

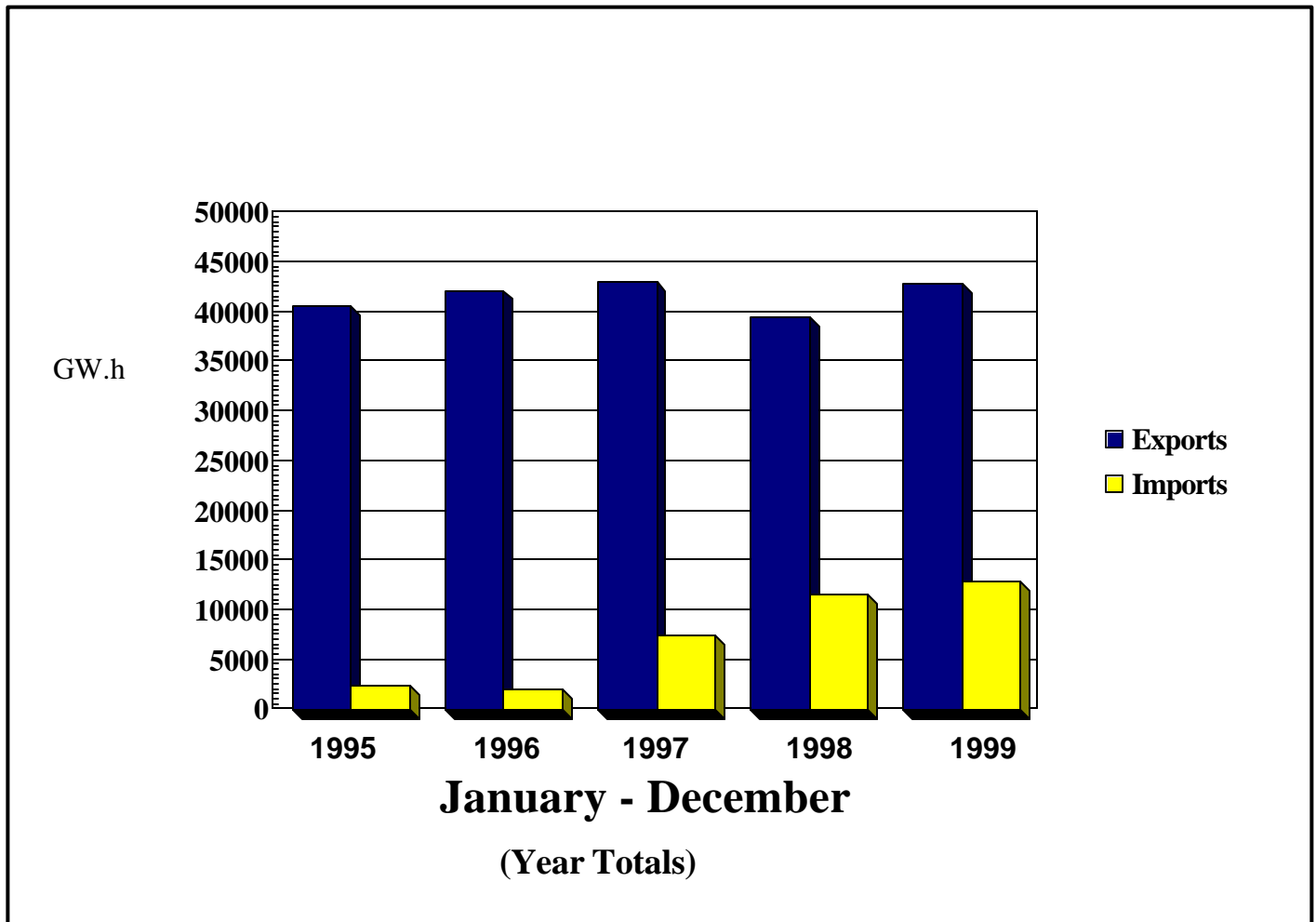


Electricity Exports and Imports

Monthly Statistics for: December 1999

Exports: 4178 GW.h

Imports: 1219 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 1999

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Exports of Electric Energy						
Firm	1 890 851	19 023 993	75 653 570	845 529 941	29.98	31.12
Interruptible	2 287 308	23 887 315	82 234 272	1 074 438 090	35.70	44.61
Non-Revenue/Inadvertant	79 540	588 306	0	0	0.00	0.00
Service	36 608	201 664	207	19 862	0.01	0.10
Total Exports	4 294 308	43 701 277	157 888 049	1 919 987 894	32.21	37.93
Total Sales - Firm and Interruptible	4 178 159	42 911 308	157 887 843	1 919 968 032	33.11	38.63
Imports of Electric Energy						
Non-Revenue/Inadvertant	55 130	395 020	0	0	0.00	0.00
Purchase	1 219 404	12 953 488	35 618 664	387 418 349	29.00	28.29
Service	51 208	1 278 347	28 410	141 138	0.55	0.11
Total Imports	1 325 742	14 626 855	35 647 074	387 559 487	26.70	25.06
Excess of Exports Over Imports	2 968 566	29 074 422	122 240 975	1 532 428 407		
Number of Export Licences:	16					
Number of Export Permits/Orders:	98					
	114					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Alberta								
TransAlta Ener.	Permit 74	F	871	18 641	30 155	678 957	34.62	36.42
TransCanada	Permit 78	I	0	6 076	0	180 892	0.00	29.77
Subtotal Firm and Interruptible Exports: Alberta			871	24 717	30 155	859 849	34.62	34.79
British Columbia								
BC Hydro	Permit 105	F	104	1 013	81	61 167	0.78	60.39
	Treaty	N	35 552	255 540	0	0	0.00	0.00
Cominco	Permit 57	I	0	16 950	0	538 967	0.00	31.80
	Permit 131	I	0	41 341	0	2 371 606	0.00	57.37
	Permit 132	F	17 663	65 383	561 523	2 794 973	31.79	42.75
Powerex	Permit 92	F	85 560	756 756	0	0	0.00	0.00
	Permit 95	F	8 860	85 350	277 492	2 666 720	31.32	31.24
	Permit 118	I	667 096	9 425 743	28 777 447	443 313 092	43.14	47.03
	Permit 119	F	21 427	271 282	570 661	6 454 646	26.63	23.79
West Kootenay	Permit 13	F	0	22	0	1 489	0.00	66.94
	Permit 66	I	0	3 515	0	85 561	0.00	24.34
Subtotal Firm and Interruptible Exports: British Columbia			800 710	10 667 355	30 187 204	458 288 219	37.70	42.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	279 275	3 344 210	13 952 939	180 800 503	21.06	22.36
	Permit 33	F	0	180 701	0	3 774 374	0.00	20.90
	Permit 34	F	0	128 419	892 628	4 730 980	0.00	22.62
	Permit 35	F	0	131 350	0	3 152 622	0.00	24.62
	Permit 45	F	38 795	915 482	1 448 214	45 524 874	31.89	37.80
	Permit 46	I	215 536	2 886 984	6 421 251	96 175 987	29.15	32.84
		N	-39 892	-1 054 294	0	0	0.00	0.00
	Permit 52	F	0	35 135	0	1 989 056	0.00	24.72
	Permit 61	F	0	3 625	0	167 143	0.00	46.10
	Permit 68	F	9 100	128 737	479 633	6 549 475	22.57	24.62
	Permit 72	F	3	3	547	547	162.94	162.94
	Permit 128	F	400	1 126	22 601	62 122	56.50	55.17
	Powerex	Permit 116	I	50	50	938	938	18.75
Subtotal Firm and Interruptible Exports: Manitoba			543 159	7 755 823	23 218 750	342 928 622	25.09	28.16
New Brunswick								
Fraser Inc.	Permit 102	F	27 540	307 800	1 883 405	21 212 382	68.39	68.92
Maine & NB	Licence 177	F	0	67 142	0	1 653 599	0.00	17.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
NB Power	Permit 15	I	0	153	0	12 172	0.00	79.56
		N	- 311	802	0	0	0.00	0.00
	Permit 16	I	17 721	185 912	972 508	10 496 929	54.88	56.46
		N	-1 854	-30 037	0	0	0.00	0.00
	Permit 17	S	10 888	81 810	0	0	0.00	0.00
	Permit 18	I	1 290	21 749	67 310	1 104 214	52.18	50.77
		N	- 190	- 129	0	0	0.00	0.00
	Permit 28	F	7	50	678	5 349	102.30	106.65
	Permit 47	F	8 000	84 456	622 168	6 534 199	52.90	52.90
Permit 91	I	357 369	4 258 597	15 665 486	182 269 701	42.83	42.20	
PDI Canada Inc.	Licence 177	F	13 060	71 483	338 694	2 035 996	19.43	21.35
Subtotal Firm and Interruptible Exports: New Brunswick			424 987	4 997 342	19 550 250	225 324 541	44.49	43.96
Ontario								
Cdn. Niagara	Permit 84	F	50 924	377 472	2 713 140	14 617 149	53.28	38.72
D&W Subway	Permit 26	F	180	1 872	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	88 435	1 127 791	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	21	120	42	202	2.01	1.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Ont. Hydro/OHIM	Permit 21	I	0	258 316	0	9 842 397	0.00	36.25
		S	0	11 112	0	11 572	0.00	1.04
Ontario Hydro	Permit 22	N	0	354 584	0	0	0.00	0.00
	Permit 24	F	0	64	0	127	0.00	2.00
OPGI/OHIM	Permit 21	I	209 495	2 114 938	7 031 664	148 140 726	33.16	67.93
		S	25 720	49 792	207	8 290	0.01	0.17
Subtotal Firm and Interruptible Exports: Ontario			260 620	2 752 782	9 744 846	172 600 601	37.06	60.90
Quebec								
Great Lakes Pow	Permit 111	I	5 913	5 913	201 151	201 151	34.02	34.02
Hydro-Quebec	Licence 176	F	654 228	5 756 779	18 477 467	178 290 949	28.24	30.97
	Licence 180	F	103 214	1 132 674	9 317 355	108 882 697	38.35	38.28
	Licence 181	F	16 314	237 588	1 493 408	21 842 699	38.35	38.37
	Licence 182	F	14 894	172 411	1 352 174	16 050 712	38.35	38.28
	Licence 183	F	29 807	311 205	2 597 439	29 510 832	38.35	38.28
	Licence 184	F	13 990	159 317	1 315 637	15 527 636	38.35	38.28
	Permit 20	F	1 227	1 227	88 761	88 761	72.33	72.33
	Permit 64	I	812 436	4 607 161	23 082 012	177 170 833	28.41	38.46
	Permit 65	F	491 369	4 174 572	17 065 606	164 805 121	34.73	36.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Maclaren Ind.	Permit 111	I	0	1 254	0	60 094	0.00	47.92
Subtotal Firm and Interruptible Exports: Quebec			2 143 392	16 560 101	74 991 009	712 431 486	30.68	35.33
Saskatchewan								
Powerex	Permit 116	I	402	2 835	14 505	108 093	36.08	38.13
Sask. Power	Licence 118	S	0	58 950	0	0	0.00	0.00
	Licence 119	I	0	49 828	0	2 364 739	0.00	47.46
		N	-2 200	-65 951	0	0	0.00	0.00
	Permit 89	F	4 018	100 525	151 123	5 061 882	37.61	50.35
Subtotal Firm and Interruptible Exports: Saskatchewan			4 420	153 188	165 628	7 534 714	37.47	49.19
Total Firm and Interruptible Exports:			4 178 159	42 911 308	157 887 843	1 919 968 032	33.11	38.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Alberta								
TransAlta	-	P	250	2 790	10 825	118 408	43.33	42.44
TransAlta Ener.		P	23 294	293 655	866 544	10 372 815	37.20	35.32
TransCanada		P	100	109 041	4 273	3 142 904	42.73	28.82
Subtotal Purchased Imports: Alberta			23 644	405 486	881 642	13 634 128	37.29	33.62
British Columbia								
BC Hydro		P	0	231	0	15 083	0.00	65.29
Cominco		P	0	10 535	0	0	0.00	0.00
Powerex		P	666 791	6 523 079	19 067 766	155 925 254	28.60	23.90
West Kootenay		P	0	77 846	0	2 372 325	0.00	18.34
Subtotal Purchased Imports: British Columbia			666 791	6 611 691	19 067 766	158 312 662	28.60	23.80
Manitoba								
Manitoba Hydro		N	-33 583	-1 059 689	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Manitoba Hydro	-	P	30 337	1 330 623	1 163 873	28 280 184	29.98	20.68
Subtotal Purchased Imports: Manitoba			30 337	1 330 623	1 163 873	28 280 184	29.98	20.68
New Brunswick								
Maine & NB		P	0	3 985	0	170 986	0.00	42.91
NB Power		N	3 209	34 785	0	0	0.00	0.00
		P	1 505	18 824	26 066	54 132	17.32	2.88
		S	10 888	83 177	0	0	0.00	0.00
PDI Canada Inc.		P	671	4 351	28 370	200 974	42.28	46.19
Subtotal Purchased Imports: New Brunswick			2 176	27 160	54 436	426 092	25.02	15.69
Ontario								
Cdn. Niagara		N	0	3 727	0	0	0.00	0.00
D&W Subway		P	149	1 679	0	0	0.00	0.00
Ind Elc Mark Op		N	89 276	1 124 219	0	0	0.00	0.00
Ontario Hydro		N	0	356 413	0	0	0.00	0.00
		P	0	200 504	0	8 981 354	0.00	44.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Ontario Hydro	-	S	0	163 450	0	47 844	0.00	0.29
OPGI/OHIM		P	249 850	1 407 845	7 100 665	62 434 499	28.42	44.35
		S	25 720	96 104	28 410	93 294	1.10	0.97
Subtotal Purchased Imports: Ontario			249 999	1 610 028	7 100 665	71 415 853	28.40	44.36
Quebec								
Hydro-Quebec		P	201 238	2 452 966	6 181 779	101 354 721	30.72	33.96
		S	0	862 616	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			201 238	2 452 966	6 181 779	101 354 721	30.72	33.96
Saskatchewan								
Sask. Power		N	-3 772	-64 435	0	0	0.00	0.00
		P	45 219	515 534	1 168 503	13 994 709	25.84	24.80
		S	14 600	73 000	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			45 219	515 534	1 168 503	13 994 709	25.84	24.80
Total Purchased Imports:			1 219 404	12 953 488	35 618 664	387 418 349	29.00	28.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Alaska	British Columbia	104	1 413	81	74 165	0.78	52.49
Subtotal Exports: Alaska		104	1 413	81	74 165	0.78	52.49
California	Alberta	0	25	0	946	0.00	37.86
	British Columbia	37 217	1 149 037	1 412 508	55 447 370	37.95	48.26
Subtotal Exports: California		37 217	1 149 062	1 412 508	55 448 317	37.95	48.26
Colorado	British Columbia	0	2 330	0	126 615	0.00	54.34
Subtotal Exports: Colorado		0	2 330	0	126 615	0.00	54.34
Idaho	Alberta	0	320	0	11 461	0.00	35.82
	British Columbia	8 221	85 712	332 728	3 896 823	40.47	45.46
Subtotal Exports: Idaho		8 221	86 032	332 728	3 908 284	40.47	45.43
Iowa	Manitoba	888	68 006	29 005	1 750 637	32.66	25.74
Subtotal Exports: Iowa		888	68 006	29 005	1 750 637	32.66	25.74
Kansas	Manitoba	0	875	0	28 754	0.00	32.86
Subtotal Exports: Kansas		0	875	0	28 754	0.00	32.86
Maine	New Brunswick	424 987	4 997 342	19 550 250	225 324 541	44.49	43.96
	Quebec	0	6 480	0	257 052	0.00	39.67
Subtotal Exports: Maine		424 987	5 003 822	19 550 250	225 581 593	44.49	43.95
Michigan	British Columbia	0	175	0	13 088	0.00	74.79
	Ontario	22 580	889 041	893 437	58 196 621	39.57	63.75
Subtotal Exports: Michigan		22 580	889 216	893 437	58 209 709	39.57	63.75
Minnesota	Manitoba	425 898	6 845 002	19 245 072	310 621 840	23.21	27.57

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Minnesota	Ontario	23 032	226 782	832 773	18 529 848	36.16	72.97
	Saskatchewan	1 114	28 991	32 365	1 245 394	29.05	42.96
Subtotal Exports: Minnesota		450 044	7 100 775	20 110 211	330 397 082	23.89	29.08
Missouri	Manitoba	3 221	3 559	85 212	94 011	26.46	26.42
Subtotal Exports: Missouri		3 221	3 559	85 212	94 011	26.46	26.42
Montana	Alberta	0	125	0	10 110	0.00	80.88
	British Columbia	425	11 089	17 641	511 432	41.51	46.12
	Manitoba	0	5 179	0	154 576	0.00	29.85
	Saskatchewan	0	2 433	0	93 587	0.00	38.47
Subtotal Exports: Montana		425	18 826	17 641	769 706	41.51	40.89
Nebraska	Manitoba	24	26 729	1 039	912 195	43.30	35.89
Subtotal Exports: Nebraska		24	26 729	1 039	912 195	43.30	35.89
New England	Ontario	153 669	195 929	4 902 438	33 840 964	31.90	172.72
	Quebec	1 086 412	8 908 382	33 365 419	298 519 555	30.71	33.50
Subtotal Exports: New England		1 240 081	9 104 311	38 267 857	332 360 519	30.86	36.50
New York	Ontario	61 339	1 427 680	3 116 198	61 560 200	49.41	42.10
	Quebec	168 626	1 742 217	5 123 207	67 982 944	30.38	39.02
Subtotal Exports: New York		229 965	3 169 897	8 239 405	129 543 144	35.46	40.41
North Dakota	British Columbia	0	448	0	146 243	0.00	326.44
	Manitoba	640	104 451	21 245	4 486 588	33.20	29.54
	Saskatchewan	2 904	76 253	118 657	3 754 619	40.86	49.24
Subtotal Exports: North Dakota		3 544	181 152	139 903	8 387 450	39.48	38.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Oregon	Alberta	406	6 639	14 125	238 338	34.79	35.90
	British Columbia	23 148	403 661	925 175	18 063 515	39.97	44.75
	Manitoba	16 800	67 020	630 722	2 213 637	34.28	32.21
Subtotal Exports: Oregon		40 354	477 320	1 570 022	20 515 491	37.55	42.87
Pennsylvania	Ontario	0	13 350	0	472 969	0.00	35.43
Subtotal Exports: Pennsylvania		0	13 350	0	472 969	0.00	35.43
South Dakota	British Columbia	21 427	242 687	570 661	5 823 701	26.63	24.00
	Manitoba	26 233	28 437	840 347	908 059	32.03	31.93
Subtotal Exports: South Dakota		47 660	271 124	1 411 008	6 731 760	29.61	24.83
Texas	Manitoba	15 155	203 984	691 049	10 399 249	34.44	45.08
Subtotal Exports: Texas		15 155	203 984	691 049	10 399 249	34.44	45.08
Vermont	Quebec	888 354	5 903 022	36 502 384	345 671 935	30.69	37.00
Subtotal Exports: Vermont		888 354	5 903 022	36 502 384	345 671 935	30.69	37.00
Washington	Alberta	465	17 608	16 030	598 992	34.47	34.02
	British Columbia	710 168	8 770 803	26 928 410	374 185 266	37.92	42.66
	Saskatchewan	402	45 511	14 606	2 441 114	36.33	53.64
Subtotal Exports: Washington		711 035	8 833 922	26 959 045	377 225 372	37.92	42.70
Wisconsin	Manitoba	54 300	402 581	1 675 058	11 359 077	30.75	28.14
Subtotal Exports: Wisconsin		54 300	402 581	1 675 058	11 359 077	30.75	28.14
Total Exports		4 178 159	42 911 308	157 887 843	1 919 968 032	33.11	38.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
California	Alberta	0	696	0	21 084	0.00	30.29
Subtotal Imports: California		0	696	0	21 084	0.00	30.29
Idaho	Alberta	145	22 339	5 355	705 439	36.93	31.58
Subtotal Imports: Idaho		145	22 339	5 355	705 439	36.93	31.58
Iowa	Alberta	0	1 530	0	49 304	0.00	32.22
	Manitoba	2 267	38 863	101 057	993 832	44.58	25.57
Subtotal Imports: Iowa		2 267	40 393	101 057	1 043 136	44.58	25.82
Kansas	Manitoba	0	7 750	0	179 117	0.00	23.11
Subtotal Imports: Kansas		0	7 750	0	179 117	0.00	23.11
Maine	New Brunswick	2 176	27 160	54 436	426 092	25.02	15.69
	Quebec	95 304	555 955	3 181 724	18 252 500	33.39	32.83
Subtotal Imports: Maine		97 480	583 115	3 236 160	18 678 592	33.20	32.03
Michigan	Ontario	249 999	1 108 301	7 100 665	36 892 601	28.40	33.29
Subtotal Imports: Michigan		249 999	1 108 301	7 100 665	36 892 601	28.40	33.29
Minnesota	Alberta	0	1 173	0	30 314	0.00	25.84
	Manitoba	23 381	1 062 619	659 481	22 148 072	27.88	20.53
	Ontario	0	11 067	0	339 327	0.00	30.66
	Saskatchewan	6 315	28 354	177 897	864 287	28.17	30.48
Subtotal Imports: Minnesota		29 696	1 103 213	837 377	23 382 000	27.94	20.89
Missouri	Manitoba	25	122	1 082	6 119	43.30	50.16
Subtotal Imports: Missouri		25	122	1 082	6 119	43.30	50.16

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Montana	Alberta	300	7 534	12 569	409 658	41.92	54.38
	British Columbia	0	231	0	15 083	0.00	65.29
	Manitoba	515	27 595	8 920	482 629	17.32	17.49
Subtotal Imports: Montana		815	35 360	21 489	907 370	26.37	25.66
Nebraska	Manitoba	237	68 382	17 339	1 324 130	73.16	19.01
Subtotal Imports: Nebraska		237	68 382	17 339	1 324 130	73.16	19.01
New England	Quebec	0	125	0	4 175	0.00	33.40
Subtotal Imports: New England		0	125	0	4 175	0.00	33.40
New York	Ontario	0	460 900	0	32 615 310	0.00	70.76
	Quebec	105 330	1 731 829	2 976 350	59 385 551	28.26	34.29
Subtotal Imports: New York		105 330	2 192 729	2 976 350	92 000 861	28.26	41.96
North Dakota	Manitoba	1 847	63 377	115 317	1 166 795	20.86	17.20
	Saskatchewan	9 719	277 879	239 536	8 197 955	24.65	25.15
Subtotal Imports: North Dakota		11 566	341 256	354 852	9 364 750	24.04	23.67
Oregon	Alberta	11 740	167 483	472 314	5 460 543	40.23	32.60
Subtotal Imports: Oregon		11 740	167 483	472 314	5 460 543	40.23	32.60
Pennsylvania	Ontario	0	29 760	0	1 568 615	0.00	52.71
Subtotal Imports: Pennsylvania		0	29 760	0	1 568 615	0.00	52.71
South Dakota	Manitoba	1 738	44 132	73 997	1 015 139	42.58	23.00
Subtotal Imports: South Dakota		1 738	44 132	73 997	1 015 139	42.58	23.00
Texas	Manitoba	0	14 535	170 136	867 413	0.00	36.75
Subtotal Imports: Texas		0	14 535	170 136	867 413	0.00	36.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC99	JAN99 - DEC99	DEC99	JAN99 - DEC99	DEC99	L12M
Vermont	Quebec	604	165 057	23 705	23 712 495	39.25	34.27
Subtotal Imports: Vermont		604	165 057	23 705	23 712 495	39.25	34.27
Washington	Alberta	11 459	204 731	391 404	6 957 786	34.16	33.99
	British Columbia	666 791	6 611 460	19 067 766	158 297 579	28.60	23.80
	Saskatchewan	29 185	209 301	751 070	4 932 467	25.73	23.57
Subtotal Imports: Washington		707 435	7 025 492	20 210 240	170 187 831	28.57	24.09
Wisconsin	Manitoba	327	3 248	16 545	96 938	50.59	29.85
Subtotal Imports: Wisconsin		327	3 248	16 545	96 938	50.59	29.85
Total Imports		1 219 404	12 953 488	35 618 664	387 418 349	29.00	28.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	DEC99		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 346	187 519	43.15
Canadian Oil	172	9 529	55.40
Hydraulic	2 746 435	78 007 398	28.40
Imported Coal	202 673	6 757 112	33.34
Imported Oil	21 458	971 359	45.27
Natural Gas	12 787	557 239	43.58
Nuclear	1	27	27.06
Other	1 092 803	46 726 324	42.76
Total	4 080 675	133 216 507	32.65

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Cominco	Hydraulic	Permit 132	17 663	561 523	31.79
		Subtotal	17 663	561 523	31.79
		Subtotal	17 663	561 523	31.79
Great Lakes Pow	Hydraulic	Permit 111	5 913	201 151	34.02
		Subtotal	5 913	201 151	34.02
		Subtotal	5 913	201 151	34.02
Hydro-Quebec	Hydraulic	Licence 176	654 228	18 477 467	28.24
		Licence 180	103 214	3 958 257	38.35
		Licence 181	16 314	625 642	38.35
		Licence 182	14 894	571 185	38.35
		Licence 183	29 807	1 143 098	38.35
		Licence 184	13 990	536 516	38.35
		Permit 64	812 436	23 082 012	28.41
		Permit 65	491 369	17 065 606	34.73
		Subtotal	2 136 252	65 459 783	30.64
		Subtotal	2 136 252	65 459 783	30.64
Manitoba Hydro	Hydraulic	Licence 170	279 275	5 880 902	21.06
		Permit 46	209 639	6 110 804	29.15
		Permit 68	9 100	205 406	22.57
		Subtotal	498 014	12 197 112	24.49

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 45	38 795	1 237 132	31.89
		Permit 46	5 897	171 893	29.15
		Subtotal	44 692	1 409 025	31.53
	Subtotal		542 706	13 606 137	25.07
NB Power	Canadian Coal	Permit 18	6	313	52.09
		Permit 47	431	22 789	52.90
		Permit 91	3 909	164 417	42.06
		Subtotal	4 346	187 519	43.15
	Canadian Oil	Permit 16	172	9 529	55.40
		Subtotal	172	9 529	55.40
	Imported Coal	Permit 16	566	31 334	55.40
		Permit 47	3 250	171 914	52.90
		Permit 91	8 236	347 124	42.15
		Subtotal	12 051	550 372	45.67
	Imported Oil	Permit 16	3 404	185 539	54.50
		Permit 18	310	16 256	52.37
		Permit 47	57	3 005	52.90
Subtotal		20 228	914 022	45.19	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	DEC99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Other	Permit 16	13 579	746 106	54.95
		Permit 18	974	50 741	52.12
		Permit 47	4 263	225 492	52.90
		Permit 91	328 768	14 086 786	42.85
		Subtotal	347 583	15 109 124	43.47
	Subtotal		384 380	16 770 566	43.63
OPGI/OHIM	Hydraulic	Permit 21	4 855	124 806	25.71
		Subtotal	4 855	124 806	25.71
	Imported Coal	Permit 21	190 622	6 206 740	32.56
		Subtotal	190 622	6 206 740	32.56
	Imported Oil	Permit 21	1 230	57 338	46.62
		Subtotal	1 230	57 338	46.62
	Natural Gas	Permit 21	12 787	557 239	43.58
		Subtotal	12 787	557 239	43.58
	Nuclear	Permit 21	1	27	27.06
		Subtotal	1	27	27.06
	Subtotal		209 495	6 946 150	33.16
Powerex	Hydraulic	Permit 92	85 560	0	0.00
		Permit 95	8 860	277 492	31.32
		Permit 118	-32 109	-1 385 131	43.14
		Permit 119	21 427	570 661	26.63

Footnotes:

1. Source of production data filed by major exporters only.
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Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	DEC99		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	83 738	- 536 978	-6.41
Powerex	Other	Permit 116	452	15 443	34.17
		Permit 118	699 205	30 162 577	43.14
		Subtotal	699 657	30 178 020	43.13
	Subtotal		783 395	29 641 042	37.84
TransAlta Ener.	Other	Permit 74	871	30 155	34.62
		Subtotal	871	30 155	34.62
	Subtotal		871	30 155	34.62
Total All Exporters			4 080 675	133 216 507	32.65

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.