

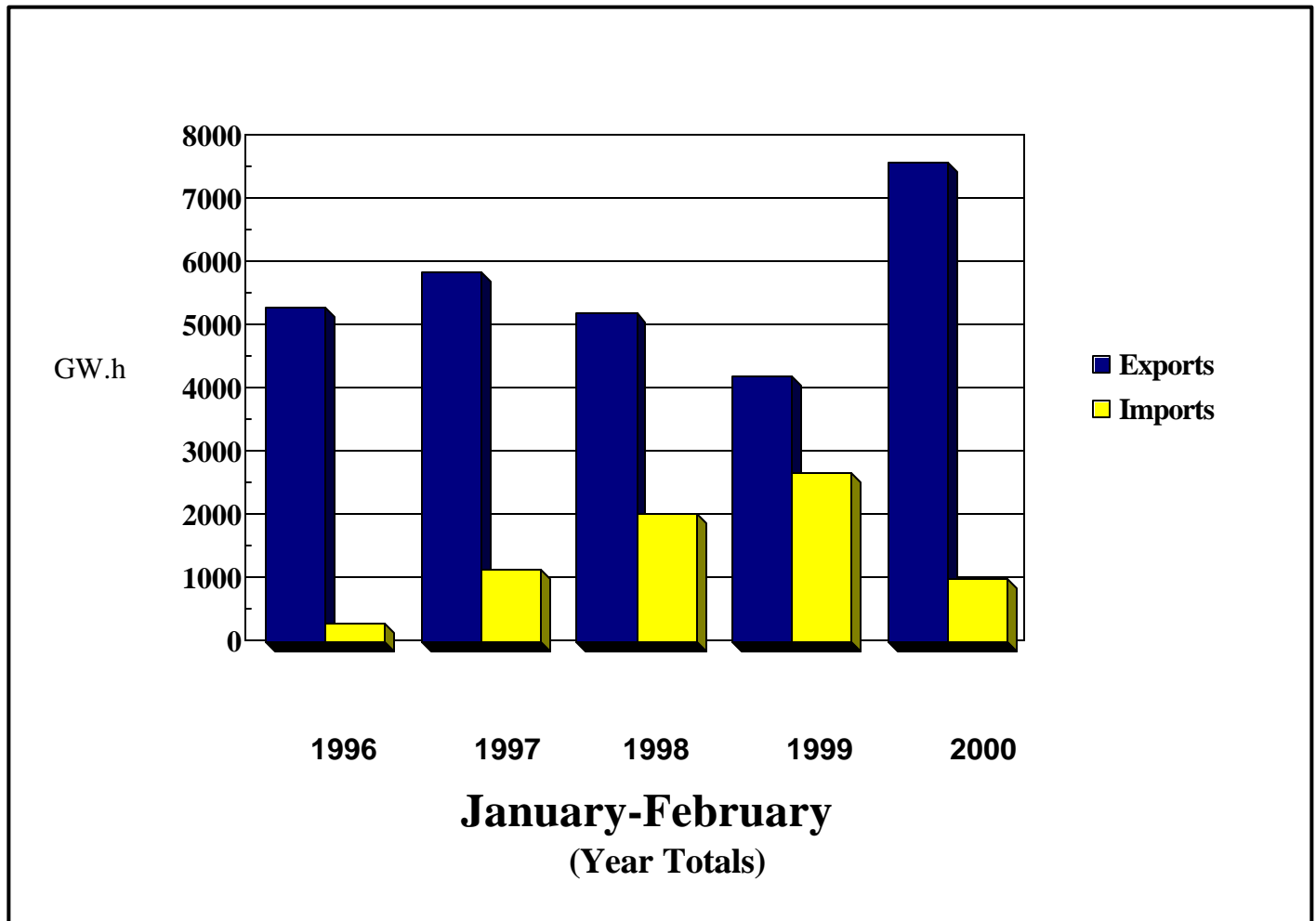


Electricity Exports and Imports

Monthly Statistics for: February 2000

Exports: 3936 GW.h

Imports: 431 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2000

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Exports of Electric Energy	Firm	1 458 905	2 903 784	58 945 529	119 270 962	28.39	29.91
	Interruptible	2 477 457	4 671 594	99 403 732	194 240 748	39.91	45.55
	Non-Revenue/Inadvertant	183 939	325 865	0	0	0.00	0.00
	Service	13 734	45 640	435	373 499	0.03	2.32
Total Exports		4 134 035	7 946 882	158 349 697	313 885 208	33.94	38.01
Total Sales - Firm and Interruptible		3 936 362	7 575 378	158 349 261	313 511 710	35.64	38.99
Imports of Electric Energy	Non-Revenue/Inadvertant	120 226	199 433	0	0	0.00	0.00
	Purchase	431 130	987 102	13 715 976	29 868 059	31.81	28.77
	Service	57 284	104 396	753	13 129	0.01	0.33
Total Imports		608 640	1 290 930	13 716 729	29 881 188	22.54	26.23
Excess of Exports Over Imports		3 525 395	6 655 952	144 632 967	284 004 020		

Number of Export Licences: 16

Number of Export Permits/Orders: 97

113

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Alberta								
TransAlta Ener.	Permit 74	F	1 780	2 013	84 033	93 361	47.21	39.28
TransCanada	Permit 78	I	16 916	16 916	556 653	556 653	32.91	32.91
Subtotal Firm and Interruptible Exports: Alberta			18 696	18 929	640 686	650 014	34.27	35.19
British Columbia								
BC Hydro	Permit 105	F	137	260	18 928	24 624	138.61	61.19
	Treaty	N	50 761	90 799	0	0	0.00	0.00
Cominco	Permit 132	F	3 409	5 426	134 877	211 586	39.56	42.53
Powerex	Permit 92	F	80 040	165 600	0	0	0.00	0.00
	Permit 95	F	12 890	26 690	405 248	839 825	31.44	31.48
	Permit 118	I	729 068	1 468 429	28 416 421	60 605 908	38.98	47.35
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
Subtotal Firm and Interruptible Exports: British Columbia			825 544	1 679 277	28 975 475	62 024 183	35.10	43.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	274 900	564 525	13 634 329	28 981 297	25.05	22.51
	Permit 34	F	0	0	896 029	1 793 543	0.00	22.62
	Permit 45	F	29 450	53 525	1 122 199	2 124 271	33.46	40.36
	Permit 46	I	309 792	550 680	9 652 260	18 380 728	31.35	31.63
		N	-42 423	- 143 764	0	0	0.00	0.00
	Permit 68	F	13 535	24 850	587 833	1 134 116	23.09	24.29
	Permit 128	F	661	1 367	31 538	64 901	47.71	50.95
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			628 338	1 195 347	25 924 188	52 487 956	28.53	27.71
New Brunswick								
Fraser Inc.	Permit 147	F	28 980	55 095	1 994 821	3 766 264	68.83	68.36
NB Power	Permit 15	N	- 279	594	0	0	0.00	0.00
		I	29 967	61 592	1 444 924	3 202 683	48.22	54.99
	N	5 514	11 599	0	0	0.00	0.00	
	Permit 17	S	12 642	24 588	0	0	0.00	0.00
	Permit 18	I	945	1 745	49 578	89 886	52.46	50.72
N		-18	66	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
NB Power	Permit 28	F	4	9	519	1 110	123.19	107.13
	Permit 47	F	7 126	14 974	569 473	1 181 017	52.90	52.90
	Permit 91	I	306 451	605 978	15 240 661	30 034 682	48.56	43.58
PDI Canada Inc.	Licence 177	F	144	2 520	4 048	64 791	28.11	21.50
Subtotal Firm and Interruptible Exports: New Brunswick			373 617	741 913	19 304 024	38 340 432	50.19	44.22
Ontario								
Cdn. Niagara	Permit 84	F	51 861	109 570	1 689 819	2 828 521	32.58	23.83
D&W Subway	Permit 26	F	144	318	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	175 437	380 675	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	20	43	40	86	2.00	2.01
		I	155 515	422 994	6 742 602	18 779 926	42.02	96.47
OPGI/OHIM	Permit 21	S	1 092	12 058	435	1 484	0.40	0.15
Subtotal Firm and Interruptible Exports: Ontario			207 540	532 925	8 432 461	21 608 533	39.63	87.35
Quebec								
Hydro-Quebec	Licence 176	F	523 184	997 329	14 553 716	27 723 290	27.82	30.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Hydro-Quebec	Licence 180	F	99 431	204 156	9 034 067	18 254 100	37.77	38.09
	Licence 181	F	15 392	31 668	1 436 079	2 903 321	37.77	38.14
	Licence 182	F	14 321	29 275	1 310 156	2 642 198	37.77	38.09
	Licence 183	F	28 622	59 531	2 513 540	5 109 523	37.77	38.09
	Licence 184	F	13 553	27 585	1 279 307	2 574 735	37.77	38.09
	Permit 64	I	928 803	1 542 600	37 300 633	62 572 504	40.13	39.04
		S	0	8 994	0	372 015	0.00	41.36
	Permit 65	F	222 740	458 857	6 368 045	14 550 799	27.82	37.55
Subtotal Firm and Interruptible Exports: Quebec			1 846 046	3 351 001	73 795 542	136 330 470	34.94	35.16
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	N	-5 052	-14 104	0	0	0.00	0.00
	Permit 89	F	36 581	55 725	1 276 885	2 061 443	34.91	45.76
Subtotal Firm and Interruptible Exports: Saskatchewan			36 581	55 985	1 276 885	2 070 121	34.91	45.71
Total Firm and Interruptible Exports:			3 936 362	7 575 378	158 349 261	313 511 710	35.64	38.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Alberta								
TransAlta	-	P	269	522	11 183	22 081	41.53	42.45
TransAlta Ener.		P	17 038	37 118	696 423	1 502 694	40.87	36.52
TransCanada		P	1 306	1 706	56 044	73 112	42.91	29.63
Subtotal Purchased Imports: Alberta			18 613	39 346	763 650	1 597 886	41.03	35.22
British Columbia								
BC Hydro		P	8	18	549	726	68.63	63.02
Powerex		P	258 471	562 611	8 286 459	17 448 085	32.06	24.62
Subtotal Purchased Imports: British Columbia			258 479	562 629	8 287 008	17 448 811	32.06	24.63
Manitoba								
Manitoba Hydro		N	-55 174	- 162 537	0	0	0.00	0.00
		P	58 136	181 761	1 380 279	3 910 363	23.74	20.72
Subtotal Purchased Imports: Manitoba			58 136	181 761	1 380 279	3 910 363	23.74	20.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
New Brunswick								
NB Power	-	N	-6 284	-13 405	0	0	0.00	0.00
		P	0	896	0	93 620	0.00	104.49
		S	12 642	24 588	0	0	0.00	0.00
PDI Canada Inc.		P	976	2 183	39 316	86 268	40.28	43.96
Subtotal Purchased Imports: New Brunswick			976	3 079	39 316	179 888	40.28	51.26
Ontario								
D&W Subway		P	123	265	0	0	0.00	0.00
Ind Ele Mark Op		N	187 883	390 043	0	0	0.00	0.00
OPGI/OHIM		P	17 990	21 190	984 928	1 234 254	54.75	44.65
		S	30 042	50 608	753	13 129	0.03	0.72
Subtotal Purchased Imports: Ontario			18 113	21 455	984 928	1 234 254	54.38	44.60
Quebec								
Hydro-Quebec		P	43 800	105 107	1 318 832	3 370 499	30.11	35.50
Subtotal Purchased Imports: Quebec			43 800	105 107	1 318 832	3 370 499	30.11	35.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Saskatchewan								
Sask. Power	-	N	-6 199	-14 669	0	0	0.00	0.00
		P	33 013	73 725	941 962	2 126 357	28.53	25.49
		S	14 600	29 200	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			33 013	73 725	941 962	2 126 357	28.53	25.49
Total Purchased Imports:			431 130	987 102	13 715 976	29 868 059	31.81	28.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Alaska	British Columbia	137	260	18 928	24 624	138.61	61.19
Subtotal Exports: Alaska		137	260	18 928	24 624	138.61	61.19
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	71 828	85 303	3 313 943	3 940 315	46.14	51.49
Subtotal Exports: California		71 828	85 328	3 313 943	3 940 896	46.14	51.49
Colorado	British Columbia	400	2 800	18 979	129 270	47.45	49.88
Subtotal Exports: Colorado		400	2 800	18 979	129 270	47.45	49.88
Idaho	Alberta	25	25	1 522	1 522	60.87	60.87
	British Columbia	1 862	11 151	80 322	489 865	43.14	45.29
Subtotal Exports: Idaho		1 887	11 176	81 844	491 387	43.37	45.29
Iowa	Manitoba	5 449	6 840	171 205	228 353	31.42	26.23
Subtotal Exports: Iowa		5 449	6 840	171 205	228 353	31.42	26.23
Maine	New Brunswick	373 617	741 913	19 304 024	38 340 432	50.19	44.22
Subtotal Exports: Maine		373 617	741 913	19 304 024	38 340 432	50.19	44.22
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		0	200	0	8 127	0.00	40.63
Michigan	Ontario	16 306	58 924	754 374	3 092 503	46.26	111.81
Subtotal Exports: Michigan		16 306	58 924	754 374	3 092 503	46.26	111.81
Minnesota	Alberta	2 400	2 400	69 652	69 652	29.02	29.02
	Manitoba	547 342	1 030 744	23 253 906	46 827 828	27.87	27.11
	Ontario	33 755	73 155	1 190 312	2 569 708	35.26	70.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Minnesota	Saskatchewan	309	2 098	12 916	84 716	41.80	41.94
Subtotal Exports: Minnesota		583 806	1 108 397	24 526 786	49 551 903	28.31	28.85
Missouri	Manitoba	124	170	2 709	4 182	21.85	26.33
Subtotal Exports: Missouri		124	170	2 709	4 182	21.85	26.33
Montana	Alberta	10	10	362	362	36.23	77.58
	British Columbia	2 625	3 912	117 896	182 508	44.91	45.57
	Manitoba	2 025	2 025	73 599	73 599	36.35	31.67
Subtotal Exports: Montana		4 660	5 947	191 857	256 469	41.17	44.96
Nebraska	Manitoba	1 413	1 454	33 272	35 057	23.55	29.25
Subtotal Exports: Nebraska		1 413	1 454	33 272	35 057	23.55	29.25
New England	Ontario	91 781	257 336	4 183 328	11 686 797	45.58	104.94
	Quebec	863 097	1 646 985	26 022 653	50 265 205	29.95	32.67
Subtotal Exports: New England		954 878	1 904 321	30 205 982	61 952 002	31.45	35.90
New Mexico	Alberta	30	30	1 130	1 130	37.68	37.68
Subtotal Exports: New Mexico		30	30	1 130	1 130	37.68	37.68
New York	Ontario	65 698	143 510	2 304 446	4 259 526	31.91	31.36
	Quebec	55 900	88 368	2 408 637	3 866 966	43.09	44.58
Subtotal Exports: New York		121 598	231 878	4 713 082	8 126 492	37.05	40.24
North Dakota	Alberta	1 600	1 600	41 792	41 792	26.12	26.12
	Manitoba	860	10 096	34 496	347 371	40.11	31.03
	Saskatchewan	7 024	18 918	277 607	783 528	39.52	47.90
Subtotal Exports: North Dakota		9 484	30 614	353 895	1 172 691	37.31	37.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Oregon	British Columbia	8 189	15 709	307 483	646 349	37.55	48.42
Subtotal Exports: Oregon		8 189	15 709	307 483	646 349	37.55	48.42
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	503	17 434	9 548	650 006	18.98	33.96
Subtotal Exports: South Dakota		503	30 306	9 548	992 247	18.98	32.35
Texas	Manitoba	26 380	49 050	960 209	1 820 783	36.38	41.73
Subtotal Exports: Texas		26 380	49 050	960 209	1 820 783	36.38	41.73
Vermont	Quebec	927 049	1 615 648	45 364 253	82 198 299	39.09	38.26
Subtotal Exports: Vermont		927 049	1 615 648	45 364 253	82 198 299	39.09	38.26
Washington	Alberta	14 631	14 839	526 227	534 974	35.97	36.24
	British Columbia	740 503	1 547 270	25 117 923	56 269 011	33.92	42.79
	Saskatchewan	29 248	34 969	986 362	1 201 878	33.72	45.75
Subtotal Exports: Washington		784 382	1 597 078	26 630 512	58 005 863	33.95	42.80
Wisconsin	Manitoba	44 242	77 334	1 385 245	2 492 650	31.31	27.47
Subtotal Exports: Wisconsin		44 242	77 334	1 385 245	2 492 650	31.31	27.47
Total Exports		3 936 362	7 575 378	158 349 261	313 511 710	35.64	38.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
Idaho	Alberta	0	50	0	2 027	0.00	39.45
Subtotal Imports: Idaho		0	50	0	2 027	0.00	39.45
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	1 250	4 513	36 046	110 296	28.84	31.01
Subtotal Imports: Iowa		1 250	4 538	36 046	111 165	28.84	31.12
Maine	New Brunswick	976	3 079	39 316	179 888	40.28	51.26
Subtotal Imports: Maine		976	3 079	39 316	179 888	40.28	51.26
Michigan	Ontario	17 623	20 965	965 064	1 214 390	54.76	32.98
Subtotal Imports: Michigan		17 623	20 965	965 064	1 214 390	54.76	32.98
Minnesota	Manitoba	43 520	134 630	1 008 424	2 849 647	23.17	20.70
	Saskatchewan	5 228	16 988	149 153	502 172	28.53	30.14
Subtotal Imports: Minnesota		48 748	151 618	1 157 577	3 351 819	23.75	21.37
Missouri	Manitoba	6	13	431	921	71.76	52.30
Subtotal Imports: Missouri		6	13	431	921	71.76	52.30
Montana	Alberta	309	587	12 923	24 725	41.78	54.27
	British Columbia	8	18	549	726	68.63	63.02
	Manitoba	720	2 485	13 561	48 007	18.83	17.16
Subtotal Imports: Montana		1 037	3 090	27 032	73 458	26.06	28.99
Nebraska	Manitoba	1 968	13 465	42 812	268 643	21.75	18.68
Subtotal Imports: Nebraska		1 968	13 465	42 812	268 643	21.75	18.68
New England	Quebec	43 800	89 500	1 318 832	2 692 788	30.11	35.53
Subtotal Imports: New England		43 800	89 500	1 318 832	2 692 788	30.11	35.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB00	JAN00 - FEB00	FEB00	JAN00 - FEB00	FEB00	L12M
New York	Ontario	490	490	19 864	19 864	40.54	85.18
Subtotal Imports: New York		490	490	19 864	19 864	40.54	85.18
North Dakota	Alberta	52	52	2 113	2 113	40.63	40.63
	Manitoba	2 381	3 604	48 149	72 503	20.22	16.26
	Saskatchewan	11 003	22 911	278 747	569 994	25.33	25.52
Subtotal Imports: North Dakota		13 436	26 567	329 009	644 610	24.49	21.54
Oregon	Alberta	5 587	15 849	241 174	666 550	43.17	33.78
Subtotal Imports: Oregon		5 587	15 849	241 174	666 550	43.17	33.78
South Dakota	Manitoba	916	3 236	34 597	81 235	37.77	23.43
Subtotal Imports: South Dakota		916	3 236	34 597	81 235	37.77	23.43
Texas	Manitoba	5 820	18 260	124 046	406 899	21.31	24.89
Subtotal Imports: Texas		5 820	18 260	124 046	406 899	21.31	24.89
Vermont	Quebec	0	15 607	0	677 711	0.00	35.23
Subtotal Imports: Vermont		0	15 607	0	677 711	0.00	35.23
Washington	Alberta	12 665	22 783	507 441	901 602	40.07	35.64
	British Columbia	258 471	562 611	8 286 459	17 448 085	32.06	24.62
	Manitoba	255	255	13 392	13 392	52.52	52.52
	Saskatchewan	16 782	33 826	514 062	1 054 190	30.63	24.51
Subtotal Imports: Washington		288 173	619 475	9 321 354	19 417 271	32.35	24.94
Wisconsin	Manitoba	1 300	1 300	58 821	58 821	45.25	46.51
Subtotal Imports: Wisconsin		1 300	1 300	58 821	58 821	45.25	46.51
Total Imports		431 130	987 102	13 715 976	29 868 059	31.81	28.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	FEB00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	114	5 880	51.76
Hydraulic	2 956 808	98 534 858	33.32
Imported Coal	130 238	5 328 836	40.92
Imported Oil	172 371	8 396 496	48.71
Natural Gas	17 524	852 064	48.62
Nuclear	9	466	52.90
Other	522 071	21 515 108	41.21
Total	3 799 134	134 633 708	35.44

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Cominco	Hydraulic	Permit 132	3 409	134 877	39.57
		Subtotal	3 409	134 877	39.56
	Subtotal		3 409	134 877	39.56
Hydro-Quebec	Hydraulic	Licence 176	523 184	14 553 716	27.82
		Licence 180	99 431	3 755 721	37.77
		Licence 181	15 392	581 389	37.77
		Licence 182	14 321	540 935	37.77
		Licence 183	28 622	1 081 114	37.77
		Licence 184	13 553	511 926	37.77
		Permit 64	928 803	37 274 513	40.13
		Permit 65	222 740	6 196 089	27.82
		Subtotal	1 846 046	64 495 403	34.94
Subtotal		1 846 046	64 495 403	34.94	
Manitoba Hydro	Hydraulic	Licence 170	274 900	6 886 177	25.05
		Permit 46	262 276	8 221 111	31.35
		Permit 68	13 535	312 561	23.09
		Subtotal	550 711	15 419 849	28.00
	Other	Permit 45	29 450	985 356	33.46
		Permit 46	47 516	1 489 402	31.35
		Subtotal	76 966	2 474 758	32.15
Subtotal		627 677	17 894 607	28.51	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	FEB00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Canadian Coal	Permit 47	87	4 597	52.90
		Permit 91	27	1 283	48.03
		Subtotal	114	5 880	51.76
	Imported Coal	Permit 16	4 910	241 592	49.20
		Permit 18	394	20 676	52.52
		Permit 47	715	37 834	52.90
		Permit 91	276	13 257	48.03
		Subtotal	6 295	313 359	49.78
	Imported Oil	Permit 16	21 461	1 035 723	48.26
		Permit 18	311	16 363	52.65
		Permit 47	3 211	169 835	52.90
		Permit 91	138 745	6 816 314	49.13
		Subtotal	163 728	8 038 234	49.10
	Nuclear	Permit 47	9	466	52.90
		Subtotal	9	466	52.90
	Other	Permit 16	3 596	167 610	46.61
		Permit 18	241	12 539	52.14
		Permit 47	3 105	164 233	52.90
		Permit 91	167 403	8 050 505	48.09
		Subtotal	174 344	8 394 887	48.15
Subtotal		344 489	16 752 826	48.63	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	FEB00			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
OPGI/OHIM	Hydraulic	Permit 21	1 285	55 757	43.39	
		Subtotal	1 285	55 757	43.39	
	Imported Coal	Permit 21	123 943	5 015 477	40.47	
		Subtotal	123 943	5 015 477	40.47	
	Imported Oil	Permit 21	8 643	358 262	41.45	
		Subtotal	8 643	358 262	41.45	
	Natural Gas	Permit 21	17 524	852 064	48.62	
		Subtotal	17 524	852 064	48.62	
	Other	Permit 21	4 120	252 766	61.35	
		Subtotal	4 120	252 766	61.35	
	Subtotal		155 515	6 534 326	42.02	
	Powerex	Hydraulic	Permit 92	80 040	0	0.00
			Permit 95	12 890	405 248	31.44
			Permit 118	462 427	18 023 724	38.98
			Subtotal	555 357	18 428 972	33.18
Other		Permit 118	266 641	10 392 697	38.98	
		Subtotal	266 641	10 392 697	38.98	
Subtotal			821 998	28 821 670	35.06	
Total All Exporters			3 799 134	134 633 708	35.44	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.