

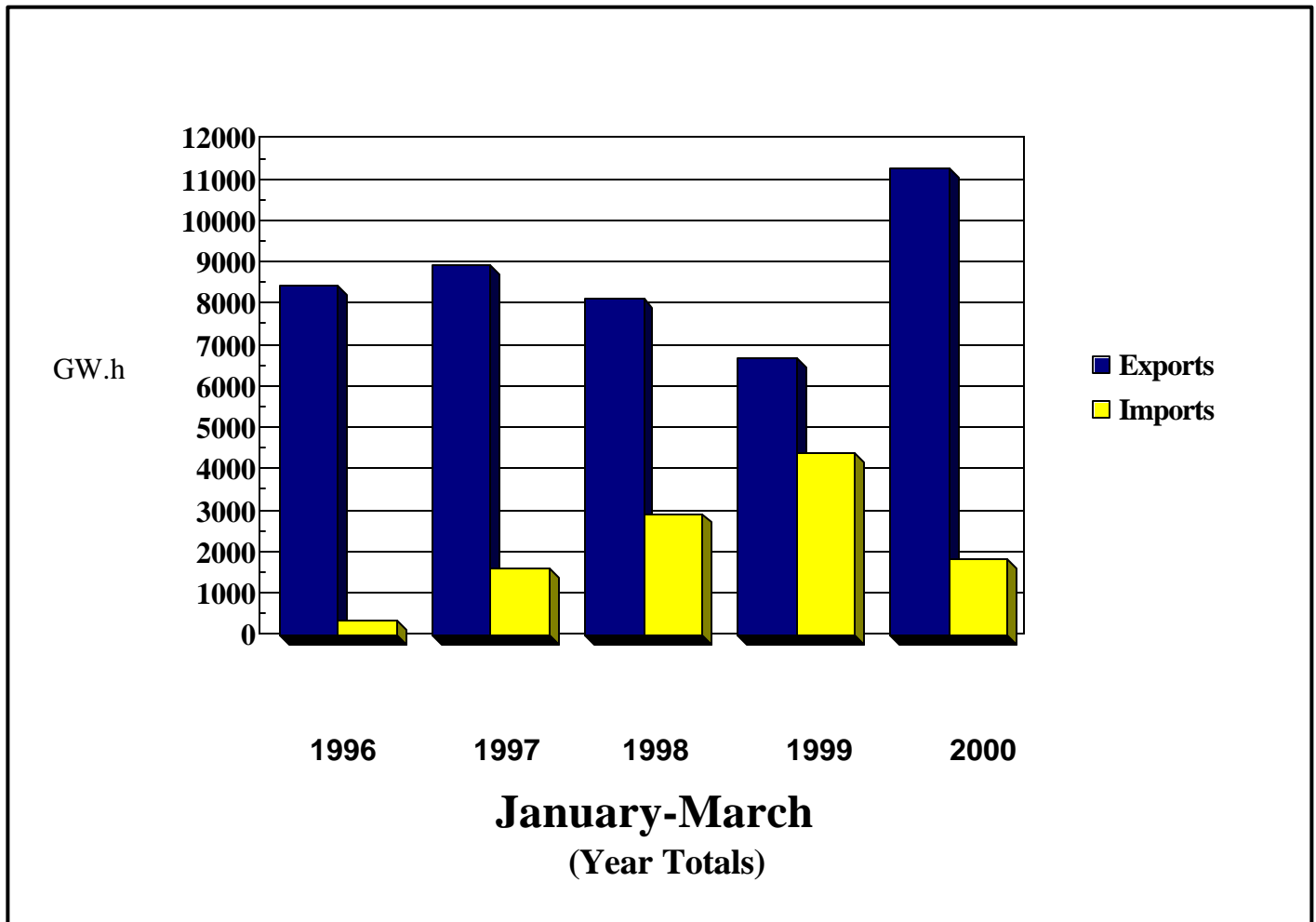


Electricity Exports and Imports

Monthly Statistics for: **March 2000**

Exports: **3681** GW.h

Imports: **853** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2000

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Exports of Electric Energy	Firm	1 280 643	4 184 427	53 732 817	173 003 779	27.67	29.82
	Interruptible	2 400 686	7 093 314	85 210 106	280 161 488	35.26	44.83
	Non-Revenue/Inadvertant	153 338	479 203	0	0	0.00	0.00
	Service	7 776	53 415	200	373 699	0.03	2.23
Total Exports		3 842 443	11 810 359	138 943 124	453 538 966	31.25	37.48
Total Sales - Firm and Interruptible		3 681 329	11 277 741	138 942 924	453 165 267	32.62	38.74
Imports of Electric Energy	Non-Revenue/Inadvertant	151 972	351 404	749 778	749 778	4.93	0.76
	Purchase	852 518	1 839 624	30 423 225	60 292 025	35.57	30.00
	Service	30 376	134 771	1 568	14 697	0.05	0.32
Total Imports		1 034 866	2 325 800	31 174 571	61 056 501	30.03	26.48
Excess of Exports Over Imports		2 807 577	9 484 559	107 768 553	392 482 465		
Number of Export Licences:		16					
Number of Export Permits/Orders:		100					
		116					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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Research Officer,
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Alberta								
TransAlta Ener.	Permit 74	F	0	2 013	0	93 361	0.00	39.72
TransCanada	Permit 78	I	0	16 916	0	556 653	0.00	32.91
Subtotal Firm and Interruptible Exports: Alberta			0	18 929	0	650 014	0.00	35.31
British Columbia								
BC Hydro	Permit 105	F	137	397	1 389	26 013	10.17	57.88
	Treaty	N	4 034	94 833	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	42.76
Powerex	Permit 92	F	85 560	251 160	0	0	0.00	0.00
	Permit 95	F	12 510	39 200	396 026	1 235 850	31.66	31.50
	Permit 118	I	263 280	1 731 709	11 784 450	72 390 358	44.76	47.62
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
Subtotal Firm and Interruptible Exports: British Columbia			361 487	2 040 764	12 181 865	74 206 048	33.70	43.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	279 225	843 750	13 856 379	42 837 676	24.03	22.46
	Permit 34	F	0	0	898 936	2 692 479	0.00	22.62
	Permit 45	F	34 475	88 000	1 203 887	3 328 157	32.07	40.76
	Permit 46	I	473 748	1 024 428	14 102 453	32 483 181	29.56	31.35
		N	-59 723	- 203 487	0	0	0.00	0.00
	Permit 68	F	15 420	40 270	623 652	1 757 768	22.53	24.05
	Permit 128	F	436	1 803	23 084	87 986	52.91	51.24
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			803 304	1 998 651	30 708 391	83 196 347	27.62	27.78
New Brunswick								
Fraser Inc.	Permit 147	F	29 880	84 975	1 962 031	5 728 295	65.66	67.41
NB Power	Permit 15	N	- 715	- 121	0	0	0.00	0.00
		I	24 658	86 250	1 252 837	4 455 520	50.81	54.32
	N	3 555	15 154	0	0	0.00	0.00	
	Permit 17	S	6 347	30 934	0	0	0.00	0.00
	Permit 18	I	63	1 808	3 297	93 183	52.33	50.75
N		- 384	- 318	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
NB Power	Permit 28	F	4	13	472	1 582	111.01	106.33
	Permit 47	F	7 246	22 220	368 804	1 549 821	50.90	52.73
	Permit 91	I	103 776	709 754	7 553 171	37 587 853	69.31	44.57
PDI Canada Inc.	Licence 177	F	15 225	17 745	394 344	459 135	25.90	22.25
Subtotal Firm and Interruptible Exports: New Brunswick			180 852	922 766	11 534 956	49 875 388	61.79	45.20
Ontario								
Cdn. Niagara	Permit 84	F	54 722	164 292	1 652 328	4 480 849	30.19	25.70
D&W Subway	Permit 26	F	217	535	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	210 054	590 729	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	16	59	32	118	2.00	2.01
		I	176 448	599 442	7 064 410	25 844 336	39.50	87.53
OPGI/OHIM	Permit 21	S	1 429	13 487	200	1 684	0.14	0.15
Subtotal Firm and Interruptible Exports: Ontario			231 403	764 328	8 716 769	30 325 303	37.26	78.58
Quebec								
Great Lakes Pow	Permit 111	I	0	21 034	0	710 634	0.00	33.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Hydro-Quebec	Licence 176	F	180 476	1 177 805	5 053 274	32 776 564	28.00	30.05
	Licence 180	F	83 955	288 111	8 504 822	26 758 921	38.02	38.01
	Licence 181	F	15 043	46 711	2 149 117	5 052 438	38.02	38.01
	Licence 182	F	13 841	43 116	1 300 484	3 942 682	38.02	38.01
	Licence 183	F	20 331	79 862	2 214 776	7 324 299	38.02	38.01
	Licence 184	F	12 739	40 324	1 256 734	3 831 469	38.02	38.01
	Permit 20	F	504	504	35 471	35 471	70.41	71.77
	Permit 64	I	1 358 713	2 901 313	43 449 489	106 021 993	31.98	37.52
		S	0	8 994	0	372 015	0.00	41.36
	Permit 65	F	408 562	867 419	11 439 614	25 990 413	28.00	36.10
Subtotal Firm and Interruptible Exports: Quebec			2 094 164	5 466 199	75 403 781	212 444 885	31.29	34.68
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	N	-3 483	-17 587	0	0	0.00	0.00
	Permit 89	F	10 119	65 844	397 162	2 458 605	39.25	45.26
Subtotal Firm and Interruptible Exports: Saskatchewan			10 119	66 104	397 162	2 467 284	39.25	45.22
Total Firm and Interruptible Exports:			3 681 329	11 277 741	138 942 924	453 165 267	32.62	38.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Alberta								
TransAlta	-	P	234	755	9 818	31 898	42.00	42.38
TransAlta Ener.		P	11 897	49 015	489 939	1 992 633	41.18	37.09
TransCanada		P	1 188	2 894	55 764	128 876	46.94	32.04
Subtotal Purchased Imports: Alberta			13 319	52 664	555 521	2 153 407	41.71	36.34
British Columbia								
BC Hydro		P	0	22	0	1 468	0.00	62.72
Powerex		P	623 638	1 186 249	22 700 236	40 148 322	36.40	26.10
Subtotal Purchased Imports: British Columbia			623 638	1 186 271	22 700 236	40 149 790	36.40	26.10
Manitoba								
Manitoba Hydro		N	-70 492	- 233 029	0	0	0.00	0.00
		P	71 494	253 255	1 812 789	5 723 153	23.93	21.40
Subtotal Purchased Imports: Manitoba			71 494	253 255	1 812 789	5 723 153	23.93	21.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
New Brunswick								
NB Power	-	N	-1 839	-15 244	0	0	0.00	0.00
		P	0	896	0	93 620	0.00	104.49
		S	6 347	30 934	0	0	0.00	0.00
PDI Canada Inc.		P	686	2 869	28 478	114 746	41.51	43.73
Subtotal Purchased Imports: New Brunswick			686	3 765	28 478	208 366	41.51	50.44
Ontario								
Cdn. Niagara		N	24 247	24 247	749 778	749 778	30.92	29.27
D&W Subway		P	180	445	0	0	0.00	0.00
Ind Ele Mark Op		N	203 339	593 382	0	0	0.00	0.00
OPGI/OHIM		P	55 250	76 440	2 782 947	4 017 201	50.37	44.87
		S	4 729	55 337	1 568	14 697	0.33	0.71
Subtotal Purchased Imports: Ontario			55 430	76 885	2 782 947	4 017 201	50.21	44.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Quebec								
Hydro-Quebec	-	P	44 750	149 857	1 356 258	4 726 757	30.31	35.27
		S	4 700	4 700	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			44 750	149 857	1 356 258	4 726 757	30.31	35.27
Saskatchewan								
Sask. Power		N	-3 283	-17 952	0	0	0.00	0.00
		P	43 202	116 927	1 186 995	3 313 352	27.48	25.72
		S	14 600	43 800	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			43 202	116 927	1 186 995	3 313 352	27.48	25.72
Total Purchased Imports:			852 518	1 839 624	30 423 225	60 292 025	35.57	30.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Alaska	British Columbia	137	397	1 389	26 013	10.17	57.88
Subtotal Exports: Alaska		137	397	1 389	26 013	10.17	57.88
Arizona	British Columbia	0	800	0	29 382	0.00	36.79
Subtotal Exports: Arizona		0	800	0	29 382	0.00	36.79
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	2 060	87 438	100 939	4 044 622	49.00	51.48
Subtotal Exports: California		2 060	87 463	100 939	4 045 204	49.00	51.48
Colorado	British Columbia	0	2 800	0	129 270	0.00	49.88
Subtotal Exports: Colorado		0	2 800	0	129 270	0.00	49.88
Idaho	Alberta	0	25	0	1 522	0.00	60.87
	British Columbia	1 288	12 439	59 561	549 426	46.24	45.30
Subtotal Exports: Idaho		1 288	12 464	59 561	550 948	46.24	45.30
Iowa	Manitoba	2 120	8 960	80 371	308 724	37.91	26.36
Subtotal Exports: Iowa		2 120	8 960	80 371	308 724	37.91	26.36
Kansas	Manitoba	150	150	4 142	4 142	27.62	30.67
Subtotal Exports: Kansas		150	150	4 142	4 142	27.62	30.67
Maine	New Brunswick	180 852	922 766	11 534 956	49 875 388	61.79	45.20
Subtotal Exports: Maine		180 852	922 766	11 534 956	49 875 388	61.79	45.20
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		0	200	0	8 127	0.00	40.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Michigan	Ontario	34 042	92 966	1 446 554	4 539 058	42.49	105.72
Subtotal Exports: Michigan		34 042	92 966	1 446 554	4 539 058	42.49	105.72
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	656 356	1 687 100	26 149 140	72 976 968	26.87	27.11
	Ontario	35 967	109 122	1 322 926	3 892 634	36.78	66.01
	Saskatchewan	1 750	3 848	70 131	154 846	40.07	41.82
Subtotal Exports: Minnesota		694 073	1 802 470	27 542 197	77 094 100	27.42	28.85
Missouri	Manitoba	0	170	0	4 182	0.00	26.00
Subtotal Exports: Missouri		0	170	0	4 182	0.00	26.00
Montana	Alberta	0	10	0	362	0.00	77.58
	British Columbia	1 405	5 317	54 175	236 683	38.56	45.51
	Manitoba	13 055	15 080	376 587	450 186	28.85	29.85
Subtotal Exports: Montana		14 460	20 407	430 762	687 231	29.79	43.69
Nebraska	Manitoba	700	2 154	28 089	63 146	40.13	30.42
Subtotal Exports: Nebraska		700	2 154	28 089	63 146	40.13	30.42
New England	Ontario	101 933	359 269	4 065 769	15 752 566	39.89	92.36
	Quebec	973 184	2 620 169	29 114 377	79 379 581	29.92	32.37
Subtotal Exports: New England		1 075 117	2 979 438	33 180 145	95 132 147	30.86	35.46
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		0	30	0	1 130	0.00	37.68
New York	Ontario	59 461	202 971	1 881 520	6 141 046	30.05	33.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
New York	Quebec	504	109 906	35 471	4 613 071	70.41	44.05
Subtotal Exports: New York		59 965	312 877	1 916 991	10 754 117	30.39	39.71
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	1 621	11 717	51 236	398 607	31.61	31.05
	Saskatchewan	3 822	22 740	151 081	934 609	39.53	47.25
Subtotal Exports: North Dakota		5 443	36 057	202 317	1 375 007	37.17	37.64
Oregon	British Columbia	2 689	18 398	114 370	760 719	42.53	48.38
Subtotal Exports: Oregon		2 689	18 398	114 370	760 719	42.53	48.38
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	252	17 686	9 963	659 969	28.81	33.94
Subtotal Exports: South Dakota		252	30 558	9 963	1 002 210	28.81	32.33
Texas	Manitoba	41 610	90 660	1 517 104	3 337 888	36.42	41.50
Subtotal Exports: Texas		41 610	90 660	1 517 104	3 337 888	36.42	41.50
Vermont	Quebec	1 120 476	2 736 124	46 253 933	128 452 232	32.46	37.30
Subtotal Exports: Vermont		1 120 476	2 736 124	46 253 933	128 452 232	32.46	37.30
Washington	Alberta	0	14 839	0	534 974	0.00	36.39
	British Columbia	353 908	1 900 303	11 851 431	68 087 692	33.49	43.10
	Saskatchewan	4 547	39 516	175 951	1 377 829	38.70	45.19
Subtotal Exports: Washington		358 455	1 954 658	12 027 382	70 000 494	33.55	43.10
Wisconsin	Manitoba	87 440	164 774	2 491 758	4 984 408	28.50	28.31
Subtotal Exports: Wisconsin		87 440	164 774	2 491 758	4 984 408	28.50	28.31
Total Exports		3 681 329	11 277 741	138 942 924	453 165 267	32.62	38.74

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
Idaho	Alberta	46	96	2 217	4 244	48.19	39.54
Subtotal Imports: Idaho		46	96	2 217	4 244	48.19	39.54
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	2 070	6 583	64 245	174 541	31.04	33.84
Subtotal Imports: Iowa		2 070	6 608	64 245	175 410	31.04	33.69
Maine	New Brunswick	686	3 765	28 478	208 366	41.51	50.44
Subtotal Imports: Maine		686	3 765	28 478	208 366	41.51	50.44
Michigan	Ontario	43 380	64 345	2 172 113	3 386 503	50.07	33.62
Subtotal Imports: Michigan		43 380	64 345	2 172 113	3 386 503	50.07	33.62
Minnesota	Manitoba	62 232	196 862	1 557 979	4 407 626	23.39	21.28
	Saskatchewan	11 015	28 003	324 218	826 390	29.43	29.99
Subtotal Imports: Minnesota		73 247	224 865	1 882 197	5 234 015	24.30	22.20
Missouri	Manitoba	3	16	131	1 051	43.61	52.11
Subtotal Imports: Missouri		3	16	131	1 051	43.61	52.11
Montana	Alberta	234	820	9 818	34 543	42.00	54.21
	British Columbia	0	22	0	1 468	0.00	62.72
	Manitoba	0	2 485	0	48 007	0.00	16.90
Subtotal Imports: Montana		234	3 327	9 818	84 018	42.00	32.38
Nebraska	Manitoba	32	13 497	2 679	271 322	83.72	19.04
Subtotal Imports: Nebraska		32	13 497	2 679	271 322	83.72	19.04
New England	Quebec	44 750	134 250	1 356 258	4 049 046	30.31	35.27
Subtotal Imports: New England		44 750	134 250	1 356 258	4 049 046	30.31	35.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR00	JAN00 - MAR00	MAR00	JAN00 - MAR00	MAR00	L12M
New York	Ontario	12 050	12 540	610 833	630 697	50.69	83.91
Subtotal Imports: New York		12 050	12 540	610 833	630 697	50.69	83.91
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	1 806	5 410	34 135	106 638	18.90	15.39
	Saskatchewan	15 525	38 436	381 741	951 735	24.59	25.34
Subtotal Imports: North Dakota		17 331	43 898	415 877	1 060 487	24.00	22.04
Oregon	Alberta	4 729	20 578	212 778	879 328	44.99	34.55
Subtotal Imports: Oregon		4 729	20 578	212 778	879 328	44.99	34.55
South Dakota	Manitoba	31	3 267	1 352	82 587	43.61	24.09
Subtotal Imports: South Dakota		31	3 267	1 352	82 587	43.61	24.09
Texas	Manitoba	3 800	22 060	79 361	486 260	20.88	24.51
Subtotal Imports: Texas		3 800	22 060	79 361	486 260	20.88	24.51
Vermont	Quebec	0	15 607	0	677 711	0.00	35.23
Subtotal Imports: Vermont		0	15 607	0	677 711	0.00	35.23
Washington	Alberta	8 310	31 093	330 708	1 232 311	39.80	37.21
	British Columbia	623 638	1 186 249	22 700 236	40 148 322	36.40	26.10
	Manitoba	1 520	1 775	72 908	86 300	47.97	48.62
	Saskatchewan	16 662	50 488	481 036	1 535 227	28.87	24.82
Subtotal Imports: Washington		650 130	1 269 605	23 584 888	43 002 159	36.28	26.36
Wisconsin	Manitoba	0	1 300	0	58 821	0.00	46.51
Subtotal Imports: Wisconsin		0	1 300	0	58 821	0.00	46.51
Total Imports		852 518	1 839 624	30 423 225	60 292 025	35.57	30.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAR00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	3 563	236 847	66.47
Canadian Oil	1 742	88 498	50.81
Hydraulic	2 115 712	56 936 942	26.91
Imported Coal	205 379	8 997 753	43.81
Imported Oil	71 243	4 735 591	66.47
Natural Gas	9 977	439 544	44.06
Nuclear	2 925	183 481	62.72
Other	738 456	32 170 535	43.56
Total	3 148 997	103 789 191	32.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 176	180 476	5 053 274	28.00
		Licence 180	83 955	3 191 920	38.02
		Licence 181	15 043	571 926	38.02
		Licence 182	13 841	526 227	38.02
		Licence 183	20 331	772 973	38.02
		Licence 184	12 739	484 329	38.02
		Permit 64	1 358 713	43 449 489	31.98
		Subtotal	1 685 098	54 050 138	32.08
	Subtotal		1 685 098	54 050 138	32.08
Manitoba Hydro	Hydraulic	Licence 170	279 225	6 708 759	24.03
		Permit 46	422 704	12 496 493	29.56
		Permit 68	15 420	347 487	22.54
		Subtotal	717 349	19 552 739	27.26
	Other	Permit 45	34 475	1 105 714	32.07
		Permit 46	51 044	1 509 025	29.56
		Subtotal	85 519	2 614 739	30.57
	Subtotal		802 868	22 167 478	27.61
NB Power	Canadian Coal	Permit 47	550	27 989	50.90
		Permit 91	3 013	208 858	69.31
		Subtotal	3 563	236 847	66.47

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Canadian Oil	Permit 16	1 742	88 498	50.81
		Subtotal	1 742	88 498	50.81
	Imported Coal	Permit 16	11 790	599 017	50.81
		Permit 18	4	209	52.33
		Permit 47	3 676	187 079	50.90
		Permit 91	25 747	1 784 501	69.31
		Subtotal	41 216	2 570 807	62.37
	Imported Oil	Permit 16	6 514	330 952	50.81
		Permit 18	59	3 087	52.33
		Permit 47	1 800	91 595	50.90
		Permit 91	60 865	4 218 567	69.31
		Subtotal	69 238	4 644 201	67.08
	Nuclear	Permit 16	784	39 808	50.81
		Permit 47	259	13 182	50.90
		Permit 91	1 883	130 490	69.31
		Subtotal	2 925	183 481	62.72
	Other	Permit 16	3 829	194 561	50.81
		Permit 47	962	48 958	50.90
		Permit 91	12 268	850 287	69.31
		Subtotal	17 059	1 093 806	64.12
	Subtotal		135 743	8 817 641	64.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	MAR00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Hydraulic	Permit 21	303	11 605	38.30
		Subtotal	303	11 605	38.30
	Imported Coal	Permit 21	164 163	6 426 946	39.15
		Subtotal	164 163	6 426 946	39.15
	Imported Oil	Permit 21	2 005	91 389	45.58
		Subtotal	2 005	91 389	45.58
	Natural Gas	Permit 21	9 977	439 544	44.06
		Subtotal	9 977	439 544	44.06
		Subtotal	176 448	6 969 484	39.50
	Powerex	Hydraulic	Permit 92	85 560	0
		Permit 118	- 372 598	-16 677 539	44.76
		Subtotal	- 287 038	-16 677 539	58.10
Other		Permit 118	635 878	28 461 990	44.76
		Subtotal	635 878	28 461 990	44.76
		Subtotal	348 840	11 784 450	33.78
Total All Exporters			3 148 997	103 789 191	32.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.