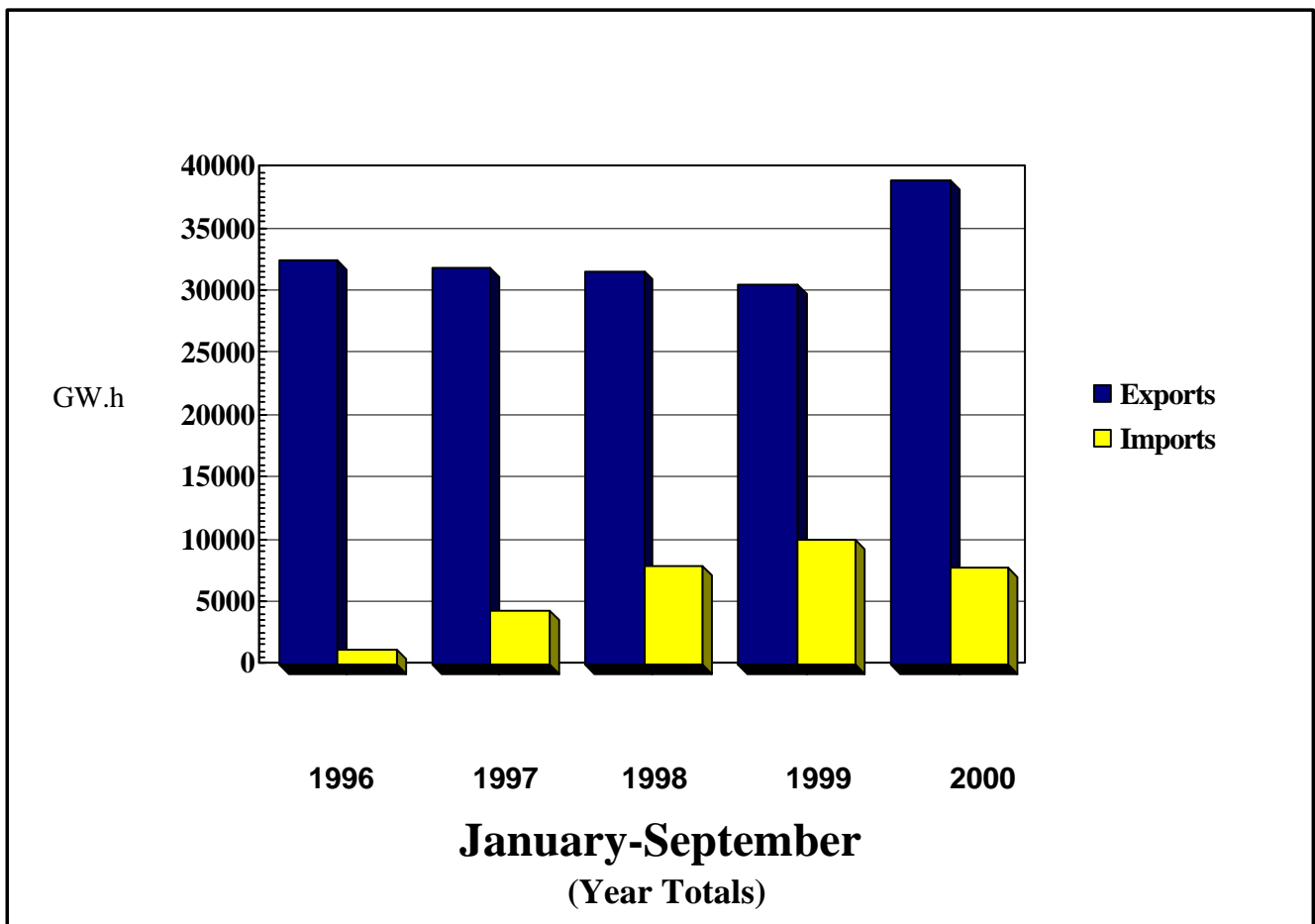


Electricity Exports and Imports

Monthly Statistics for:
September 2000

Exports: **4372** GW.h
Imports: **888** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2000

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Exports of Electric Energy						
Firm	1 140 261	12 806 272	63 772 832	611 658 515	37.54	32.08
Interruptible	3 231 413	26 104 155	339 326 671	2 170 698 379	104.53	73.85
Non-Revenue/Inadvertant	31 313	1 047 316	0	0	0.00	0.00
Purchase	0	- 168	0	-7 178	0.00	42.65
Service	82 428	508 611	172 801	952 124	2.10	1.64
Total Exports	4 485 415	40 466 185	403 272 303	2 783 301 839	84.89	56.96
Total Sales - Firm and Interruptible	4 371 674	38 910 259	403 099 503	2 782 349 715	87.06	59.07
Imports of Electric Energy						
Non-Revenue/Inadvertant	37 764	871 498	0	1 306 607	0.00	1.21
Purchase	888 467	7 773 311	54 625 669	298 742 490	61.48	35.99
Service	26 876	262 932	29 616	62 532	1.10	0.36
Total Imports	953 107	8 907 741	54 655 285	300 111 629	57.34	31.73
Excess of Exports Over Imports	3 532 308	31 558 445	348 617 019	2 483 190 210		
Number of Export Licences:	16					
Number of Export Permits/Orders:	113					
	129					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

*For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171*



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
TransAlta Ener.	Permit 74	F	1 230	77 891	139 787	3 490 725	113.65	44.47
TransCanada	Permit 78	I	1 466	27 413	201 403	2 185 680	137.38	77.60
Subtotal Firm and Interruptible Exports: Alberta			2 696	115 964	341 190	6 455 771	126.55	54.81
British Columbia								
BC Hydro	Permit 105	F	86	924	1 791	63 686	20.79	62.24
	Treaty	N	-14 890	-8 148	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	37.42
Powerex	Permit 92	F	82 800	419 405	0	0	0.00	0.00
	Permit 95	F	15 535	117 875	704 568	4 123 041	45.35	34.36
	Permit 118	I	944 562	6 992 311	218 491 621	1 139 056 941	231.32	134.93
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			1 042 983	7 548 825	219 197 979	1 143 798 826	210.16	124.12

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	268 025	2 511 205	14 622 507	130 384 587	25.30	23.64
	Permit 33	F	20 125	158 225	544 760	4 071 057	27.07	25.34
	Permit 34	F	15 350	127 167	503 562	6 844 055	27.04	24.50
	Permit 35	F	81 550	356 725	2 761 879	18 892 712	33.87	52.96
	Permit 45	F	30 743	458 287	1 939 034	42 166 581	34.04	68.09
	Permit 46	I	447 169	3 082 080	14 569 983	119 311 410	32.38	36.24
		N	-8 480	- 368 009	0	0	0.00	0.00
	Permit 52	F	17 280	80 010	652 109	3 430 185	26.75	30.78
	Permit 68	F	11 595	112 360	552 042	5 116 412	22.92	22.64
	Permit 128	F	352	3 908	20 722	212 103	58.87	54.47
	Permit 144	F	20 065	102 815	1 084 870	5 552 424	44.68	44.95
	Permit 155	F	32 397	151 568	1 580 628	7 852 579	35.95	38.25
	Powerex	Permit 116	I	0	400	0	9 100	0.00
Subtotal Firm and Interruptible Exports: Manitoba			944 651	7 144 750	38 832 096	343 843 204	30.53	33.54
New Brunswick								
Fraser Inc.	Permit 147	F	30 900	255 720	1 965 839	17 147 485	63.62	67.06
NB Power	Permit 15	I	0	500	0	155 937	0.00	311.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
NB Power	Permit 15	N	-2 983	5 643	0	0	0.00	0.00
	Permit 16	I	23 889	216 199	1 273 574	11 254 730	53.31	52.82
		N	-4 618	666	0	0	0.00	0.00
	Permit 17	S	22	54 529	0	0	0.00	0.00
	Permit 18	I	1 889	7 000	128 103	420 959	67.82	56.89
		N	-64	-1 127	0	0	0.00	0.00
	Permit 28	F	3	34	398	4 060	121.89	116.32
	Permit 47	F	6 510	61 185	343 370	3 578 305	52.75	52.33
	Permit 91	I	247 967	2 725 423	15 626 592	153 745 384	61.51	51.91
PDI Canada Inc.	Licence 177	F	1 324	74 523	56 480	3 178 609	42.65	34.92
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			312 482	3 340 416	19 394 356	189 478 292	60.87	52.41
Ontario								
Cdn. Niagara	Permit 84	F	29 115	368 265	1 219 943	13 222 555	41.90	37.40
D&W Subway	Permit 26	F	148	416	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	72 579	1 500 430	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	12	126	23	252	2.00	2.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
OPGI/OHIM	Permit 21	I	218 104	2 929 773	11 719 120	203 179 781	48.80	53.56
		S	26 854	60 828	35	6 949	0.00	0.13
Subtotal Firm and Interruptible Exports: Ontario			247 379	3 298 580	12 939 086	216 402 588	47.95	51.50
Quebec								
Énergie Maclare	Permit 111	I	73 200	121 465	3 676 672	5 574 399	50.23	45.89
		F	800	29 335	56 332	1 359 859	70.42	46.36
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
		F						
Hydro-Quebec	Licence 176	F	174 421	3 701 666	7 470 850	106 878 948	42.83	28.66
		F	72 896	823 138	8 226 061	79 706 713	38.69	38.25
		F	14 993	150 197	1 455 380	14 999 981	38.69	38.28
		F	13 288	127 357	1 301 884	11 901 040	38.69	38.27
		F	14 371	218 817	2 023 029	21 451 750	38.69	38.24
		F	12 199	118 438	1 257 871	11 542 239	38.69	38.26
		F	268	1 006	20 175	72 523	75.16	72.22
		F	1 202 214	9 763 677	68 398 709	520 956 003	56.89	49.62
MEHQ	Permit 64	I	1 202 214	9 763 677	68 398 709	520 956 003	56.89	49.62
		S	55 552	393 254	172 765	945 174	3.11	2.40
MEHQ	Permit 65	F	168 146	1 973 271	12 979 487	78 301 027	66.86	34.13
		I	70 953	204 391	5 240 895	13 263 702	73.86	64.89
Subtotal Firm and Interruptible Exports: Quebec			1 817 749	17 253 917	112 107 345	866 721 629	55.59	41.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	49.81
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	50.89
		N	-10 231	-82 139	0	0	0.00	0.00
	Permit 89	F	3 733	206 103	287 450	15 557 865	77.00	73.69
Subtotal Firm and Interruptible Exports: Saskatchewan			3 733	207 807	287 450	15 649 405	77.00	73.45
Total Firm and Interruptible Exports:			4 371 674	38 910 259	403 099 503	2 782 349 715	87.06	59.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.60
TransAlta Ener.		P	17 690	103 387	3 000 454	10 156 675	169.61	80.51
TransCanada		P	549	7 176	133 662	1 059 045	243.46	128.54
Subtotal Purchased Imports: Alberta			18 239	111 525	3 134 116	11 256 427	171.84	82.76
British Columbia								
BC Hydro		P	0	121	0	7 395	0.00	59.53
Powerex		P	384 634	4 047 989	28 419 436	179 517 822	73.89	40.15
West Kootenay		P	0	10	0	2 965	0.00	296.48
Subtotal Purchased Imports: British Columbia			384 634	4 048 120	28 419 436	179 528 181	73.89	40.15
Manitoba								
Manitoba Hydro		N	-15 388	- 478 366	0	0	0.00	0.00
		P	11 319	542 057	437 760	12 566 736	38.46	22.78
Subtotal Purchased Imports: Manitoba			11 319	542 057	437 760	12 566 736	38.46	22.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
New Brunswick								
NB Power	-	N	7 287	8 820	0	0	0.00	0.00
		P	0	7 424	0	184 449	0.00	22.86
		S	22	54 529	0	0	0.00	0.00
PDI Canada Inc.		P	1 503	5 386	64 098	229 731	42.65	43.07
Subtotal Purchased Imports: New Brunswick			1 503	12 810	64 098	414 180	42.65	31.03
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	129	1 257	0	0	0.00	0.00
Ind Ele Mark Op		N	55 158	1 370 856	0	0	0.00	0.00
OPGI/OHIM		P	327 576	520 039	17 401 300	30 997 859	53.12	41.25
		S	26 854	112 278	29 616	62 532	1.10	0.73
Subtotal Purchased Imports: Ontario			327 705	521 296	17 401 300	30 997 859	53.10	41.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Quebec								
Énergie Maclare	-	P	0	1 446	0	89 303	0.00	61.76
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	87 347	2 113 575	3 469 562	50 307 971	39.72	24.05
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			87 347	2 115 521	3 469 562	50 406 554	39.72	24.07
Saskatchewan								
Sask. Power		N	-9 294	-76 792	0	0	0.00	0.00
		P	57 721	421 982	1 699 399	13 572 553	29.44	29.45
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			57 721	421 982	1 699 399	13 572 553	29.44	29.45
Total Purchased Imports:			888 467	7 773 311	54 625 669	298 742 490	61.48	35.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Alaska	British Columbia	86	924	1 791	63 686	20.79	62.24
Subtotal Exports: Alaska		86	924	1 791	63 686	20.79	62.24
Arizona	British Columbia	14 196	47 217	2 728 979	7 835 278	192.24	165.94
Subtotal Exports: Arizona		14 196	47 217	2 728 979	7 835 278	192.24	165.94
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	537 856	3 770 787	149 519 375	804 519 355	277.99	179.45
Subtotal Exports: California		537 856	3 770 812	149 519 375	804 519 936	277.99	179.45
Colorado	British Columbia	800	4 744	188 676	1 301 814	235.85	274.41
Subtotal Exports: Colorado		800	4 744	188 676	1 301 814	235.85	274.41
Idaho	Alberta	0	175	0	14 421	0.00	82.40
	British Columbia	11 320	89 550	2 213 632	14 581 896	195.55	145.90
Subtotal Exports: Idaho		11 320	89 725	2 213 632	14 596 317	195.55	145.79
Iowa	Manitoba	664	15 306	37 178	528 840	55.99	20.68
Subtotal Exports: Iowa		664	15 306	37 178	528 840	55.99	20.68
Kansas	Manitoba	0	1 525	0	65 206	0.00	41.12
Subtotal Exports: Kansas		0	1 525	0	65 206	0.00	41.12
Maine	New Brunswick	312 482	3 340 416	19 394 356	189 478 292	60.87	52.41
	Quebec	70 953	204 391	5 240 895	13 263 702	73.86	64.89
Subtotal Exports: Maine		383 435	3 544 807	24 635 251	202 741 994	63.27	52.95
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		0	200	0	8 127	0.00	40.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Massachusetts	Quebec	73 200	121 465	3 676 672	5 574 399	50.23	45.89
Subtotal Exports: Massachusetts		73 200	121 465	3 676 672	5 574 399	50.23	45.89
Michigan	Ontario	122 398	1 200 107	5 625 722	108 154 054	40.26	58.83
Subtotal Exports: Michigan		122 398	1 200 107	5 625 722	108 154 054	40.26	58.83
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	739 856	6 065 196	31 342 505	293 360 459	29.82	32.47
	Ontario	29 466	323 677	2 147 860	20 142 901	60.40	49.74
	Saskatchewan	858	36 342	61 889	1 773 635	72.13	47.97
Subtotal Exports: Minnesota		770 180	6 427 615	33 552 254	315 346 648	31.04	33.38
Missouri	Manitoba	58	756	2 622	28 893	45.21	28.72
Subtotal Exports: Missouri		58	756	2 622	28 893	45.21	28.72
Montana	Alberta	0	10	0	362	0.00	77.58
	British Columbia	0	3	0	0	0.00	60.69
	Manitoba	1 589	30 786	47 892	1 024 745	30.14	33.29
	Saskatchewan	0	244	0	21 941	0.00	89.92
Subtotal Exports: Montana		1 589	31 043	47 892	1 047 048	30.14	35.60
Nebraska	Manitoba	210	3 779	11 113	142 916	52.92	35.02
	Saskatchewan	1 200	2 356	93 886	163 922	78.24	69.58
Subtotal Exports: Nebraska		1 410	6 135	104 999	306 838	74.47	46.98
New England	Ontario	65 009	1 298 125	3 887 220	68 505 087	59.80	50.55
	Quebec	383 709	6 276 978	19 168 620	194 376 708	49.83	30.82
Subtotal Exports: New England		448 718	7 575 103	23 055 840	262 881 796	51.27	33.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		0	30	0	1 130	0.00	37.68
New York	Ontario	30 506	476 671	1 278 285	19 600 546	41.55	39.66
	Quebec	1 060 626	8 811 195	61 226 711	484 789 712	57.73	50.82
Subtotal Exports: New York		1 091 132	9 287 866	62 504 996	504 390 258	57.27	50.21
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	21 769	107 723	718 092	4 320 192	24.26	30.07
	Saskatchewan	1 175	74 044	82 697	5 942 623	70.38	76.80
Subtotal Exports: North Dakota		22 944	183 367	800 789	10 304 607	26.63	48.23
Oregon	Alberta	0	731	0	136 675	0.00	172.35
	British Columbia	23 548	121 254	3 562 533	16 079 520	151.29	91.13
Subtotal Exports: Oregon		23 548	121 985	3 562 533	16 216 195	151.29	91.39
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	16 005	60 446	675 362	2 067 285	42.20	33.31
Subtotal Exports: South Dakota		16 005	73 318	675 362	2 409 527	42.20	32.45
Texas	Manitoba	39 655	403 536	1 972 684	26 941 586	36.69	55.30
Subtotal Exports: Texas		39 655	403 536	1 972 684	26 941 586	36.69	55.30
Vermont	Quebec	229 261	1 839 888	22 794 446	168 717 107	51.40	38.88
Subtotal Exports: Vermont		229 261	1 839 888	22 794 446	168 717 107	51.40	38.88
Washington	Alberta	2 696	110 993	341 190	6 191 157	126.55	54.86
	British Columbia	455 177	3 501 474	60 982 992	299 075 035	133.98	70.94

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Washington	Manitoba	81 640	153 607	2 632 126	6 686 621	32.15	40.01
	Saskatchewan	500	94 821	48 978	7 747 285	97.96	80.75
Subtotal Exports: Washington		540 013	3 860 895	64 005 286	319 700 099	118.51	69.51
Wisconsin	Manitoba	43 205	301 890	1 392 521	8 668 334	32.23	27.40
Subtotal Exports: Wisconsin		43 205	301 890	1 392 521	8 668 334	32.23	27.40
Total Exports		4 371 674	38 910 259	403 099 503	2 782 349 715	87.06	59.07

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Idaho	Alberta	0	702	0	184 901	0.00	169.54
Subtotal Imports: Idaho		0	702	0	184 901	0.00	169.54
Iowa	Alberta	0	25	0	869	0.00	34.76
	Manitoba	593	14 192	49 024	467 602	82.67	36.87
Subtotal Imports: Iowa		593	14 217	49 024	468 471	82.67	36.87
Maine	New Brunswick	1 503	12 810	64 098	414 180	42.65	31.03
Subtotal Imports: Maine		1 503	12 810	64 098	414 180	42.65	31.03
Michigan	Ontario	290 880	398 974	14 551 272	20 663 323	50.03	36.89
Subtotal Imports: Michigan		290 880	398 974	14 551 272	20 663 323	50.03	36.89
Minnesota	Manitoba	9 810	420 251	333 474	9 743 044	33.99	22.59
	Ontario	0	425	0	10 572	0.00	24.88
	Saskatchewan	18 873	90 845	578 622	3 323 332	30.66	35.09
Subtotal Imports: Minnesota		28 683	511 521	912 097	13 076 949	31.80	25.12
Missouri	Manitoba	29	178	3 158	15 722	108.89	75.46
Subtotal Imports: Missouri		29	178	3 158	15 722	108.89	75.46
Montana	Alberta	0	1 027	0	43 352	0.00	66.01
	British Columbia	0	121	0	7 395	0.00	59.53
	Manitoba	0	12 725	0	210 124	0.00	16.29
Subtotal Imports: Montana		0	13 873	0	260 871	0.00	28.05
Nebraska	Manitoba	262	40 685	22 287	788 448	85.06	19.40
	Saskatchewan	1 450	8 943	31 722	367 674	21.88	41.11
Subtotal Imports: Nebraska		1 712	49 628	54 009	1 156 122	31.55	22.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
New England	Quebec	46 400	772 020	1 430 913	27 525 886	30.84	34.74
Subtotal Imports: New England		46 400	772 020	1 430 913	27 525 886	30.84	34.74
New York	Ontario	36 825	121 897	2 850 028	10 323 964	77.39	79.27
	Quebec	40 947	1 343 501	2 038 648	22 880 667	49.79	17.04
Subtotal Imports: New York		77 772	1 465 398	4 888 676	33 204 631	62.86	22.92
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	64	16 883	3 090	285 215	48.29	17.19
	Saskatchewan	7 165	130 508	217 189	3 920 896	30.31	28.97
Subtotal Imports: North Dakota		7 229	147 443	220 279	4 208 225	30.47	27.71
Oregon	Alberta	212	20 893	35 691	929 948	168.35	44.00
Subtotal Imports: Oregon		212	20 893	35 691	929 948	168.35	44.00
South Dakota	Manitoba	559	6 078	24 077	198 949	43.07	31.69
Subtotal Imports: South Dakota		559	6 078	24 077	198 949	43.07	31.69
Texas	Manitoba	0	23 135	0	583 612	0.00	21.24
Subtotal Imports: Texas		0	23 135	0	583 612	0.00	21.24
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		0	0	0	0	0.00	0.00
Washington	Alberta	18 027	88 826	3 098 425	10 095 244	171.88	94.87
	British Columbia	384 634	4 047 999	28 419 436	179 520 786	73.89	40.15
	Manitoba	0	1 775	2 441	88 741	0.00	48.62
	Saskatchewan	30 233	191 686	871 865	5 960 650	28.84	27.29
Subtotal Imports: Washington		432 894	4 330 286	32 392 167	195 665 422	74.82	40.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP00	JAN00 - SEP00	SEP00	JAN00 - SEP00	SEP00	L12M
Wisconsin	Manitoba	2	6 155	209	185 277	104.44	31.13
Subtotal Imports: Wisconsin		2	6 155	209	185 277	104.44	31.13
Total Imports		888 467	7 773 311	54 625 669	298 742 490	61.48	35.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	SEP00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	593	36 223	61.05
Canadian Oil	66	3 519	53.31
Hydraulic	3 193 069	229 050 135	71.73
Imported Coal	149 752	6 153 394	41.09
Imported Oil	268 465	15 992 686	59.57
Natural Gas	25 867	2 348 936	90.81
Other	550 071	117 608 871	213.81
Total	4 187 883	371 193 764	88.64

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	SEP00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Énergie Maclare	Hydraulic	Permit 111	73 200	3 676 672	50.23
		Permit 112	800	56 332	70.42
		Subtotal	74 000	3 733 004	50.45
	Subtotal	74 000	3 733 004	50.45	
Hydro-Quebec	Hydraulic	Licence 176	174 421	7 470 850	42.83
		Licence 180	72 896	2 820 040	38.69
		Licence 181	14 993	580 016	38.69
		Licence 182	13 288	514 057	38.69
		Licence 183	14 371	555 955	38.69
		Licence 184	12 199	471 928	38.69
		Permit 64	1 158 014	68 151 696	58.85
		Permit 65	168 146	11 242 268	66.86
		Subtotal	1 628 328	91 806 810	56.38
		Subtotal	1 628 328	91 806 810	56.38
Manitoba Hydro	Hydraulic	Licence 170	268 025	6 781 711	25.30
		Permit 33	20 125	544 760	27.07
		Permit 34	15 350	415 023	27.04
		Permit 35	81 550	2 761 879	33.87
		Permit 45	30 743	1 046 503	34.04
		Permit 46	447 169	14 478 158	32.38
		Permit 52	17 280	462 227	26.75

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	SEP00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 68	11 595	265 712	22.92
		Permit 144	6 908	308 646	44.68
		Permit 155	32 397	1 164 696	35.95
		Subtotal	931 142	28 229 316	30.32
	Other	Permit 144	13 157	587 849	44.68
		Subtotal	13 157	587 849	44.68
	Subtotal	944 299	28 817 165	30.52	
NB Power	Canadian Coal	Permit 47	31	1 635	52.74
		Permit 91	562	34 588	61.51
		Subtotal	593	36 223	61.05
	Canadian Oil	Permit 16	66	3 519	53.31
		Subtotal	66	3 519	53.31
	Imported Coal	Permit 16	73	3 881	53.31
		Permit 47	75	3 940	52.74
		Permit 91	1 711	105 259	61.51
		Subtotal	1 859	113 080	60.84
	Imported Oil	Permit 16	17 321	923 414	53.31
		Permit 18	1 146	77 682	67.82
		Permit 47	4 643	244 870	52.74
		Permit 91	215 791	13 273 646	61.51
		Subtotal	238 900	14 519 612	60.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	SEP00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Other	Permit 16	6 429	342 760	53.31
		Permit 18	744	50 420	67.82
		Permit 47	1 762	92 925	52.74
		Permit 91	29 903	1 839 364	61.51
		Subtotal	38 837	2 325 469	59.88
	Subtotal		280 255	16 997 902	60.65
OPGI/OHIM	Hydraulic	Permit 21	11 552	551 182	47.71
		Subtotal	11 552	551 182	47.71
	Imported Coal	Permit 21	147 893	6 040 315	40.84
		Subtotal	147 893	6 040 315	40.84
	Imported Oil	Permit 21	29 565	1 473 074	49.83
		Subtotal	29 565	1 473 074	49.82
	Natural Gas	Permit 21	25 867	2 348 936	90.81
		Subtotal	25 867	2 348 936	90.81
	Other	Permit 21	3 227	229 189	71.02
		Subtotal	3 227	229 189	71.02
	Subtotal		218 104	10 642 695	48.80
Powerex	Hydraulic	Permit 92	82 800	0	0.00
		Permit 95	15 535	704 568	45.35
		Permit 118	449 712	104 025 256	231.32
		Subtotal	548 047	104 729 824	191.10

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

Page 4
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Exporter	Fuel Type	Authorization	SEP00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex	Other	Permit 118	494 850	114 466 365	231.32
		Subtotal	494 850	114 466 365	231.32
	Subtotal		1 042 897	219 196 188	210.18
Total All Exporters			4 187 883	371 193 764	88.64

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.