 713 336	4 680 023	46.62	38.33
Subtotal Firm and Interruptible Exports: Saskatchewan			70 119	172 370	3 104 652	6 665 330	44.28	37.88
Total Firm and Interruptible Exports:			5 105 596	27 849 964	228 377 256	1 114 562 782	36.34	31.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Alberta								
Enron Canada	-	P	0	23 021	0	563 161	0.00	24.46
TransAlta		P	276	1 942	10 872	78 056	39.32	40.40
TransCanada		P	0	2 202	0	55 595	0.00	23.50
Subtotal Purchased Imports: Alberta			276	27 165	10 872	696 812	39.32	25.71
British Columbia								
BC Hydro		P	50	194	3 320	13 079	66.40	68.61
BC Hydro/Powerx		P	152 262	3 049 928	5 932 516	55 201 758	38.96	18.46
West Kootenay		P	85	83 942	10 630	2 570 010	125.06	22.97
Subtotal Purchased Imports: British Columbia			152 397	3 134 064	5 946 466	57 784 847	39.02	18.72
Manitoba								
Manitoba Hydro		N	-22 704	- 176 024	0	0	0.00	0.00
		P	16 999	124 387	847 988	3 482 370	48.83	25.31
Subtotal Purchased Imports: Manitoba			16 999	124 387	847 988	3 482 370	48.83	25.31

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
New Brunswick								
Maine & NB	-	P	512	4 357	20 257	187 709	39.56	45.44
NB Power		N	4 568	51 692	0	0	0.00	0.00
		P	0	3 682	0	49 785	0.00	13.52
		S	4 395	36 676	0	0	0.00	0.00
Subtotal Purchased Imports: New Brunswick			512	8 039	20 257	237 494	39.56	33.76
Ontario								
Cdn. Niagara		N	439	5 396	0	0	0.00	0.00
Cornwall Elec.		P	710	6 042	93 079	805 235	131.10	132.01
		S	2 015	151 494	0	0	0.00	0.00
D&W Subway		P	137	1 055	0	0	0.00	0.00
Ontario Hydro		N	277 218	1 870 491	0	0	0.00	0.00
		P	162 583	2 759 474	5 125 561	36 075 587	31.53	21.87
		S	46 722	212 671	42 873	204 952	0.92	0.91
Subtotal Purchased Imports: Ontario			163 430	2 766 571	5 218 640	36 880 822	31.93	22.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Quebec								
Hydro-Quebec	-	N	0	63 583	0	0	0.00	0.00
		P	34 043	642 068	4 084 303	44 971 500	29.79	33.22
		S	84 900	252 230	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			34 043	642 068	4 084 303	44 971 500	29.79	33.22
Saskatchewan								
Sask. Power		N	-9 056	-28 749	0	0	0.00	0.00
		P	10 280	179 870	402 808	4 992 466	39.18	24.78
		S	0	40 000	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			10 280	179 870	402 808	4 992 466	39.18	24.78
Total Purchased Imports:			377 938	6 882 164	16 531 333	149 046 312	35.57	21.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Alaska	British Columbia	84	640	8 682	34 489	102.77	54.78
Subtotal Exports: Alaska		84	640	8 682	34 489	102.77	54.78
Arizona	British Columbia	0	4 000	0	117 972	0.00	28.04
Subtotal Exports: Arizona		0	4 000	0	117 972	0.00	28.04
California	British Columbia	317 560	778 459	23 125 252	44 411 929	72.82	41.29
Subtotal Exports: California		317 560	778 459	23 125 252	44 411 929	72.82	41.29
Idaho	British Columbia	39 271	111 571	2 137 537	4 581 692	54.43	36.25
Subtotal Exports: Idaho		39 271	111 571	2 137 537	4 581 692	54.43	36.25
Iowa	Manitoba	14 442	105 491	237 695	1 984 437	16.26	17.18
Subtotal Exports: Iowa		14 442	105 491	237 695	1 984 437	16.26	17.18
Kansas	Manitoba	775	2 175	12 971	34 943	16.74	16.07
Subtotal Exports: Kansas		775	2 175	12 971	34 943	16.74	16.07
Maine	New Brunswick	486 768	3 118 993	20 871 738	132 285 623	41.38	42.43
Subtotal Exports: Maine		486 768	3 118 993	20 871 738	132 285 623	41.38	42.43
Michigan	Ontario	510 089	1 703 281	14 180 643	91 294 395	14.58	42.62
Subtotal Exports: Michigan		510 089	1 703 281	14 180 643	91 294 395	14.58	42.62
Minnesota	Manitoba	922 538	6 554 057	32 128 741	212 090 612	27.15	22.88
	Ontario	6 920	43 597	614 932	3 906 434	60.04	71.48
	Saskatchewan	400	3 138	18 179	87 636	45.45	27.93
Subtotal Exports: Minnesota		929 858	6 600 792	32 761 851	216 084 682	27.41	23.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Missouri	Manitoba	56	351	2 641	10 041	47.17	22.06
Subtotal Exports: Missouri		56	351	2 641	10 041	47.17	22.06
Montana	British Columbia	3 266	19 780	241 322	915 401	73.89	41.71
	Manitoba	0	350	0	14 944	0.00	42.70
Subtotal Exports: Montana		3 266	20 130	241 322	930 345	73.89	41.72
Nebraska	Manitoba	400	23 976	8 529	561 968	21.32	23.79
Subtotal Exports: Nebraska		400	23 976	8 529	561 968	21.32	23.79
New England	Ontario	2 000	35 069	39 289	815 404	19.64	24.19
	Quebec	802 732	6 110 769	29 414 472	214 206 488	36.64	35.02
Subtotal Exports: New England		804 732	6 145 838	29 453 760	215 021 892	36.60	34.91
New York	Ontario	29 159	220 768	983 454	8 324 929	33.59	29.29
	Quebec	368 843	1 748 225	15 180 101	72 992 645	36.43	36.53
Subtotal Exports: New York		398 002	1 968 993	16 163 556	81 317 574	36.22	35.69
North Dakota	Manitoba	27 836	103 790	1 261 332	4 620 867	31.19	27.33
	Saskatchewan	26 229	73 194	1 603 358	3 465 205	61.13	45.70
Subtotal Exports: North Dakota		54 065	176 984	2 864 690	8 086 072	45.72	32.61
Oregon	Alberta	0	712	0	17 194	0.00	18.53
	British Columbia	77 413	381 989	2 917 193	10 801 745	37.68	27.21
Subtotal Exports: Oregon		77 413	382 701	2 917 193	10 818 938	37.68	26.95
Pennsylvania	Ontario	929	9 096	55 451	616 089	59.69	66.18
Subtotal Exports: Pennsylvania		929	9 096	55 451	616 089	59.69	66.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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98/10/09

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
South Dakota	Manitoba	600	22 369	12 971	478 934	21.62	21.38
Subtotal Exports: South Dakota		600	22 369	12 971	478 934	21.62	21.38
Texas	Manitoba	77 045	585 398	2 619 011	16 746 415	23.73	21.90
Subtotal Exports: Texas		77 045	585 398	2 619 011	16 746 415	23.73	21.90
Vermont	Quebec	239 392	1 406 411	34 763 044	150 506 940	40.27	36.21
Subtotal Exports: Vermont		239 392	1 406 411	34 763 044	150 506 940	40.27	36.21
Washington	Alberta	0	52 151	0	1 010 756	0.00	16.90
	British Columbia	1 021 095	3 908 163	42 516 647	120 491 128	41.64	27.90
	Saskatchewan	43 490	96 038	1 483 115	3 112 489	34.10	32.81
Subtotal Exports: Washington		1 064 585	4 056 352	43 999 762	124 614 374	41.33	27.73
Wisconsin	Manitoba	86 263	625 964	1 938 957	14 023 038	22.40	21.81
Subtotal Exports: Wisconsin		86 263	625 964	1 938 957	14 023 038	22.40	21.81
Total Exports		5 105 596	27 849 964	228 377 256	1 114 562 782	36.34	31.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Iowa	Manitoba	2 780	3 184	137 630	188 960	49.51	59.35
Subtotal Imports: Iowa		2 780	3 184	137 630	188 960	49.51	59.35
Maine	New Brunswick	512	8 039	20 257	237 494	39.56	33.76
Subtotal Imports: Maine		512	8 039	20 257	237 494	39.56	33.76
Michigan	Ontario	150 131	2 366 792	4 712 916	25 632 297	31.39	20.30
Subtotal Imports: Michigan		150 131	2 366 792	4 712 916	25 632 297	31.39	20.30
Minnesota	Manitoba	12 836	96 793	639 332	2 584 028	49.81	25.62
	Ontario	6 925	45 480	137 247	1 301 202	19.82	24.07
	Saskatchewan	0	200	0	11 742	0.00	58.71
Subtotal Imports: Minnesota		19 761	142 473	776 580	3 896 973	39.30	24.73
Missouri	Manitoba	5	14	395	1 768	78.92	126.29
Subtotal Imports: Missouri		5	14	395	1 768	78.92	126.29
Montana	Alberta	276	1 942	10 872	78 056	39.32	40.40
	British Columbia	50	194	3 320	13 079	66.40	68.61
Subtotal Imports: Montana		326	2 136	14 192	91 135	43.47	42.45
Nebraska	Manitoba	85	649	13 687	144 490	87.04	115.22
Subtotal Imports: Nebraska		85	649	13 687	144 490	87.04	115.22
New England	Quebec	0	11 331	0	1 351 091	0.00	117.71
Subtotal Imports: New England		0	11 331	0	1 351 091	0.00	117.71
New York	Ontario	6 374	344 924	368 477	9 518 144	57.81	29.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
New York	Quebec	34 043	630 737	1 013 985	20 420 494	29.79	32.16
Subtotal Imports: New York		40 417	975 661	1 382 462	29 938 639	34.20	31.09
North Dakota	Manitoba	81	745	1 946	19 632	24.03	26.35
	Saskatchewan	6 950	157 736	253 666	4 161 005	36.50	23.59
Subtotal Imports: North Dakota		7 031	158 481	255 612	4 180 637	36.36	23.59
Oregon	Alberta	0	50	0	1 585	0.00	31.70
	British Columbia	0	110	0	3 124	0.00	28.40
Subtotal Imports: Oregon		0	160	0	4 709	0.00	29.43
Pennsylvania	Ontario	0	9 375	0	429 179	0.00	45.78
Subtotal Imports: Pennsylvania		0	9 375	0	429 179	0.00	45.78
South Dakota	Manitoba	592	21 594	32 082	347 289	54.19	16.09
Subtotal Imports: South Dakota		592	21 594	32 082	347 289	54.19	16.09
Texas	Manitoba	0	0	11 595	160 579	0.00	0.00
Subtotal Imports: Texas		0	0	11 595	160 579	0.00	0.00
Vermont	Quebec	0	0	3 070 318	23 199 914	0.00	0.00
Subtotal Imports: Vermont		0	0	3 070 318	23 199 914	0.00	0.00
Washington	Alberta	0	25 173	0	617 171	0.00	24.24
	British Columbia	152 347	3 133 760	5 943 146	57 768 644	39.01	18.72
	Saskatchewan	3 330	21 934	149 142	819 719	44.79	36.08
Subtotal Imports: Washington		155 677	3 180 867	6 092 288	59 205 534	39.13	18.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG98	JAN98 - AUG98	AUG98	JAN98 - AUG98	AUG98	L12M
Wisconsin	Manitoba	620	1 408	11 320	35 624	18.26	25.30
Subtotal Imports: Wisconsin		620	1 408	11 320	35 624	18.26	25.30
Total Imports		377 938	6 882 164	16 531 333	149 046 312	35.57	21.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	AUG98		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	6 101	252 353	41.36
Canadian Oil	42	2 372	57.17
Hydraulic	3 655 677	141 138 306	38.61
Imported Coal	419 404	5 747 927	13.70
Imported Oil	413 339	14 459 327	34.98
Nuclear	1 278	55 111	43.13
Other	489 602	18 336 062	37.45
Total	4 985 443	179 991 459	36.10

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG98		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro/Powerx	Hydraulic	Permit 43	1 103 600	57 867 690	52.44
		Subtotal	1 103 600	57 867 690	52.44
	Other	Permit 43	200 752	10 526 508	52.44
		Permit 44	33 777	883 824	26.17
		Subtotal	234 529	11 410 332	48.65
	Subtotal		1 338 129	69 278 023	51.77
Cominco	Hydraulic	Permit 57	12 192	756 370	62.04
		Subtotal	12 192	756 370	62.04
		Subtotal		12 192	756 370
Hydro-Quebec	Hydraulic	Licence 176	541 692	19 560 637	36.11
		Licence 178	364 567	13 153 413	36.08
		Licence 180	95 398	3 791 967	39.75
		Licence 181	28 200	611 497	21.68
		Licence 182	16 696	663 648	39.75
		Licence 183	24 841	987 403	39.75
		Licence 184	16 032	637 255	39.75
		Permit 64	46 756	2 055 987	43.97
		Permit 65	275 809	10 983 342	39.82
			Subtotal	1 409 991	52 445 149
	Subtotal		1 409 991	52 445 149	37.20

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG98			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
Manitoba Hydro	Hydraulic	Licence 170	249 647	6 951 087	27.84	
		Permit 33	33 600	727 941	21.67	
		Permit 34	37 200	845 120	22.72	
		Permit 35	23 846	651 213	27.31	
		Permit 45	243 199	6 672 553	27.44	
		Permit 46	504 507	13 099 962	25.97	
		Permit 52	5 885	159 141	27.04	
		Permit 68	11 819	274 175	23.20	
	Subtotal		1 109 703	29 381 193	26.48	
	Other	Licence 170	19 885	553 671	27.84	
		Subtotal		19 885	553 671	27.84
		Subtotal		1 129 588	29 934 864	26.50
	NB Power	Canadian Coal	Permit 18	70	3 388	48.67
			Permit 47	687	35 314	51.41
Permit 91			5 345	213 652	39.98	
Subtotal				6 101	252 353	41.36
Canadian Oil		Permit 16	42	2 372	57.17	
		Subtotal		42	2 372	57.17

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG98			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Imported Coal	Permit 16	1 419	79 340	55.92	
		Permit 18	210	10 202	48.67	
		Permit 47	3 837	197 245	51.41	
		Permit 91	66 260	2 642 908	39.89	
		Subtotal	71 725	2 929 694	40.85	
	Imported Oil	Permit 16	8 434	460 469	54.60	
		Permit 18	3 298	160 709	48.73	
		Permit 47	1 801	92 610	51.41	
		Permit 91	256 066	10 068 751	39.32	
		Subtotal	269 600	10 782 539	39.99	
	Nuclear	Permit 47	745	38 300	51.41	
		Permit 91	417	16 810	40.32	
		Subtotal	1 162	55 111	47.43	
	Other	Permit 16	985	55 859	56.69	
		Permit 18	153	8 082	52.93	
		Permit 91	111 205	4 411 842	39.67	
		Subtotal	112 343	4 475 783	39.84	
		Subtotal		460 973	18 497 854	40.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG98		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Ont. Hydro/OHIM	Hydraulic	Permit 21	20 191	687 905	34.07
		Subtotal	20 191	687 905	34.07
	Imported Coal	Permit 21	347 679	2 818 233	8.11
		Subtotal	347 679	2 818 233	8.11
	Imported Oil	Permit 21	143 739	3 676 787	25.58
		Subtotal	143 739	3 676 787	25.58
	Nuclear	Permit 21	116	0	0.00
		Subtotal	116	0	0.00
	Other	Permit 21	14 561	992 717	68.18
		Subtotal	14 561	992 717	68.18
Subtotal			526 286	8 175 642	15.53
Powerex	Other	Permit 71	8 249	354 315	42.95
		Permit 92	85 160	0	0.00
		Permit 95	14 875	549 243	36.92
		Subtotal	108 284	903 558	8.34
	Subtotal			108 284	903 558
Total All Exporters			4 985 443	179 991 459	36.10

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.