



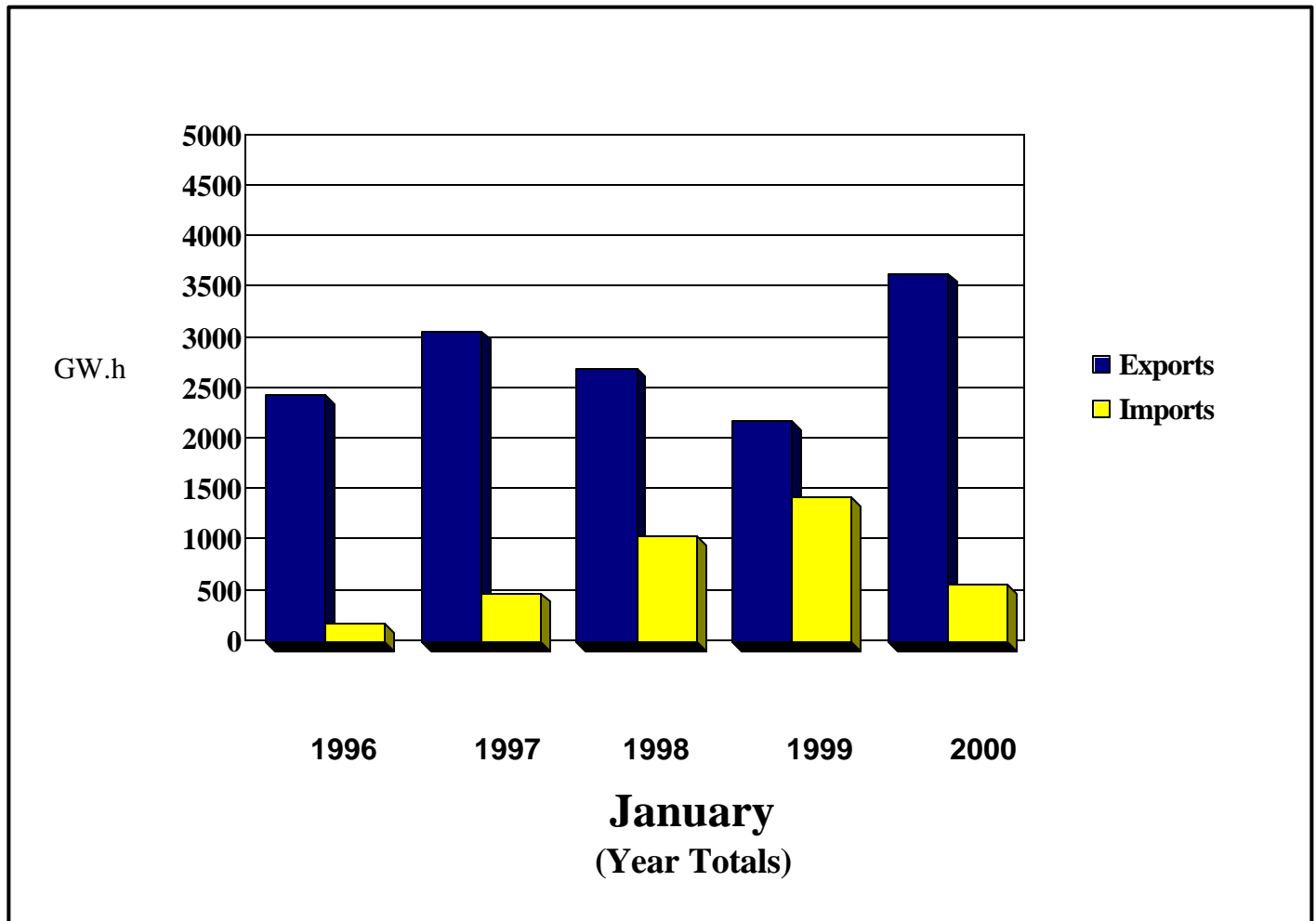
Electricity Exports and Imports

Monthly Statistics for:

January 2000

Exports: **3639** GW.h

Imports: **556** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2000

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Exports of Electric Energy	Firm	1 444 879	1 444 879	60 325 433	60 325 433	28.45	29.78
	Interruptible	2 194 137	2 194 137	94 837 016	94 837 016	42.98	46.10
	Non-Revenue/Inadvertant	141 925	141 925	0	0	0.00	0.00
	Service	31 906	31 906	373 063	373 063	11.69	2.48
Total Exports		3 812 847	3 812 847	155 535 512	155 535 512	35.61	38.12
Total Sales - Firm and Interruptible		3 639 016	3 639 016	155 162 448	155 162 448	37.21	38.85
Imports of Electric Energy	Non-Revenue/Inadvertant	79 206	79 206	0	0	0.00	0.00
	Purchase	555 972	555 972	16 152 082	16 152 082	28.99	26.30
	Service	47 112	47 112	12 376	12 376	0.26	0.37
Total Imports		682 290	682 290	16 164 459	16 164 459	23.64	24.75
Excess of Exports Over Imports		3 130 557	3 130 557	139 371 053	139 371 053		

Number of Export Licences: 16

Number of Export Permits/Orders: 97

113

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M	
Alberta									
TransAlta Ener.	Permit 74	F	233	233	9 328	9 328	40.03	36.67	
Subtotal Firm and Interruptible Exports: Alberta			233	233	9 328	9 328	40.03	36.67	
British Columbia									
BC Hydro	Permit 105	F	124	124	5 696	5 696	45.99	55.65	
	Treaty	N	40 038	40 038	0	0	0.00	0.00	
Cominco	Permit 132	F	2 017	2 017	76 709	76 709	38.03	42.56	
Powerex	Permit 92	F	85 560	85 560	0	0	0.00	0.00	
	Permit 95	F	13 800	13 800	434 576	434 576	31.49	31.28	
	Permit 118	I	739 361	739 361	32 189 486	32 189 486	43.54	48.00	
	Permit 119	F	12 872	12 872	342 241	342 241	26.59	23.11	
Subtotal Firm and Interruptible Exports: British Columbia			853 734	853 734	33 048 709	33 048 709	38.71	43.42	
Manitoba									
Manitoba Hydro	Licence 170	F	289 625	289 625	15 346 968	15 346 968	24.05	22.47	
	Permit 34	F	0	0	897 514	897 514	0.00	22.62	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Manitoba Hydro	Permit 45	F	24 075	24 075	1 002 072	1 002 072	32.81	40.01
	Permit 46	I	240 888	240 888	8 728 469	8 728 469	36.45	31.89
		N	- 101 341	- 101 341	0	0	0.00	0.00
	Permit 68	F	11 315	11 315	546 283	546 283	23.91	24.48
	Permit 128	F	706	706	33 363	33 363	47.26	52.12
Powerex	Permit 116	I	400	400	9 100	9 100	22.75	22.31
Subtotal Firm and Interruptible Exports: Manitoba			567 009	567 009	26 563 768	26 563 768	29.72	27.65
New Brunswick								
Fraser Inc.	Permit 147	F	26 115	26 115	1 771 443	1 771 443	67.83	67.83
NB Power	Permit 15	N	873	873	0	0	0.00	0.00
	Permit 16	I	31 625	31 625	1 757 759	1 757 759	55.58	56.08
		N	6 085	6 085	0	0	0.00	0.00
	Permit 17	S	11 946	11 946	0	0	0.00	0.00
	Permit 18	I	800	800	40 308	40 308	50.39	50.73
		N	84	84	0	0	0.00	0.00
	Permit 28	F	5	5	591	591	120.51	106.89
	Permit 47	F	7 848	7 848	611 543	611 543	52.90	52.90
	Permit 91	I	299 527	299 527	14 794 020	14 794 020	48.19	42.87
PDI Canada Inc.	Licence 177	F	2 376	2 376	60 743	60 743	25.56	21.48
Subtotal Firm and Interruptible Exports: New Brunswick			368 296	368 296	19 036 408	19 036 408	50.18	43.46

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Ontario								
Cdn. Niagara	Permit 84	F	57 709	57 709	1 138 703	1 138 703	19.73	18.35
D&W Subway	Permit 26	F	174	174	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	205 238	205 238	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	23	23	46	46	1.99	2.01
OPGI/OHIM	Permit 21	I	267 479	267 479	12 037 324	12 037 324	44.16	105.60
		S	10 966	10 966	1 048	1 048	0.10	0.15
Subtotal Firm and Interruptible Exports: Ontario			325 385	325 385	13 176 073	13 176 073	39.80	97.34
Quebec								
Hydro-Quebec	Licence 176	F	474 145	474 145	13 169 573	13 169 573	27.78	30.62
	Licence 180	F	104 725	104 725	9 220 033	9 220 033	37.71	38.15
	Licence 181	F	16 276	16 276	1 467 242	1 467 242	37.71	38.21
	Licence 182	F	14 954	14 954	1 332 043	1 332 043	37.71	38.15
	Licence 183	F	30 909	30 909	2 595 983	2 595 983	37.71	38.15
	Licence 184	F	14 032	14 032	1 295 428	1 295 428	37.71	38.16
	Permit 64	I	613 797	613 797	25 271 871	25 271 871	41.17	38.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Hydro-Quebec	Permit 64	S	8 994	8 994	372 015	372 015	41.36	41.36
	Permit 65	F	236 117	236 117	8 182 755	8 182 755	33.93	38.04
Subtotal Firm and Interruptible Exports: Quebec			1 504 955	1 504 955	62 534 927	62 534 927	35.40	34.99
Saskatchewan								
Powerex	Permit 116	I	260	260	8 678	8 678	33.38	35.02
Sask. Power	Licence 119	N	-9 052	-9 052	0	0	0.00	0.00
	Permit 89	F	19 144	19 144	784 558	784 558	40.98	50.24
Subtotal Firm and Interruptible Exports: Saskatchewan			19 404	19 404	793 236	793 236	40.88	50.15
Total Firm and Interruptible Exports:			3 639 016	3 639 016	155 162 448	155 162 448	37.21	38.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Alberta								
TransAlta	-	P	252	252	10 897	10 897	43.20	42.50
TransAlta Ener.		P	20 080	20 080	806 271	806 271	40.15	36.13
TransCanada		P	400	400	17 068	17 068	42.67	31.99
Subtotal Purchased Imports: Alberta			20 732	20 732	834 236	834 236	40.24	35.65
British Columbia								
BC Hydro		P	10	10	177	177	17.70	63.00
Powerex		P	304 140	304 140	9 161 626	9 161 626	30.12	24.22
Subtotal Purchased Imports: British Columbia			304 150	304 150	9 161 803	9 161 803	30.12	24.22
Manitoba								
Manitoba Hydro		N	- 107 363	- 107 363	0	0	0.00	0.00
		P	123 625	123 625	2 530 084	2 530 084	20.18	20.29
Subtotal Purchased Imports: Manitoba			123 625	123 625	2 530 084	2 530 084	20.18	20.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
New Brunswick								
NB Power	-	N	-7 121	-7 121	0	0	0.00	0.00
		P	896	896	93 620	93 620	104.49	104.49
		S	11 946	11 946	0	0	0.00	0.00
PDI Canada Inc.		P	1 207	1 207	46 952	46 952	38.90	44.61
Subtotal Purchased Imports: New Brunswick			2 103	2 103	140 572	140 572	66.84	52.92
Ontario								
D&W Subway		P	143	143	0	0	0.00	0.00
Ind Ele Mark Op		N	202 160	202 160	0	0	0.00	0.00
OPGI/OHIM		P	3 200	3 200	249 326	249 326	77.91	32.67
		S	20 566	20 566	12 376	12 376	0.60	0.90
Subtotal Purchased Imports: Ontario			3 343	3 343	249 326	249 326	74.59	32.62
Quebec								
Hydro-Quebec		P	61 307	61 307	2 051 667	2 051 667	33.47	35.75
Subtotal Purchased Imports: Quebec			61 307	61 307	2 051 667	2 051 667	33.47	35.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Saskatchewan								
Sask. Power	-	N	-8 470	-8 470	0	0	0.00	0.00
		P	40 712	40 712	1 184 394	1 184 394	29.09	25.20
		S	14 600	14 600	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			40 712	40 712	1 184 394	1 184 394	29.09	25.20
Total Purchased Imports:			555 972	555 972	16 152 082	16 152 082	28.99	26.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Alaska	British Columbia	124	124	5 696	5 696	45.99	55.65
Subtotal Exports: Alaska		124	124	5 696	5 696	45.99	55.65
California	Alberta	25	25	581	581	23.25	23.25
	British Columbia	13 475	13 475	626 372	626 372	46.48	52.00
Subtotal Exports: California		13 500	13 500	626 953	626 953	46.44	52.00
Colorado	British Columbia	2 400	2 400	110 291	110 291	45.95	50.09
Subtotal Exports: Colorado		2 400	2 400	110 291	110 291	45.95	50.09
Idaho	British Columbia	9 289	9 289	409 543	409 543	44.09	45.33
Subtotal Exports: Idaho		9 289	9 289	409 543	409 543	44.09	45.33
Iowa	Manitoba	1 391	1 391	57 148	57 148	41.08	25.84
Subtotal Exports: Iowa		1 391	1 391	57 148	57 148	41.08	25.84
Maine	New Brunswick	368 296	368 296	19 036 408	19 036 408	50.18	43.46
Subtotal Exports: Maine		368 296	368 296	19 036 408	19 036 408	50.18	43.46
Maryland	Manitoba	200	200	8 127	8 127	40.63	40.63
Subtotal Exports: Maryland		200	200	8 127	8 127	40.63	40.63
Michigan	Ontario	42 618	42 618	2 338 129	2 338 129	54.86	114.97
Subtotal Exports: Michigan		42 618	42 618	2 338 129	2 338 129	54.86	114.97
Minnesota	Manitoba	477 437	477 437	23 327 828	23 327 828	28.59	26.89
	Ontario	39 400	39 400	1 379 395	1 379 395	35.01	75.90
	Saskatchewan	1 789	1 789	71 800	71 800	40.13	41.94
Subtotal Exports: Minnesota		518 626	518 626	24 779 022	24 779 022	29.12	28.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Missouri	Manitoba	46	46	1 473	1 473	32.02	26.49
Subtotal Exports: Missouri		46	46	1 473	1 473	32.02	26.49
Montana	British Columbia	1 287	1 287	64 612	64 612	50.20	45.54
Subtotal Exports: Montana		1 287	1 287	64 612	64 612	50.20	45.54
Nebraska	Manitoba	41	41	1 785	1 785	43.54	36.07
Subtotal Exports: Nebraska		41	41	1 785	1 785	43.54	36.07
New England	Ontario	165 555	165 555	7 503 468	7 503 468	45.32	121.28
	Quebec	783 888	783 888	24 242 552	24 242 552	30.71	32.96
Subtotal Exports: New England		949 443	949 443	31 746 020	31 746 020	33.26	36.30
New York	Ontario	77 812	77 812	1 955 080	1 955 080	22.21	30.98
	Quebec	32 468	32 468	1 458 329	1 458 329	44.92	45.60
Subtotal Exports: New York		110 280	110 280	3 413 409	3 413 409	28.90	36.37
North Dakota	Manitoba	9 236	9 236	312 875	312 875	33.88	30.91
	Saskatchewan	11 894	11 894	505 920	505 920	42.54	52.59
Subtotal Exports: North Dakota		21 130	21 130	818 795	818 795	38.75	37.86
Oregon	British Columbia	7 520	7 520	338 866	338 866	45.06	48.70
Subtotal Exports: Oregon		7 520	7 520	338 866	338 866	45.06	48.70
South Dakota	British Columbia	12 872	12 872	342 241	342 241	26.59	23.11
	Manitoba	16 931	16 931	640 458	640 458	37.83	34.13
Subtotal Exports: South Dakota		29 803	29 803	982 699	982 699	32.97	24.90
Texas	Manitoba	22 670	22 670	860 575	860 575	36.33	42.11
Subtotal Exports: Texas		22 670	22 670	860 575	860 575	36.33	42.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Vermont	Quebec	688 599	688 599	36 834 046	36 834 046	40.29	38.12
Subtotal Exports: Vermont		688 599	688 599	36 834 046	36 834 046	40.29	38.12
Washington	Alberta	208	208	8 746	8 746	42.05	36.72
	British Columbia	806 767	806 767	31 151 088	31 151 088	38.61	42.98
	Saskatchewan	5 721	5 721	215 516	215 516	37.67	53.12
Subtotal Exports: Washington		812 696	812 696	31 375 350	31 375 350	38.61	43.04
Wisconsin	Manitoba	39 057	39 057	1 353 499	1 353 499	34.65	29.78
Subtotal Exports: Wisconsin		39 057	39 057	1 353 499	1 353 499	34.65	29.78
Total Exports		3 639 016	3 639 016	155 162 448	155 162 448	37.21	38.85

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
Idaho	Alberta	50	50	2 027	2 027	40.55	39.45
Subtotal Imports: Idaho		50	50	2 027	2 027	40.55	39.45
Iowa	Alberta	25	25	869	869	34.76	32.27
	Manitoba	3 263	3 263	74 250	74 250	22.76	25.23
Subtotal Imports: Iowa		3 288	3 288	75 119	75 119	22.85	25.57
Maine	New Brunswick	2 103	2 103	140 572	140 572	66.84	52.92
Subtotal Imports: Maine		2 103	2 103	140 572	140 572	66.84	52.92
Michigan	Ontario	3 343	3 343	249 326	249 326	74.59	32.62
Subtotal Imports: Michigan		3 343	3 343	249 326	249 326	74.59	32.62
Minnesota	Manitoba	91 110	91 110	1 841 223	1 841 223	20.02	20.36
	Saskatchewan	11 760	11 760	353 019	353 019	30.02	30.35
Subtotal Imports: Minnesota		102 870	102 870	2 194 242	2 194 242	21.17	20.88
Missouri	Manitoba	7	7	490	490	69.99	51.23
Subtotal Imports: Missouri		7	7	490	490	69.99	51.23
Montana	Alberta	277	277	11 802	11 802	42.57	54.37
	British Columbia	10	10	177	177	17.70	63.00
	Manitoba	1 765	1 765	34 446	34 446	19.52	17.19
Subtotal Imports: Montana		2 052	2 052	46 425	46 425	22.62	26.23
Nebraska	Manitoba	11 497	11 497	225 831	225 831	19.64	18.58
Subtotal Imports: Nebraska		11 497	11 497	225 831	225 831	19.64	18.58
New England	Quebec	45 700	45 700	1 373 956	1 373 956	30.06	35.82
Subtotal Imports: New England		45 700	45 700	1 373 956	1 373 956	30.06	35.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN00	JAN00 - JAN00	JAN00	JAN00 - JAN00	JAN00	L12M
New York	Ontario	0	0	0	0	0.00	0.00
Subtotal Imports: New York		0	0	0	0	0.00	0.00
North Dakota	Manitoba	1 223	1 223	24 354	24 354	19.91	16.56
	Saskatchewan	11 908	11 908	291 247	291 247	24.46	25.56
Subtotal Imports: North Dakota		13 131	13 131	315 601	315 601	24.03	20.96
Oregon	Alberta	10 262	10 262	425 375	425 375	41.45	33.36
Subtotal Imports: Oregon		10 262	10 262	425 375	425 375	41.45	33.36
South Dakota	Manitoba	2 320	2 320	46 638	46 638	20.10	22.26
Subtotal Imports: South Dakota		2 320	2 320	46 638	46 638	20.10	22.26
Texas	Manitoba	12 440	12 440	282 853	282 853	21.29	25.87
Subtotal Imports: Texas		12 440	12 440	282 853	282 853	21.29	25.87
Vermont	Quebec	15 607	15 607	677 711	677 711	43.42	35.23
Subtotal Imports: Vermont		15 607	15 607	677 711	677 711	43.42	35.23
Washington	Alberta	10 118	10 118	394 162	394 162	38.96	37.23
	British Columbia	304 140	304 140	9 161 626	9 161 626	30.12	24.22
	Saskatchewan	17 044	17 044	540 128	540 128	31.69	24.07
Subtotal Imports: Washington		331 302	331 302	10 095 916	10 095 916	30.47	24.49
Total Imports		555 972	555 972	16 152 082	16 152 082	28.99	26.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	JAN00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	82	4 058	49.42
Canadian Oil	26	1 459	55.70
Hydraulic	2 680 881	81 059 495	30.24
Imported Coal	211 384	8 955 543	42.37
Imported Oil	207 180	10 363 256	50.02
Natural Gas	30 627	1 504 389	49.12
Nuclear	9	222	24.68
Other	483 886	21 709 755	44.87
Total	3 614 075	123 598 176	34.20

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Cominco	Hydraulic	Permit 132	2 017	76 709	38.03
		Subtotal	2 017	76 709	38.03
		Subtotal	2 017	76 709	38.03
Great Lakes Pow	Hydraulic	Permit 111	21 034	710 634	33.79
		Subtotal	21 034	710 634	33.79
		Subtotal	21 034	710 634	33.79
Hydro-Quebec	Hydraulic	Licence 176	474 145	13 169 573	27.78
		Licence 180	104 725	3 949 689	37.72
		Licence 181	16 276	613 847	37.72
		Licence 182	14 954	563 988	37.72
		Licence 183	30 909	1 165 529	37.71
		Licence 184	14 032	529 211	37.72
		Permit 64	674 431	16 559 484	24.55
		Permit 65	236 117	8 011 060	33.93
		Subtotal	1 565 589	44 562 382	28.46
Subtotal	1 565 589	44 562 382	28.46		
Manitoba Hydro	Hydraulic	Licence 170	289 625	6 964 434	24.05
		Permit 45	24 075	789 834	32.81
		Permit 46	226 325	8 250 648	36.46
		Permit 68	11 315	270 555	23.91
		Subtotal	551 340	16 275 471	29.52

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	JAN00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 46	14 563	530 892	36.46
		Subtotal	14 563	530 892	36.45
	Subtotal		565 903	16 806 363	29.70
NB Power	Canadian Coal	Permit 47	24	1 264	52.90
		Permit 91	58	2 793	47.99
		Subtotal	82	4 058	49.42
	Canadian Oil	Permit 16	26	1 459	55.71
		Subtotal	26	1 459	55.70
	Imported Coal	Permit 16	27	1 509	55.69
		Permit 18	2	94	49.45
		Permit 47	710	37 580	52.90
		Permit 91	637	30 591	47.99
		Subtotal	1 377	69 775	50.68
		Subtotal		180 658	8 951 211
	Imported Oil	Permit 15	87	9 181	105.53
		Permit 16	27 498	1 527 846	55.56
		Permit 18	722	36 432	50.49
Permit 47		3 471	183 589	52.90	
Permit 91		148 881	7 194 163	48.32	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Other	Permit 16	4 074	226 944	55.71
		Permit 18	77	3 783	49.45
		Permit 47	3 643	192 725	52.90
		Permit 91	149 864	7 197 395	48.03
		Subtotal	157 657	7 620 847	48.34
	Subtotal		339 800	16 647 350	48.99
OPGI/OHIM	Hydraulic	Permit 21	314	8 233	26.22
		Subtotal	314	8 233	26.22
	Imported Coal	Permit 21	210 007	8 885 768	42.31
		Subtotal	210 007	8 885 768	42.31
	Imported Oil	Permit 21	26 522	1 412 045	53.24
		Subtotal	26 522	1 412 045	53.24
	Natural Gas	Permit 21	30 627	1 504 389	49.12
		Subtotal	30 627	1 504 389	49.12
	Nuclear	Permit 21	9	222	24.68
		Subtotal	9	222	24.68
	Subtotal		267 479	11 810 656	44.16
Powerex	Hydraulic	Permit 92	85 560	0	0.00
		Permit 95	13 800	434 576	31.49
		Permit 118	428 355	18 649 249	43.54
		Permit 119	12 872	342 241	26.59

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	JAN00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	540 587	19 426 067	35.94
Powerex	Other	Permit 116	660	17 778	26.94
		Permit 118	311 006	13 540 237	43.54
		Subtotal	311 666	13 558 015	43.50
	Subtotal		852 253	32 984 082	38.70
Total All Exporters			3 614 075	123 598 176	34.20

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.