

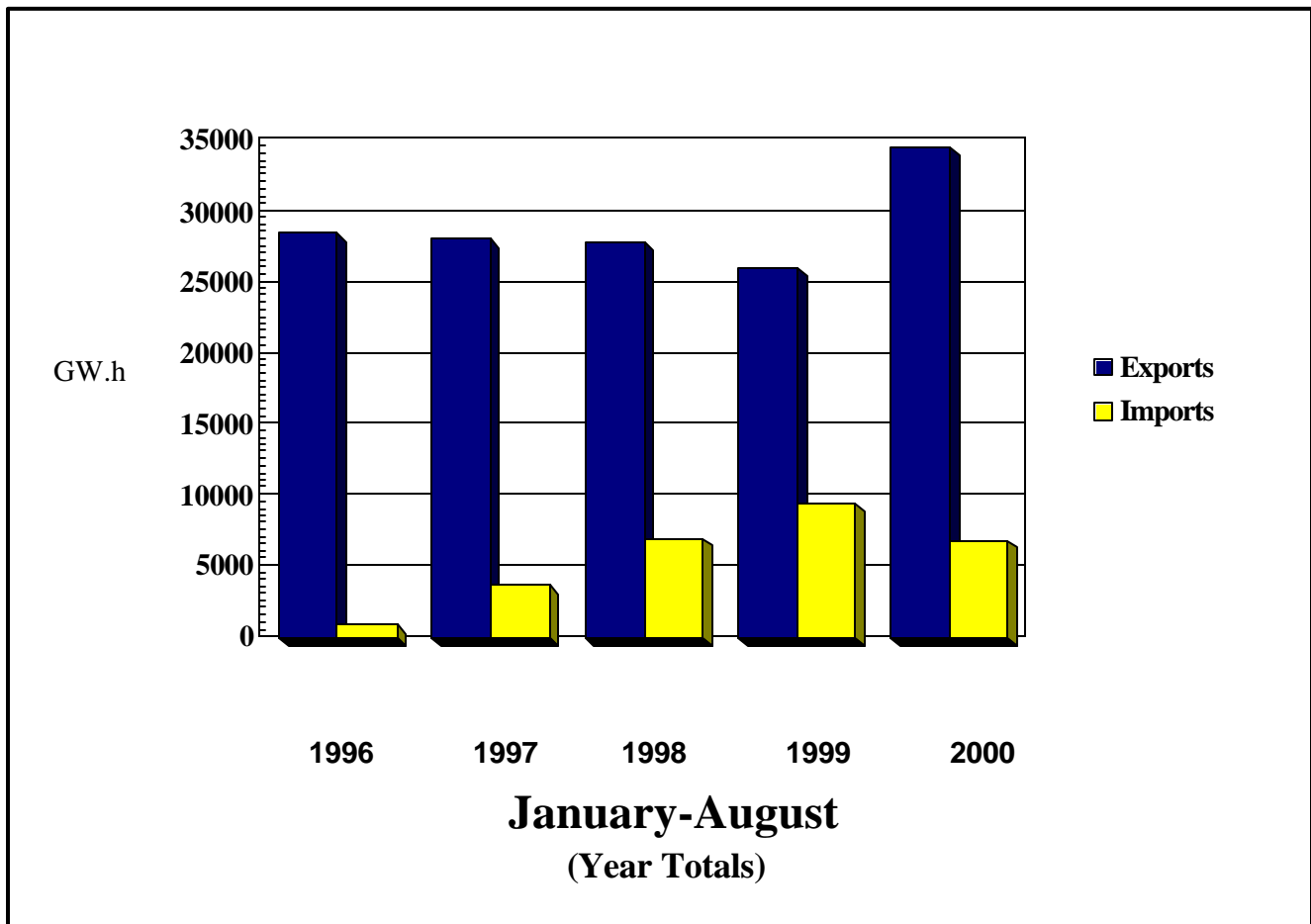


Electricity Exports and Imports

Monthly Statistics for: **August 2000**

Exports: **5447** GW.h

Imports: **720** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2000

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Exports of Electric Energy						
Firm	1 683 099	11 666 011	88 359 748	547 885 683	39.60	31.54
Interruptible	3 763 917	22 872 342	530 691 314	1 831 362 607	136.39	68.46
Non-Revenue/Inadvertant	108 584	1 016 003	0	0	0.00	0.00
Purchase	0	- 168	0	-7 178	0.00	42.65
Service	124 953	426 183	404 704	779 323	3.24	1.55
Total Exports	5 680 553	35 980 370	619 455 766	2 380 020 435	102.18	53.05
Total Sales - Firm and Interruptible	5 447 016	34 538 185	619 051 062	2 379 241 112	106.48	54.99
Imports of Electric Energy						
Non-Revenue/Inadvertant	70 147	833 734	0	1 306 607	0.00	1.17
Purchase	719 593	6 884 786	43 733 428	244 113 390	60.59	33.44
Service	25 867	236 056	5 290	32 916	0.20	0.31
Total Imports	815 608	7 954 576	43 738 719	245 452 913	53.47	29.31
Excess of Exports Over Imports	4 864 946	28 025 795	575 717 047	2 134 567 522		
Number of Export Licences:	16					
Number of Export Permits/Orders:	111					
	127					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
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National Energy Board
(403) 299 - 3171



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
TransAlta Ener.	Permit 74	F	0	76 661	0	3 350 938	0.00	43.43
TransCanada	Permit 78	I	6 099	25 947	1 111 548	1 984 277	182.25	72.95
Subtotal Firm and Interruptible Exports: Alberta			6 099	113 268	1 111 548	6 114 581	182.25	53.03
British Columbia								
BC Hydro	Permit 105	F	104	838	10 558	61 895	101.13	65.40
	Treaty	N	-18 396	6 742	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	39.35
Powerex	Permit 92	F	0	336 605	0	0	0.00	0.00
	Permit 95	F	15 293	102 340	585 694	3 418 473	38.30	32.93
	Permit 118	I	1 123 690	6 047 749	310 216 318	920 565 320	276.07	113.47
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			1 139 087	6 505 842	310 812 570	924 600 846	272.86	104.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	285 280	2 243 180	14 678 224	115 762 080	24.06	23.32
	Permit 33	F	57 750	138 100	1 509 554	3 526 297	26.14	24.68
	Permit 34	F	44 700	111 817	1 122 621	6 340 493	26.10	24.11
	Permit 35	F	86 250	275 175	5 648 592	16 130 833	65.49	58.62
	Permit 45	F	96 650	427 544	11 525 596	40 227 547	100.63	66.55
	Permit 46	I	344 002	2 634 511	17 112 470	104 732 327	49.02	36.34
		N	25 354	- 359 529	0	0	0.00	0.00
	Permit 52	F	16 560	62 730	741 353	2 778 076	33.57	31.11
	Permit 68	F	14 400	100 765	592 349	4 564 369	21.71	22.48
	Permit 128	F	384	3 556	21 622	191 381	56.27	54.14
	Permit 144	F	25 555	82 750	1 223 354	4 467 554	40.67	45.02
	Permit 155	F	36 768	119 171	1 708 584	6 271 952	35.42	38.88
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
Subtotal Firm and Interruptible Exports: Manitoba			1 008 299	6 199 699	55 884 320	305 002 009	44.64	33.30
New Brunswick								
Fraser Inc.	Permit 147	F	25 200	224 820	1 715 609	15 181 646	68.08	67.53
NB Power	Permit 15	I	0	500	0	155 937	0.00	287.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
NB Power	Permit 15	N	- 435	8 626	0	0	0.00	0.00
	Permit 16	I	20 615	192 310	1 081 284	9 981 156	52.45	52.92
		N	- 737	5 283	0	0	0.00	0.00
	Permit 17	S	7 881	54 507	0	0	0.00	0.00
	Permit 18	I	1 468	5 111	97 254	292 857	66.25	53.70
		N	157	-1 063	0	0	0.00	0.00
	Permit 28	F	3	30	418	3 662	127.88	115.58
	Permit 47	F	6 727	54 675	346 622	3 234 935	51.53	52.34
	Permit 91	I	374 791	2 477 456	22 331 930	138 118 792	58.61	50.58
PDI Canada Inc.	Licence 177	F	3 474	73 199	148 188	3 122 129	42.65	33.89
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			432 279	3 027 933	25 721 304	170 083 936	58.66	51.12
Ontario								
Cdn. Niagara	Permit 84	F	26 966	339 150	1 713 774	12 002 612	63.55	36.95
D&W Subway	Permit 26	F	- 794	268	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	115 358	1 427 852	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	12	114	24	229	1.99	2.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
OPGI/OHIM	Permit 21	I	588 425	2 711 669	55 853 138	191 460 661	66.52	53.80
		S	8 386	33 974	4 310	6 914	0.51	0.18
Subtotal Firm and Interruptible Exports: Ontario			614 609	3 051 201	57 566 936	203 463 502	66.47	51.66
Quebec								
Énergie Maclare	Permit 111	I	40 665	48 265	1 630 933	1 897 727	40.11	39.32
		F	16 535	28 535	880 033	1 303 527	53.22	45.68
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
		F						
Hydro-Quebec	Licence 176	F	495 852	3 527 245	14 091 878	99 408 098	28.42	28.21
		F	106 168	750 242	9 489 530	71 480 652	38.59	38.20
		F	16 014	135 204	1 491 157	13 544 600	38.59	38.23
		F	14 898	114 069	1 360 772	10 599 156	38.59	38.21
		F	32 398	204 446	2 713 644	19 428 720	38.59	38.19
		F	13 914	106 239	1 320 920	10 284 369	38.59	38.20
		F	0	738	0	52 347	0.00	71.82
		F	1 225 757	8 561 463	118 549 241	452 557 294	96.72	48.31
MEHQ	Permit 64	I	108 686	337 702	400 394	772 409	3.68	2.29
		S	206 040	1 805 125	9 695 573	65 321 540	38.41	33.18
MEHQ	Permit 65	F	38 405	133 438	2 707 199	8 022 807	70.49	60.12
Subtotal Firm and Interruptible Exports: Quebec			2 206 646	15 436 168	163 930 878	754 614 284	69.27	39.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	45.42
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	28.50
		N	-12 717	-71 908	0	0	0.00	0.00
	Permit 89	F	39 997	202 370	4 023 506	15 270 415	100.60	72.63
Subtotal Firm and Interruptible Exports: Saskatchewan			39 997	204 074	4 023 506	15 361 956	100.60	71.99
Total Firm and Interruptible Exports:			5 447 016	34 538 185	619 051 062	2 379 241 112	106.48	54.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.73
TransAlta Ener.		P	12 883	85 697	3 620 036	7 156 221	280.99	63.48
TransCanada		P	2 561	6 627	718 080	925 383	280.39	84.60
Subtotal Purchased Imports: Alberta			15 444	93 286	4 338 116	8 122 312	280.89	64.89
British Columbia								
BC Hydro		P	0	63	0	3 964	0.00	61.91
Powerex		P	336 349	3 663 355	23 313 021	151 098 386	69.31	37.15
West Kootenay		P	10	10	2 965	2 965	296.48	296.48
Subtotal Purchased Imports: British Columbia			336 359	3 663 428	23 315 986	151 105 315	69.32	37.15
Manitoba								
Manitoba Hydro		N	-7 894	- 462 978	0	0	0.00	0.00
		P	4 175	530 738	426 229	12 128 976	70.48	22.19
Subtotal Purchased Imports: Manitoba			4 175	530 738	426 229	12 128 976	70.48	22.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
New Brunswick								
NB Power	-	N	1 069	1 533	0	0	0.00	0.00
		P	125	7 424	2 208	184 449	17.67	22.86
		S	7 881	54 507	0	0	0.00	0.00
PDI Canada Inc.		P	1 448	3 883	61 774	165 632	42.65	43.23
Subtotal Purchased Imports: New Brunswick			1 573	11 307	63 982	350 082	40.67	30.11
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	180	1 129	0	0	0.00	0.00
Ind Ele Mark Op		N	89 114	1 315 698	0	0	0.00	0.00
OPGI/OHIM		P	64 580	192 463	6 365 499	13 596 560	98.57	37.21
		S	17 986	85 424	5 290	32 916	0.29	0.68
Subtotal Purchased Imports: Ontario			64 760	193 592	6 365 499	13 596 560	98.29	37.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Quebec								
Énergie Maclare	-	P	1 446	1 446	89 303	89 303	61.76	61.76
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	250 066	2 026 228	7 155 649	46 838 409	28.62	23.41
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			251 512	2 028 174	7 244 952	46 936 992	28.81	23.43
Saskatchewan								
Sask. Power		N	-12 142	-67 498	0	0	0.00	0.00
		P	45 770	364 261	1 978 664	11 873 154	43.23	28.81
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			45 770	364 261	1 978 664	11 873 154	43.23	28.81
Total Purchased Imports:			719 593	6 884 786	43 733 428	244 113 390	60.59	33.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Alaska	British Columbia	7 154	26 209	1 098 292	3 410 696	153.51	129.16
Subtotal Exports: Alaska		7 154	26 209	1 098 292	3 410 696	153.51	129.16
Arizona	British Columbia	1 650	7 650	606 767	1 757 498	367.74	116.97
Subtotal Exports: Arizona		1 650	7 650	606 767	1 757 498	367.74	116.97
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	519 841	3 232 931	198 712 540	654 999 980	382.26	152.44
Subtotal Exports: California		519 841	3 232 956	198 712 540	655 000 561	382.26	152.44
Colorado	British Columbia	1 094	3 944	917 298	1 113 137	838.48	282.24
Subtotal Exports: Colorado		1 094	3 944	917 298	1 113 137	838.48	282.24
Idaho	Alberta	0	175	0	14 421	0.00	82.40
	British Columbia	23 221	78 230	5 651 857	12 368 264	243.39	134.91
Subtotal Exports: Idaho		23 221	78 405	5 651 857	12 382 685	243.39	134.82
Iowa	Manitoba	344	14 642	12 396	491 662	36.03	19.28
Subtotal Exports: Iowa		344	14 642	12 396	491 662	36.03	19.28
Kansas	Manitoba	75	1 525	4 196	65 206	55.94	41.12
Subtotal Exports: Kansas		75	1 525	4 196	65 206	55.94	41.12
Maine	New Brunswick	432 279	3 027 933	25 721 304	170 083 936	58.66	51.12
	Quebec	38 405	133 438	2 707 199	8 022 807	70.49	60.12
Subtotal Exports: Maine		470 684	3 161 371	28 428 503	178 106 742	59.62	51.37
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		0	200	0	8 127	0.00	40.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Massachusetts	Quebec	40 665	48 265	1 630 933	1 897 727	40.11	39.32
Subtotal Exports: Massachusetts		40 665	48 265	1 630 933	1 897 727	40.11	39.32
Michigan	Ontario	289 756	1 077 709	38 280 290	102 528 332	76.73	60.83
Subtotal Exports: Michigan		289 756	1 077 709	38 280 290	102 528 332	76.73	60.83
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	874 940	5 325 340	47 144 427	262 017 954	42.31	32.19
	Ontario	58 448	294 211	4 403 462	17 995 042	68.98	48.66
	Saskatchewan	7 648	35 484	280 687	1 711 746	36.70	47.22
Subtotal Exports: Minnesota		941 036	5 657 435	51 828 575	281 794 394	43.92	33.07
Missouri	Manitoba	71	698	3 136	26 270	44.17	28.21
Subtotal Exports: Missouri		71	698	3 136	26 270	44.17	28.21
Montana	Alberta	0	10	0	362	0.00	77.58
	British Columbia	3	3	0	0	0.00	55.64
	Manitoba	3 580	29 197	126 609	976 853	35.37	33.41
	Saskatchewan	0	244	0	21 941	0.00	59.74
Subtotal Exports: Montana		3 583	29 454	126 609	999 156	35.34	36.35
Nebraska	Manitoba	150	3 569	4 417	131 804	29.44	34.33
	Saskatchewan	1 156	1 156	70 036	70 036	60.58	60.58
Subtotal Exports: Nebraska		1 306	4 725	74 452	201 839	57.01	39.77
New England	Ontario	238 339	1 233 116	12 838 703	64 617 868	53.87	50.12
	Quebec	725 283	5 893 269	21 891 412	175 208 088	30.05	30.25
Subtotal Exports: New England		963 622	7 126 385	34 730 114	239 825 956	35.94	32.80

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		0	30	0	1 130	0.00	37.68
New York	Ontario	28 066	446 165	2 044 481	18 322 261	62.34	39.35
	Quebec	1 157 662	7 750 569	116 303 076	423 563 001	100.46	49.51
Subtotal Exports: New York		1 185 728	8 196 734	118 347 557	441 885 261	99.56	48.94
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	20 705	85 954	850 296	3 602 100	32.11	30.69
	Saskatchewan	12 578	72 869	1 435 449	5 859 926	114.12	75.85
Subtotal Exports: North Dakota		33 283	160 423	2 285 744	9 503 818	63.10	48.89
Oregon	Alberta	631	731	114 523	136 675	181.49	163.75
	British Columbia	15 095	97 706	4 586 492	12 516 987	303.84	74.98
Subtotal Exports: Oregon		15 726	98 437	4 701 015	12 653 662	298.93	75.23
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	7 091	44 441	135 348	1 391 923	19.09	31.33
Subtotal Exports: South Dakota		7 091	57 313	135 348	1 734 165	19.09	30.60
Texas	Manitoba	76 333	363 881	7 142 690	24 968 902	86.20	56.73
Subtotal Exports: Texas		76 333	363 881	7 142 690	24 968 902	86.20	56.73
Vermont	Quebec	244 631	1 610 627	21 398 259	145 922 661	42.57	37.51
Subtotal Exports: Vermont		244 631	1 610 627	21 398 259	145 922 661	42.57	37.51
Washington	Alberta	5 468	108 297	997 025	5 849 967	182.34	53.02
	British Columbia	571 029	3 046 297	99 239 323	238 092 043	173.79	60.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Washington	Manitoba	3 715	71 567	130 282	4 045 395	35.07	44.68
	Saskatchewan	18 615	94 321	2 237 335	7 698 308	120.19	78.66
Subtotal Exports: Washington		598 827	3 320 482	102 603 965	255 685 713	171.34	60.38
Wisconsin	Manitoba	21 295	258 685	330 524	7 275 813	15.52	26.60
Subtotal Exports: Wisconsin		21 295	258 685	330 524	7 275 813	15.52	26.60
Total Exports		5 447 016	34 538 185	619 051 062	2 379 241 112	106.48	54.99

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Idaho	Alberta	590	702	179 976	184 901	305.04	114.50
Subtotal Imports: Idaho		590	702	179 976	184 901	305.04	114.50
Iowa	Alberta	0	25	0	869	0.00	32.27
	Manitoba	351	13 599	39 190	418 579	111.65	35.33
Subtotal Imports: Iowa		351	13 624	39 190	419 448	111.65	35.07
Maine	New Brunswick	1 573	11 307	63 982	350 082	40.67	30.11
Subtotal Imports: Maine		1 573	11 307	63 982	350 082	40.67	30.11
Michigan	Ontario	2 888	108 095	119 953	6 112 051	41.54	32.51
Subtotal Imports: Michigan		2 888	108 095	119 953	6 112 051	41.54	32.51
Minnesota	Manitoba	3 615	410 441	362 861	9 409 570	63.87	22.31
	Ontario	0	425	0	10 572	0.00	21.35
	Saskatchewan	17 985	71 972	751 856	2 744 710	41.80	35.99
Subtotal Imports: Minnesota		21 600	482 838	1 114 717	12 164 852	45.50	24.72
Missouri	Manitoba	10	149	1 332	12 564	133.21	70.85
Subtotal Imports: Missouri		10	149	1 332	12 564	133.21	70.85
Montana	Alberta	0	1 027	0	43 352	0.00	63.94
	British Columbia	0	63	0	3 964	0.00	61.91
	Manitoba	0	12 725	0	210 124	0.00	16.29
Subtotal Imports: Montana		0	13 815	0	257 440	0.00	28.50
Nebraska	Manitoba	89	40 423	10 982	766 161	123.39	19.02
	Saskatchewan	1 959	7 493	54 283	335 952	27.71	44.84
Subtotal Imports: Nebraska		2 048	47 916	65 264	1 102 112	31.87	22.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
New England	Quebec	68 000	725 620	1 988 908	26 094 973	29.25	34.96
Subtotal Imports: New England		68 000	725 620	1 988 908	26 094 973	29.25	34.96
New York	Ontario	61 872	85 072	6 245 546	7 473 936	100.94	69.98
	Quebec	1 446	777 106	89 303	342 179	61.76	0.44
Subtotal Imports: New York		63 318	862 178	6 334 849	7 816 116	100.05	12.26
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	22	16 819	2 238	282 125	101.74	14.81
	Saskatchewan	9 385	123 343	438 342	3 703 707	46.71	28.92
Subtotal Imports: North Dakota		9 407	140 214	440 580	3 987 946	46.84	26.42
Oregon	Alberta	103	20 681	14 929	894 257	144.94	42.29
Subtotal Imports: Oregon		103	20 681	14 929	894 257	144.94	42.29
South Dakota	Manitoba	88	5 519	9 626	174 873	109.38	30.75
Subtotal Imports: South Dakota		88	5 519	9 626	174 873	109.38	30.75
Texas	Manitoba	0	23 135	0	583 612	0.00	21.24
Subtotal Imports: Texas		0	23 135	0	583 612	0.00	21.24
Vermont	Quebec	182 066	525 448	5 166 741	20 499 840	28.38	39.01
Subtotal Imports: Vermont		182 066	525 448	5 166 741	20 499 840	28.38	39.01
Washington	Alberta	14 751	70 799	4 143 211	6 996 820	280.88	77.26
	British Columbia	336 359	3 663 365	23 315 986	151 101 351	69.32	37.15
	Manitoba	0	1 775	0	86 300	0.00	48.62
	Saskatchewan	16 441	161 453	734 184	5 088 785	44.66	26.23
Subtotal Imports: Washington		367 551	3 897 392	28 193 381	163 273 255	76.71	37.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG00	JAN00 - AUG00	AUG00	JAN00 - AUG00	AUG00	L12M
Wisconsin	Manitoba	0	6 153	0	185 068	0.00	31.11
Subtotal Imports: Wisconsin		0	6 153	0	185 068	0.00	31.11
Total Imports		719 593	6 884 786	43 733 428	244 113 390	60.59	33.44

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	AUG00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	15 054	881 797	58.58
Canadian Oil	422	22 155	52.45
Hydraulic	3 892 877	387 093 038	99.44
Imported Coal	547 760	33 710 634	61.54
Imported Oil	236 912	13 934 229	58.82
Natural Gas	98 969	8 505 715	85.94
Nuclear	1 641	87 929	53.58
Other	513 531	124 328 298	242.10
Total	5 307 165	568 563 796	107.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Énergie Maclare	Hydraulic	Permit 111	40 665	1 630 933	40.11
		Permit 112	16 535	880 033	53.22
		Subtotal	57 200	2 510 966	43.90
	Subtotal		57 200	2 510 966	43.90
Hydro-Quebec	Hydraulic	Licence 176	495 852	14 091 878	28.42
		Licence 180	106 168	4 096 967	38.59
		Licence 181	16 014	617 972	38.59
		Licence 182	14 898	574 906	38.59
		Licence 183	32 398	1 250 222	38.59
		Licence 184	13 914	536 934	38.59
		Permit 64	1 225 757	118 549 241	96.72
		Permit 65	206 040	7 914 055	38.41
		Subtotal	2 111 041	147 632 176	69.93
Subtotal		2 111 041	147 632 176	69.93	
Manitoba Hydro	Hydraulic	Licence 170	285 280	6 862 624	24.06
		Permit 33	57 750	1 509 554	26.14
		Permit 34	44 700	1 166 651	26.10
		Permit 35	86 250	5 648 592	65.49
		Permit 45	90 389	9 095 619	100.63
		Permit 46	344 002	16 863 679	49.02
		Permit 52	16 560	555 856	33.57

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	AUG00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 68	14 400	312 631	21.71
		Permit 144	25 555	1 039 329	40.67
		Permit 155	36 768	1 302 257	35.42
		Subtotal	1 001 654	44 356 792	44.28
	Other	Permit 45	6 261	630 029	100.63
		Subtotal	6 261	630 029	100.63
	Subtotal		1 007 915	44 986 821	44.63
NB Power	Canadian Coal	Permit 18	33	2 199	66.25
		Permit 47	107	5 534	51.53
		Permit 91	14 913	874 064	58.61
		Subtotal	15 054	881 797	58.58
	Canadian Oil	Permit 16	422	22 155	52.45
		Subtotal	422	22 155	52.45
	Imported Coal	Permit 16	10 379	544 413	52.45
		Permit 18	59	3 895	66.25
		Permit 47	3 327	171 446	51.53
		Permit 91	64 946	3 806 559	58.61
		Subtotal	78 712	4 526 313	57.50
	Imported Oil	Permit 16	6 888	361 274	52.45
		Permit 18	701	46 454	66.25
Permit 47		1 996	102 832	51.53	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	AUG00			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Imported Oil	Permit 91	224 751	13 172 839	58.61	
		Subtotal	234 336	13 683 399	58.39	
	Nuclear	Permit 16	847	44 411	52.45	
		Permit 47	430	22 172	51.53	
		Permit 91	364	21 346	58.61	
		Subtotal	1 641	87 929	53.58	
	Other	Permit 16	2 079	109 031	52.45	
		Permit 18	675	44 705	66.25	
		Permit 47	866	44 638	51.53	
		Permit 91	69 817	4 092 017	58.61	
		Subtotal	73 437	4 290 390	58.42	
	Subtotal		403 601	23 491 984	58.21	
	OPGI/OHIM	Hydraulic	Permit 21	16 116	1 085 333	67.35
			Subtotal	16 116	1 085 333	67.35
		Imported Coal	Permit 21	469 048	29 184 321	62.22
Subtotal			469 048	29 184 321	62.22	
Imported Oil		Permit 21	2 576	250 830	97.37	
		Subtotal	2 576	250 830	97.37	
Natural Gas		Permit 21	98 969	8 505 715	85.94	
		Subtotal	98 969	8 505 715	85.94	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	AUG00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Other	Permit 21	1 716	113 639	66.22
		Subtotal	1 716	113 639	66.22
	Subtotal		588 425	39 139 838	66.52
Powerex	Hydraulic	Permit 95	15 293	585 694	38.30
		Permit 118	691 573	190 922 078	276.07
		Subtotal	706 866	191 507 771	270.93
	Other	Permit 118	432 117	119 294 240	276.07
		Subtotal	432 117	119 294 240	276.07
		Subtotal		1 138 983	310 802 012
Total All Exporters			5 307 165	568 563 796	107.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.