

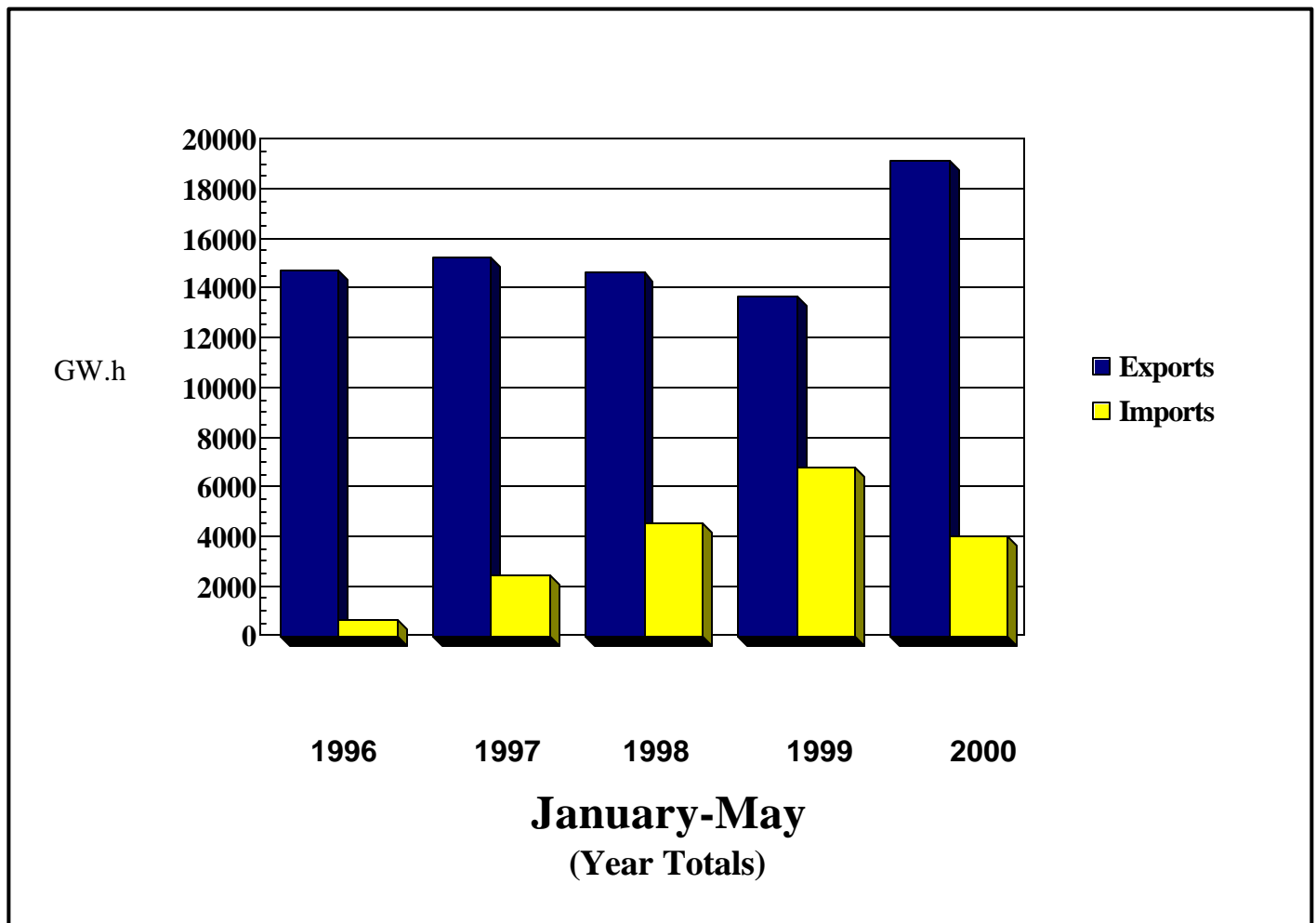


Electricity Exports and Imports

Monthly Statistics for: **May 2000**

Exports: **4152** GW.h

Imports: **1174** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2000

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Exports of Electric Energy						
Firm	1 250 200	6 791 614	63 138 951	294 138 142	32.89	30.14
Interruptible	2 902 185	12 374 968	207 211 528	578 578 652	70.58	47.81
Non-Revenue/Inadvertant	151 407	736 426	0	0	0.00	0.00
Service	90 390	147 683	468	374 263	0.01	1.48
Total Exports	4 394 183	20 050 691	270 350 947	873 091 058	55.97	39.04
Total Sales - Firm and Interruptible	4 152 385	19 166 582	270 350 479	872 716 795	59.23	40.64
Imports of Electric Energy						
Non-Revenue/Inadvertant	157 264	632 294	0	1 306 607	0.00	0.95
Purchase	1 173 624	4 074 023	41 537 196	134 178 119	35.38	32.06
Service	34 268	187 517	2 069	17 479	0.06	0.29
Total Imports	1 365 156	4 893 834	41 539 265	135 502 205	30.41	27.41
Excess of Exports Over Imports	3 029 027	15 156 857	228 811 682	737 588 853		
Number of Export Licences:	16					
Number of Export Permits/Orders:	104					
	120					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Alberta								
TransAlta Ener.	Permit 74	F	0	2 013	0	93 361	0.00	40.29
TransCanada	Permit 78	I	815	17 731	57 872	614 525	71.01	34.55
Subtotal Firm and Interruptible Exports: Alberta			815	19 744	57 872	707 886	71.01	36.18
British Columbia								
BC Hydro	Permit 105	F	95	580	2 504	40 766	26.35	56.97
	Treaty	N	-24 002	65 006	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	42.76
Powerex	Permit 92	F	0	292 445	0	0	0.00	0.00
	Permit 95	F	11 560	57 697	405 213	1 863 933	35.05	31.93
	Permit 118	I	953 256	3 093 992	103 355 968	195 203 240	108.42	54.93
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
Subtotal Firm and Interruptible Exports: British Columbia			964 911	3 463 012	103 763 686	197 661 766	107.54	50.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	289 975	1 402 125	14 360 662	71 582 112	24.14	22.57
	Permit 34	F	0	0	0	3 608 484	0.00	22.64
	Permit 35	F	55 300	55 300	2 136 432	2 136 432	38.63	38.63
	Permit 45	F	37 800	162 175	2 460 773	7 139 718	43.67	42.19
	Permit 46	I	327 844	1 767 658	12 808 286	58 700 822	38.76	31.93
		N	-25 043	- 296 591	0	0	0.00	0.00
	Permit 52	F	15 930	15 930	661 177	661 177	29.66	26.50
	Permit 68	F	11 440	63 280	558 661	2 880 231	23.96	22.99
	Permit 128	F	291	2 438	18 998	127 485	65.29	53.20
	Permit 144	F	17 650	17 650	1 071 676	1 071 676	50.11	50.11
	Permit 155	F	26 726	26 726	1 545 508	1 545 508	42.36	42.36
	Powerex	Permit 116	I	0	400	0	9 100	0.00
Subtotal Firm and Interruptible Exports: Manitoba			782 956	3 513 682	35 622 173	149 462 744	33.56	28.45
New Brunswick								
Fraser Inc.	Permit 147	F	30 450	139 395	2 047 304	9 538 431	67.23	68.43
NB Power	Permit 15	I	500	500	155 937	155 937	311.87	257.44
		N	1 317	1 662	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
NB Power	Permit 16	I	20 480	127 350	1 073 623	6 598 053	52.42	53.77
		N	-10 041	8 249	0	0	0.00	0.00
	Permit 17	S	1 457	35 527	0	0	0.00	0.00
	Permit 18	I	130	2 434	7 010	126 639	53.92	50.83
		N	- 891	-1 327	0	0	0.00	0.00
	Permit 28	F	4	21	456	2 495	121.67	113.82
	Permit 47	F	6 419	34 968	336 503	2 214 410	52.42	52.61
	Permit 91	I	329 310	1 325 588	18 562 565	69 387 246	55.24	46.57
PDI Canada Inc.	Licence 177	F	22 077	60 369	570 363	1 560 864	25.84	23.41
Subtotal Firm and Interruptible Exports: New Brunswick			409 369	1 690 625	22 753 761	89 584 074	54.68	47.10
Ontario								
Cdn. Niagara	Permit 84	F	33 743	251 753	1 303 246	7 645 588	38.62	28.33
D&W Subway	Permit 26	F	177	809	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	212 347	984 049	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	14	90	28	180	2.03	2.01
OPGI/OHIM	Permit 21	I	361 354	1 068 187	24 155 043	54 729 445	61.57	81.66
		S	2 186	16 415	468	2 248	0.21	0.15
Subtotal Firm and Interruptible Exports: Ontario			395 288	1 320 839	25 458 318	62 375 213	59.58	73.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Quebec								
Great Lakes Pow	Permit 111	I	125	21 159	2 813	713 447	22.50	33.78
Hydro-Quebec	Licence 176	F	385 561	2 081 913	11 053 546	58 426 808	28.67	29.49
	Licence 180	F	75 179	452 945	8 366 408	43 893 437	38.93	38.10
	Licence 181	F	13 981	75 857	1 425 092	7 922 054	38.93	38.11
	Licence 182	F	13 043	71 268	1 300 493	6 599 070	38.93	38.11
	Licence 183	F	16 824	116 601	2 131 177	11 666 179	38.93	38.09
	Licence 184	F	11 911	66 432	1 254 531	6 405 173	38.93	38.11
	Permit 20	F	0	504	0	35 471	0.00	71.77
	Permit 64	I	908 371	4 948 909	47 032 411	192 293 677	51.78	38.64
		S	86 747	95 741	0	372 015	0.00	3.89
Permit 65	F	150 614	1 225 336	8 742 508	40 742 345	35.49	35.06	
Subtotal Firm and Interruptible Exports: Quebec			1 575 609	9 060 924	81 308 979	368 697 662	43.49	35.11
Saskatchewan								
Powerex	Permit 116	I	0	260	0	8 678	0.00	35.02
Sask. Power	Licence 119	I	0	800	0	37 844	0.00	60.80
		N	-2 280	-24 621	0	0	0.00	0.00
	Permit 89	F	23 437	96 696	1 385 692	4 180 927	59.12	48.32
Subtotal Firm and Interruptible Exports: Saskatchewan			23 437	97 756	1 385 692	4 227 450	59.12	50.03
Total Firm and Interruptible Exports:			4 152 385	19 166 582	270 350 479	872 716 795	59.23	40.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Alberta								
TransAlta	-	P	207	962	8 809	40 708	42.63	42.61
TransAlta Ener.		P	0	59 976	0	2 364 502	0.00	37.54
TransCanada		P	293	3 756	17 320	181 070	59.11	32.99
Subtotal Purchased Imports: Alberta			500	64 694	26 129	2 586 280	52.30	36.92
British Columbia								
BC Hydro		P	0	22	0	1 468	0.00	61.98
Powerex		P	595 670	2 597 369	20 466 849	85 165 554	34.36	28.61
Subtotal Purchased Imports: British Columbia			595 670	2 597 391	20 466 849	85 167 022	34.36	28.61
Manitoba								
Manitoba Hydro		N	-36 508	- 347 927	0	0	0.00	0.00
		P	46 134	380 612	910 150	8 539 952	19.33	22.40
Subtotal Purchased Imports: Manitoba			46 134	380 612	910 150	8 539 952	19.33	22.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
New Brunswick								
NB Power	-	N	11 492	-2 524	0	0	0.00	0.00
		P	3 658	6 277	0	93 620	0.00	5.82
		S	1 457	35 527	0	0	0.00	0.00
PDI Canada Inc.		P	561	4 033	21 823	160 890	38.90	43.16
Subtotal Purchased Imports: New Brunswick			4 219	10 310	21 823	254 510	5.17	15.27
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	159	691	0	0	0.00	0.00
Ind Ele Mark Op		N	183 139	956 700	0	0	0.00	0.00
OPGI/OHIM		P	525	116 725	36 328	6 345 847	69.20	45.07
		S	2 186	58 265	2 069	17 479	0.95	0.71
Subtotal Purchased Imports: Ontario			684	117 416	36 328	6 345 847	53.10	45.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Quebec								
Hydro-Quebec	-	P	492 970	699 387	19 235 864	25 671 957	39.02	37.52
		S	30 625	35 325	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			492 970	699 387	19 235 864	25 671 957	39.02	37.52
Saskatchewan								
Sask. Power		N	- 859	-20 934	0	0	0.00	0.00
		P	33 447	204 214	840 052	5 612 553	25.12	25.56
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			33 447	204 214	840 052	5 612 553	25.12	25.56
Total Purchased Imports:			1 173 624	4 074 023	41 537 196	134 178 119	35.38	32.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Alaska	British Columbia	1 935	2 420	172 654	210 916	89.23	78.76
Subtotal Exports: Alaska		1 935	2 420	172 654	210 916	89.23	78.76
Arizona	British Columbia	0	800	0	29 382	0.00	36.79
Subtotal Exports: Arizona		0	800	0	29 382	0.00	36.79
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	541 109	1 666 254	76 678 271	134 078 978	141.71	66.94
Subtotal Exports: California		541 109	1 666 279	76 678 271	134 079 560	141.71	66.94
Colorado	British Columbia	0	2 800	0	129 270	0.00	49.88
Subtotal Exports: Colorado		0	2 800	0	129 270	0.00	49.88
Idaho	Alberta	150	175	12 899	14 421	85.99	69.28
	British Columbia	11 472	24 011	956 265	1 509 986	83.36	50.18
Subtotal Exports: Idaho		11 622	24 186	969 164	1 524 407	83.39	50.22
Iowa	Manitoba	1 590	14 132	59 624	471 870	37.50	21.79
Subtotal Exports: Iowa		1 590	14 132	59 624	471 870	37.50	21.79
Kansas	Manitoba	100	1 000	4 943	40 707	49.43	38.95
Subtotal Exports: Kansas		100	1 000	4 943	40 707	49.43	38.95
Maine	New Brunswick	409 369	1 690 625	22 753 761	89 584 074	54.68	47.10
Subtotal Exports: Maine		409 369	1 690 625	22 753 761	89 584 074	54.68	47.10
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		0	200	0	8 127	0.00	40.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Michigan	Ontario	173 418	297 281	9 823 113	15 922 866	56.64	95.07
Subtotal Exports: Michigan		173 418	297 281	9 823 113	15 922 866	56.64	95.07
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	664 397	2 991 229	30 374 937	131 018 294	32.94	27.74
	Ontario	37 403	162 706	3 931 404	8 495 055	54.52	64.46
	Saskatchewan	12 201	16 397	658 509	825 864	53.97	46.34
Subtotal Exports: Minnesota		714 001	3 172 732	34 964 850	140 408 865	34.43	29.58
Missouri	Manitoba	112	455	4 913	15 486	43.86	27.00
Subtotal Exports: Missouri		112	455	4 913	15 486	43.86	27.00
Montana	Alberta	0	10	0	362	0.00	77.58
	Manitoba	807	16 452	30 829	492 853	38.20	29.21
Subtotal Exports: Montana		807	16 462	30 829	493 216	38.20	29.54
Nebraska	Manitoba	175	2 440	6 852	74 041	39.16	29.43
Subtotal Exports: Nebraska		175	2 440	6 852	74 041	39.16	29.43
New England	Ontario	135 710	545 416	9 361 452	27 170 541	68.95	84.26
	Quebec	474 724	3 834 149	13 608 767	114 585 754	28.67	31.82
Subtotal Exports: New England		610 434	4 379 565	22 970 218	141 756 295	37.62	35.30
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		0	30	0	1 130	0.00	37.68
New York	Ontario	48 757	315 436	2 342 349	10 786 751	47.85	35.46
	Quebec	70 654	237 480	3 191 762	10 296 495	45.17	45.25
Subtotal Exports: New York		119 411	552 916	5 534 111	21 083 246	46.27	41.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	16 271	28 530	672 590	1 092 666	29.74	29.26
	Saskatchewan	5 204	34 205	378 463	1 608 185	72.73	54.77
Subtotal Exports: North Dakota		21 475	64 335	1 051 053	2 742 642	40.16	39.94
Oregon	British Columbia	12 357	39 663	960 556	2 072 891	77.73	49.32
Subtotal Exports: Oregon		12 357	39 663	960 556	2 072 891	77.73	49.32
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	1	31 248	51	1 080 430	44.93	33.27
Subtotal Exports: South Dakota		1	44 120	51	1 422 671	44.93	32.08
Texas	Manitoba	60 471	171 884	3 081 609	7 161 904	39.95	41.47
Subtotal Exports: Texas		60 471	171 884	3 081 609	7 161 904	39.95	41.47
Vermont	Quebec	1 030 231	4 989 295	64 508 450	243 815 412	50.21	37.93
Subtotal Exports: Vermont		1 030 231	4 989 295	64 508 450	243 815 412	50.21	37.93
Washington	Alberta	665	15 504	44 973	579 947	67.63	37.04
	British Columbia	398 038	1 714 192	24 995 939	59 288 102	62.80	34.91
	Manitoba	24 554	41 239	926 899	1 500 681	37.75	33.74
	Saskatchewan	6 032	47 154	348 720	1 793 400	57.81	47.07
Subtotal Exports: Washington		429 289	1 818 089	26 316 531	63 162 129	61.30	35.08
Wisconsin	Manitoba	14 478	214 873	458 927	6 505 687	31.70	28.21
Subtotal Exports: Wisconsin		14 478	214 873	458 927	6 505 687	31.70	28.21
Total Exports		4 152 385	19 166 582	270 350 479	872 716 795	59.23	40.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Idaho	Alberta	0	332	0	16 052	0.00	41.74
Subtotal Imports: Idaho		0	332	0	16 052	0.00	41.74
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	190	6 947	19 739	201 285	103.89	38.92
Subtotal Imports: Iowa		190	6 972	19 739	202 154	103.89	38.15
Maine	New Brunswick	4 219	10 310	21 823	254 510	5.17	15.27
Subtotal Imports: Maine		4 219	10 310	21 823	254 510	5.17	15.27
Michigan	Ontario	559	93 791	34 990	5 106 884	62.58	33.96
	Subtotal Imports: Michigan		559	93 791	34 990	5 106 884	62.58
Minnesota	Manitoba	27 613	304 299	568 595	6 829 024	19.97	22.31
	Ontario	125	425	1 851	10 572	14.81	32.30
	Saskatchewan	1 980	32 459	49 390	961 812	24.94	29.82
Subtotal Imports: Minnesota		29 718	337 183	619 836	7 801 409	20.28	23.43
Missouri	Manitoba	9	87	962	4 502	106.94	51.37
Subtotal Imports: Missouri		9	87	962	4 502	106.94	51.37
Montana	Alberta	207	1 583	8 809	60 579	42.63	52.59
	British Columbia	0	22	0	1 468	0.00	61.98
	Manitoba	580	3 085	8 687	57 405	14.98	17.04
Subtotal Imports: Montana		787	4 690	17 496	119 452	22.24	37.78
Nebraska	Manitoba	13 745	27 261	241 360	513 526	17.56	19.47
Subtotal Imports: Nebraska		13 745	27 261	241 360	513 526	17.56	19.47

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
New England	Quebec	466 970	657 620	18 350 738	24 106 065	39.30	37.55
Subtotal Imports: New England		466 970	657 620	18 350 738	24 106 065	39.30	37.55
New York	Ontario	0	23 200	- 513	1 228 390	0.00	87.29
	Quebec	0	160	0	3 054	0.00	28.40
Subtotal Imports: New York		0	23 360	- 513	1 231 444	0.00	87.25
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	3 690	9 454	53 267	164 748	14.44	14.31
	Saskatchewan	11 686	73 742	289 543	1 821 718	24.78	25.02
Subtotal Imports: North Dakota		15 376	83 248	342 810	1 988 580	22.30	22.58
Oregon	Alberta	0	25 761	0	1 064 960	0.00	35.39
Subtotal Imports: Oregon		0	25 761	0	1 064 960	0.00	35.39
South Dakota	Manitoba	282	3 669	15 667	103 290	55.56	24.55
Subtotal Imports: South Dakota		282	3 669	15 667	103 290	55.56	24.55
Texas	Manitoba	25	22 085	1 872	488 132	29.96	24.83
Subtotal Imports: Texas		25	22 085	1 872	488 132	29.96	24.83
Vermont	Quebec	26 000	41 607	885 126	1 562 837	34.04	37.15
Subtotal Imports: Vermont		26 000	41 607	885 126	1 562 837	34.04	37.15
Washington	Alberta	293	36 941	17 320	1 441 706	59.11	37.42
	British Columbia	595 670	2 597 369	20 466 849	85 165 554	34.36	28.61
	Manitoba	0	1 775	0	86 300	0.00	48.62
	Saskatchewan	19 781	98 013	501 119	2 829 022	25.33	24.86
Subtotal Imports: Washington		615 744	2 734 098	20 985 288	89 522 582	34.08	28.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY00	JAN00 - MAY00	MAY00	JAN00 - MAY00	MAY00	L12M
Wisconsin	Manitoba	0	1 950	0	91 739	0.00	47.70
Subtotal Imports: Wisconsin		0	1 950	0	91 739	0.00	47.70
Total Imports		1 173 624	4 074 023	41 537 196	134 178 119	35.38	32.06

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAY00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 716	94 808	55.24
Canadian Oil	36	1 877	52.42
Hydraulic	1 724 497	79 178 891	45.91
Imported Coal	448 493	27 170 815	60.58
Imported Oil	130 071	7 285 977	56.02
Natural Gas	20 573	1 241 486	60.35
Nuclear	77 997	4 249 777	54.49
Other	729 530	74 308 494	101.86
Total	3 132 912	193 532 126	61.77

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAY00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Great Lakes Pow	Hydraulic	Permit 111	125	2 813	22.50
		Subtotal	125	2 813	22.50
		Subtotal	125	2 813	22.50
Hydro-Quebec	Hydraulic	Licence 176	385 561	11 053 546	28.67
		Licence 180	75 179	2 926 558	38.93
		Licence 181	13 981	544 250	38.93
		Licence 182	13 043	507 736	38.93
		Licence 183	16 824	654 922	38.93
		Licence 184	11 911	463 670	38.93
		Permit 65	150 614	5 344 732	35.49
		Subtotal	667 113	21 495 414	32.22
		Subtotal	667 113	21 495 414	32.22
Manitoba Hydro	Hydraulic	Licence 170	289 975	7 001 312	24.15
		Permit 35	55 300	2 136 432	38.63
		Permit 45	3 364	146 912	43.67
		Permit 46	327 844	12 707 147	38.76
		Permit 52	15 930	472 454	29.66
		Permit 68	11 440	274 079	23.96
		Permit 155	26 726	1 132 115	42.36
		Subtotal	730 579	23 870 451	32.67

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	MAY00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 45	34 436	1 503 888	43.67
		Permit 144	17 650	884 451	50.11
		Subtotal	52 086	2 388 339	45.85
	Subtotal		782 665	26 258 790	33.55
NB Power	Canadian Coal	Permit 47	0	5	52.40
		Permit 91	1 716	94 803	55.24
		Subtotal	1 716	94 808	55.24
	Canadian Oil	Permit 16	36	1 877	52.42
		Subtotal	36	1 877	52.42
	Imported Coal	Permit 16	4 577	239 945	52.42
		Permit 47	1 029	53 938	52.42
		Permit 91	113 009	6 242 632	55.24
		Subtotal	118 615	6 536 515	55.11
	Imported Oil	Permit 15	400	124 749	311.87
		Permit 16	344	18 007	52.42
		Permit 18	122	6 578	53.92
		Permit 47	58	3 056	52.42
Permit 91		129 091	7 130 969	55.24	
Subtotal	130 014	7 283 360	56.02		

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAY00			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Nuclear	Permit 16	15 497	812 373	52.42	
		Permit 47	5 322	279 011	52.42	
		Permit 91	57 174	3 158 280	55.24	
		Subtotal	77 993	4 249 664	54.49	
	Other	Permit 15	100	31 187	311.87	
		Permit 16	27	1 421	52.42	
		Permit 18	8	431	53.92	
		Permit 47	9	493	52.42	
		Permit 91	28 321	1 564 427	55.24	
		Subtotal	28 465	1 597 959	56.14	
		Subtotal		356 839	19 764 182	55.39
	OPGI/OHIM	Hydraulic	Permit 21	10 193	343 549	33.70
			Subtotal	10 193	343 549	33.70
Imported Coal		Permit 21	329 877	20 634 300	62.55	
		Subtotal	329 877	20 634 300	62.55	
Imported Oil		Permit 21	57	2 617	45.92	
		Subtotal	57	2 617	45.92	
Natural Gas		Permit 21	20 573	1 241 486	60.35	
		Subtotal	20 573	1 241 486	60.35	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAY00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Nuclear	Permit 21	4	114	28.40
		Subtotal	4	114	28.40
	Other	Permit 21	650	27 678	42.58
		Subtotal	650	27 678	42.58
	Subtotal		361 354	22 249 744	61.57
	Powerex	Hydraulic	Permit 95	11 560	405 213
Permit 118			304 927	33 061 450	108.42
Subtotal			316 487	33 466 663	105.74
Other		Permit 118	648 329	70 294 519	108.42
		Subtotal	648 329	70 294 519	108.42
Subtotal			964 816	103 761 182	107.55
Total All Exporters			3 132 912	193 532 126	61.77

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.