

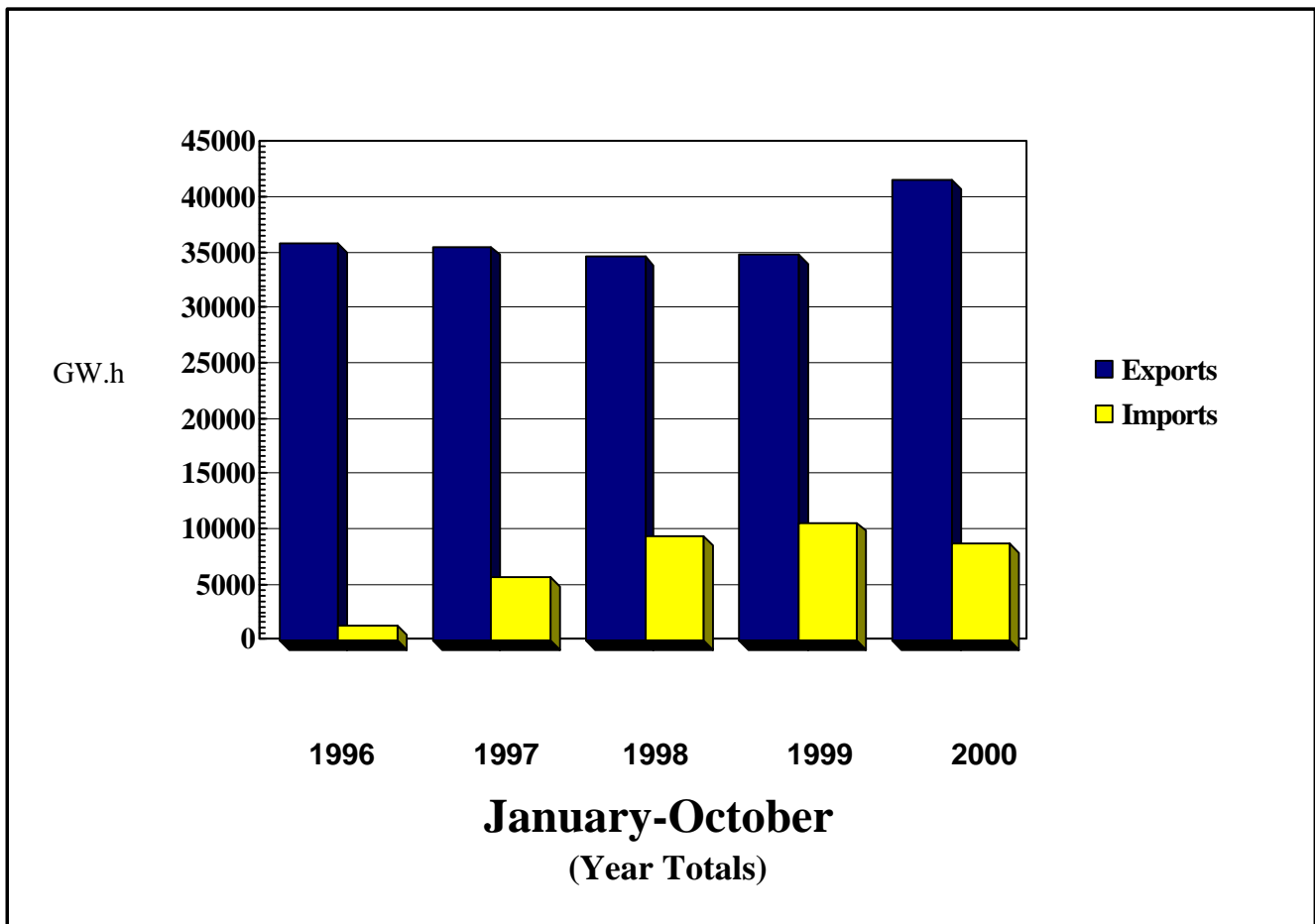


Electricity Exports and Imports

Monthly Statistics for: October 2000

Exports: 2729 GW.h

Imports: 964 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2000

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Exports of Electric Energy						
Firm	1 071 630	13 877 902	60 802 053	672 460 568	36.88	32.70
Interruptible	1 657 734	27 761 889	165 089 111	2 335 787 489	99.08	76.89
Non-Revenue/Inadvertant	-11 046	1 036 269	0	0	0.00	0.00
Purchase	0	- 168	0	-7 178	0.00	42.65
Service	52 058	560 669	419 852	1 371 976	8.07	2.21
Total Exports	2 770 375	43 236 561	226 311 016	3 009 612 855	73.70	59.16
Total Sales - Firm and Interruptible	2 729 364	41 639 623	225 891 164	3 008 240 879	74.66	61.32
Imports of Electric Energy						
Non-Revenue/Inadvertant	-29 653	841 845	0	1 306 607	0.00	1.33
Purchase	963 945	8 737 257	61 926 958	360 669 449	64.11	38.97
Service	11 312	274 244	11 189	73 721	0.99	0.38
Total Imports	945 604	9 853 345	61 938 148	362 049 777	65.36	34.75
Excess of Exports Over Imports	1 824 771	33 383 215	164 372 868	2 647 563 078		
Number of Export Licences:	16					
Number of Export Permits/Orders:	111					
	127					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
TransAlta Ener.	Permit 74	F	745	78 636	92 027	3 582 752	123.53	45.18
TransCanada	Permit 78	I	100	27 513	13 611	2 199 291	136.11	79.02
Subtotal Firm and Interruptible Exports: Alberta			845	116 809	105 638	6 561 409	125.01	55.39
British Columbia								
BC Hydro	Permit 105	F	97	1 022	9 815	73 501	100.73	61.65
	Treaty	N	-14 406	-22 554	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	37.42
Powerex	Permit 92	F	0	419 405	0	0	0.00	0.00
	Permit 95	F	0	117 875	0	4 123 041	0.00	34.53
	Permit 118	I	626 290	7 618 601	118 167 779	1 257 224 720	188.68	147.22
	Permit 119	F	0	12 872	0	342 241	0.00	26.59
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	91.55
Subtotal Firm and Interruptible Exports: British Columbia			626 387	8 175 213	118 177 594	1 261 976 420	188.67	136.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M	
Manitoba									
Manitoba Hydro	Licence 170	F	287 250	2 798 455	14 845 567	145 230 154	25.01	23.95	
	Permit 33	F	10 428	168 653	399 505	4 470 562	38.31	26.51	
	Permit 34	F	20 306	147 473	879 420	7 723 474	38.50	27.09	
	Permit 35	F	87 160	443 885	2 935 999	21 828 711	33.69	49.18	
	Permit 45	F	95 980	554 267	4 958 632	47 125 213	39.46	65.90	
	Permit 46	I	375 860	3 457 940	10 966 322	130 277 732	29.04	36.30	
		N	-29 764	- 397 773	0	0	0.00	0.00	
	Permit 52	F	27 625	107 635	846 058	4 276 243	23.66	29.23	
	Permit 68	F	15 150	127 510	633 782	5 750 194	22.68	22.97	
	Permit 128	F	394	4 302	21 878	233 980	55.53	55.00	
	Permit 144	F	26 145	128 960	1 255 818	6 808 242	40.73	44.10	
	Permit 155	F	34 858	186 426	1 660 301	9 512 881	35.54	37.75	
	Powerex	Permit 116	I	0	400	0	9 100	0.00	22.31
	Subtotal Firm and Interruptible Exports: Manitoba			981 156	8 125 906	39 403 281	383 246 486	29.89	33.87
New Brunswick									
Fraser Inc.	Permit 147	F	24 255	279 975	1 703 044	18 850 529	70.21	67.33	
NB Power	Permit 15	I	0	500	0	155 937	0.00	311.87	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
NB Power	Permit 15	N	743	6 386	0	0	0.00	0.00
	Permit 16	I	31 306	247 505	1 690 118	12 944 847	53.99	52.74
		N	-2 785	-2 119	0	0	0.00	0.00
	Permit 17	S	165	54 694	0	0	0.00	0.00
	Permit 18	I	4 153	11 153	314 361	735 320	75.69	63.70
		N	-7	-1 134	0	0	0.00	0.00
	Permit 28	F	18	51	1 413	5 473	79.99	106.23
	Permit 47	F	6 733	67 918	359 869	3 938 174	53.45	52.37
	Permit 91	I	147 937	2 873 360	8 062 751	161 808 135	51.94	52.67
PDI Canada Inc.	Licence 177	F	0	74 523	0	3 178 609	0.00	36.43
		P	0	- 168	0	-7 178	0.00	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			214 402	3 554 817	12 131 555	201 609 847	54.82	53.29
Ontario								
Cdn. Niagara	Permit 84	F	32 441	400 706	1 364 861	14 587 416	42.07	37.46
D&W Subway	Permit 26	F	137	554	0	0	0.00	0.00
Ind Elc Mark Op	Permit 22	N	55 103	1 555 533	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	15	141	30	283	2.00	2.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
OPGI/OHIM	Permit 21	I	400 797	3 330 570	23 713 483	226 893 264	58.13	54.23
		S	9 947	70 775	75	7 024	0.01	0.10
Subtotal Firm and Interruptible Exports: Ontario			433 390	3 731 970	25 078 375	241 480 963	56.90	52.23
Quebec								
Énergie Maclare	Permit 111	I	10 050	131 515	387 413	5 961 812	38.55	45.33
		F	0	29 335	0	1 359 859	0.00	46.36
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.78
		F						
Hydro-Quebec	Licence 176	F	89 986	3 791 652	3 921 994	110 800 942	43.58	28.96
		F	70 231	893 369	8 264 413	87 971 126	39.35	38.36
		F	14 111	164 308	1 446 219	16 446 200	39.37	38.39
		F	10 199	137 556	1 203 148	13 104 188	39.37	38.37
		F	10 843	229 660	1 919 675	23 371 424	39.37	38.31
		F	8 745	127 183	1 143 993	12 686 233	39.37	38.36
		F	0	1 006	0	72 523	0.00	72.22
		F	44 174	9 807 851	745 682	521 701 684	16.88	50.47
MEHQ	Permit 64	I	41 946	435 200	419 778	1 364 952	10.01	3.14
		S	190 532	2 163 803	10 544 805	88 845 832	46.07	34.65
MEHQ	Permit 65	F	17 067	221 458	1 027 590	14 291 292	60.21	64.53
Subtotal Firm and Interruptible Exports: Quebec			465 938	17 719 855	30 604 932	897 326 561	41.53	42.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	49.81
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	50.89
		N	-19 930	- 102 069	0	0	0.00	0.00
	Permit 89	F	7 245	213 348	389 789	15 947 654	53.80	73.06
Subtotal Firm and Interruptible Exports: Saskatchewan			7 245	215 052	389 789	16 039 194	53.80	72.83
Total Firm and Interruptible Exports:			2 729 364	41 639 623	225 891 164	3 008 240 879	74.66	61.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Alberta								
TransAlta	-	P	0	962	0	40 708	0.00	42.54
TransAlta Ener.		P	13 582	116 969	1 979 085	12 135 759	145.71	87.81
TransCanada		P	2 304	9 480	420 216	1 479 261	182.39	154.28
Subtotal Purchased Imports: Alberta			15 886	127 411	2 399 301	13 655 728	151.03	91.31
British Columbia								
BC Hydro		P	0	121	0	7 395	0.00	58.50
Powerex		P	413 708	4 461 697	35 933 341	215 451 163	86.86	44.19
West Kootenay		P	0	10	0	2 965	0.00	296.48
Subtotal Purchased Imports: British Columbia			413 708	4 461 828	35 933 341	215 461 523	86.86	44.19
Manitoba								
Manitoba Hydro		N	-36 781	- 515 147	0	0	0.00	0.00
		P	32 771	574 828	1 698 699	14 265 435	47.81	24.09
Subtotal Purchased Imports: Manitoba			32 771	574 828	1 698 699	14 265 435	47.81	24.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
New Brunswick								
NB Power	-	N	733	9 553	0	0	0.00	0.00
		P	2 476	9 900	173 612	358 062	70.12	32.35
		S	165	54 694	0	0	0.00	0.00
PDI Canada Inc.		P	0	5 386	0	229 731	0.00	42.96
Subtotal Purchased Imports: New Brunswick			2 476	15 286	173 612	587 792	70.12	35.94
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	126	1 384	0	0	0.00	0.00
Ind Ele Mark Op		N	26 542	1 397 398	0	0	0.00	0.00
OPGI/OHIM		P	321 977	842 016	13 531 632	44 529 492	42.03	43.72
		S	11 147	123 425	11 189	73 721	1.00	0.73
Subtotal Purchased Imports: Ontario			322 103	843 400	13 531 632	44 529 492	42.01	43.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Quebec								
Énergie Maclare	-	P	0	1 446	0	89 303	0.00	61.76
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	75 790	2 189 365	4 404 873	54 712 844	58.12	25.17
		S	0	37 725	0	0	0.00	0.00
Subtotal Purchased Imports: Quebec			75 790	2 191 311	4 404 873	54 811 427	58.12	25.19
Saskatchewan								
Sask. Power		N	-20 147	-96 939	0	0	0.00	0.00
		P	101 211	523 193	3 785 500	17 358 052	37.40	31.87
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			101 211	523 193	3 785 500	17 358 052	37.40	31.87
Total Purchased Imports:			963 945	8 737 257	61 926 958	360 669 449	64.11	38.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Alaska	British Columbia	97	1 022	9 815	73 501	100.73	61.65
Subtotal Exports: Alaska		97	1 022	9 815	73 501	100.73	61.65
Arizona	British Columbia	0	47 217	0	7 835 278	0.00	165.94
Subtotal Exports: Arizona		0	47 217	0	7 835 278	0.00	165.94
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	504 179	4 274 966	104 683 680	909 203 035	207.63	190.49
Subtotal Exports: California		504 179	4 274 991	104 683 680	909 203 616	207.63	190.48
Colorado	British Columbia	1 876	6 620	309 894	1 611 708	165.19	243.46
Subtotal Exports: Colorado		1 876	6 620	309 894	1 611 708	165.19	243.46
Idaho	Alberta	0	175	0	14 421	0.00	82.40
	British Columbia	2 560	92 110	460 382	15 042 279	179.84	153.24
Subtotal Exports: Idaho		2 560	92 285	460 382	15 056 700	179.84	153.12
Iowa	Manitoba	65	15 371	1 909	530 749	29.37	29.31
Subtotal Exports: Iowa		65	15 371	1 909	530 749	29.37	29.31
Kansas	Manitoba	0	1 525	0	65 206	0.00	42.76
Subtotal Exports: Kansas		0	1 525	0	65 206	0.00	42.76
Maine	New Brunswick	214 402	3 554 817	12 131 555	201 609 847	54.82	53.29
	Quebec	17 067	221 458	1 027 590	14 291 292	60.21	64.53
Subtotal Exports: Maine		231 469	3 776 275	13 159 146	215 901 139	55.21	53.83
Maryland	Manitoba	0	200	0	8 127	0.00	40.63
Subtotal Exports: Maryland		0	200	0	8 127	0.00	40.63

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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00/12/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Massachusetts	Quebec	10 050	131 515	387 413	5 961 812	38.55	45.33
Subtotal Exports: Massachusetts		10 050	131 515	387 413	5 961 812	38.55	45.33
Michigan	Ontario	2 287	1 202 395	151 981	108 306 035	66.45	59.02
Subtotal Exports: Michigan		2 287	1 202 395	151 981	108 306 035	66.45	59.02
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	760 933	6 826 129	31 530 907	324 891 366	29.95	32.86
	Ontario	32 900	356 577	2 465 136	22 608 038	63.48	51.33
	Saskatchewan	2 665	39 007	169 026	1 942 661	63.42	48.98
Subtotal Exports: Minnesota		796 498	7 224 113	34 165 070	349 511 717	31.44	33.83
Missouri	Manitoba	0	756	0	28 893	0.00	28.69
Subtotal Exports: Missouri		0	756	0	28 893	0.00	28.69
Montana	Alberta	0	10	0	362	0.00	77.58
	British Columbia	0	3	0	0	0.00	54.07
	Manitoba	0	30 786	0	1 024 745	0.00	33.29
	Saskatchewan	0	244	0	21 941	0.00	89.92
Subtotal Exports: Montana		0	31 043	0	1 047 048	0.00	34.35
Nebraska	Manitoba	118	3 897	5 406	148 322	45.81	37.48
	Saskatchewan	0	2 356	0	163 922	0.00	69.58
Subtotal Exports: Nebraska		118	6 253	5 406	312 244	45.81	49.02
New England	Ontario	234 808	1 532 933	14 784 549	83 289 636	62.96	52.28
	Quebec	278 118	6 555 096	12 490 938	206 867 646	44.73	31.20
Subtotal Exports: New England		512 926	8 088 029	27 275 486	290 157 282	53.08	34.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		0	30	0	1 130	0.00	37.68
New York	Ontario	163 395	640 066	7 676 709	27 277 255	46.74	41.20
	Quebec	26 020	8 837 215	-51 249	484 738 463	-1.97	51.77
Subtotal Exports: New York		189 415	9 477 281	7 625 460	512 015 718	40.05	51.05
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Manitoba	50 985	158 708	1 276 624	5 596 816	21.27	27.74
	Saskatchewan	2 737	76 781	83 137	6 025 759	30.38	75.31
Subtotal Exports: North Dakota		53 722	237 089	1 359 760	11 664 367	21.73	43.66
Oregon	Alberta	0	731	0	136 675	0.00	172.35
	British Columbia	10 007	131 261	1 499 773	17 579 292	149.87	117.69
Subtotal Exports: Oregon		10 007	131 992	1 499 773	17 715 967	149.87	117.97
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
	Manitoba	3 550	63 996	108 653	2 175 938	30.61	33.40
Subtotal Exports: South Dakota		3 550	76 868	108 653	2 518 180	30.61	32.55
Texas	Manitoba	70 125	473 661	3 750 940	30 692 526	37.25	54.12
Subtotal Exports: Texas		70 125	473 661	3 750 940	30 692 526	37.25	54.12
Vermont	Quebec	134 683	1 974 571	16 750 240	185 467 347	41.18	39.33
Subtotal Exports: Vermont		134 683	1 974 571	16 750 240	185 467 347	41.18	39.33
Washington	Alberta	845	111 838	105 638	6 296 795	125.01	55.47
	British Columbia	107 668	3 609 142	11 214 050	310 289 085	104.15	75.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Washington	Manitoba	37 325	190 932	1 143 140	7 829 762	30.63	39.22
	Saskatchewan	1 843	96 664	137 626	7 884 911	74.67	80.64
Subtotal Exports: Washington		147 681	4 008 576	12 600 454	332 300 553	85.32	73.45
Wisconsin	Manitoba	58 055	359 945	1 585 702	10 254 037	27.31	27.76
Subtotal Exports: Wisconsin		58 055	359 945	1 585 702	10 254 037	27.31	27.76
Total Exports		2 729 364	41 639 623	225 891 164	3 008 240 879	74.66	61.32

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Idaho	Alberta	0	702	0	184 901	0.00	194.73
Subtotal Imports: Idaho		0	702	0	184 901	0.00	194.73
Iowa	Alberta	0	25	0	869	0.00	34.76
	Manitoba	270	14 462	34 733	502 335	128.64	38.17
Subtotal Imports: Iowa		270	14 487	34 733	503 204	128.64	38.17
Maine	New Brunswick	2 476	15 286	173 612	587 792	70.12	35.94
Subtotal Imports: Maine		2 476	15 286	173 612	587 792	70.12	35.94
Michigan	Ontario	322 103	721 078	13 531 285	34 194 609	42.01	39.78
Subtotal Imports: Michigan		322 103	721 078	13 531 285	34 194 609	42.01	39.78
Minnesota	Manitoba	31 429	451 680	1 524 214	11 267 258	46.63	24.15
	Ontario	0	425	0	10 572	0.00	24.88
	Saskatchewan	41 530	132 375	1 358 293	4 681 625	32.71	34.96
Subtotal Imports: Minnesota		72 959	584 480	2 882 507	15 959 455	38.70	26.63
Missouri	Manitoba	19	197	870	16 593	45.81	74.67
Subtotal Imports: Missouri		19	197	870	16 593	45.81	74.67
Montana	Alberta	0	1 027	0	43 352	0.00	41.67
	British Columbia	0	121	0	7 395	0.00	58.50
	Manitoba	0	12 725	0	210 124	0.00	16.29
Subtotal Imports: Montana		0	13 873	0	260 871	0.00	19.37
Nebraska	Manitoba	220	40 905	17 582	806 029	79.92	19.78
	Saskatchewan	35	8 978	748	368 422	21.38	41.04
Subtotal Imports: Nebraska		255	49 883	18 330	1 174 452	71.88	23.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
New England	Quebec	0	772 020	0	27 525 886	0.00	34.74
Subtotal Imports: New England		0	772 020	0	27 525 886	0.00	34.74
New York	Ontario	0	121 897	347	10 324 311	0.00	82.35
	Quebec	75 790	1 419 291	4 404 873	27 285 541	58.12	19.23
Subtotal Imports: New York		75 790	1 541 188	4 405 220	37 609 851	58.12	24.50
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Manitoba	40	16 923	2 163	287 379	54.09	17.22
	Saskatchewan	9 725	140 233	468 631	4 389 527	48.19	30.74
Subtotal Imports: North Dakota		9 765	157 208	470 794	4 679 019	48.21	29.21
Oregon	Alberta	25	20 918	4 537	934 485	181.48	42.02
Subtotal Imports: Oregon		25	20 918	4 537	934 485	181.48	42.02
South Dakota	Manitoba	266	6 344	14 630	213 579	55.00	34.42
Subtotal Imports: South Dakota		266	6 344	14 630	213 579	55.00	34.42
Texas	Manitoba	150	23 285	78 875	662 487	38.18	21.34
Subtotal Imports: Texas		150	23 285	78 875	662 487	38.18	21.34
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		0	0	0	0	0.00	0.00
Washington	Alberta	15 861	104 687	2 394 764	12 490 008	150.98	105.72
	British Columbia	413 708	4 461 707	35 933 341	215 454 128	86.86	44.19
	Manitoba	375	2 150	25 483	114 225	67.96	51.99
	Saskatchewan	49 921	241 607	1 957 828	7 918 478	39.22	30.75
Subtotal Imports: Washington		479 865	4 810 151	40 311 416	235 976 838	84.01	44.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT00	JAN00 - OCT00	OCT00	JAN00 - OCT00	OCT00	L12M
Wisconsin	Manitoba	2	6 157	149	185 426	74.26	31.14
Subtotal Imports: Wisconsin		2	6 157	149	185 426	74.26	31.14
Total Imports		963 945	8 737 257	61 926 958	360 669 449	64.11	38.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	OCT00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2	112	53.45
Canadian Oil	10	545	53.99
Hydraulic	1 536 496	73 094 932	47.57
Imported Coal	373 404	21 157 647	56.66
Imported Oil	187 087	9 865 201	52.73
Natural Gas	15 614	1 513 519	96.93
Other	530 236	93 151 849	175.68
Total	2 642 849	198 783 806	75.22

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	OCT00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Énergie Maclare	Hydraulic	Permit 111	10 050	387 413	38.55
		Subtotal	10 050	387 413	38.55
		Subtotal	10 050	387 413	38.55
Hydro-Quebec	Hydraulic	Licence 176	89 986	3 921 994	43.58
		Licence 180	70 231	2 763 454	39.35
		Licence 181	14 111	555 482	39.37
		Licence 182	10 199	401 485	39.37
		Licence 183	10 843	426 837	39.37
		Licence 184	8 745	344 248	39.37
		Permit 64	40 174	385 755	9.60
		Permit 65	190 532	8 777 078	46.07
		Subtotal	434 821	17 576 331	40.42
		Subtotal	434 821	17 576 331	40.42
Manitoba Hydro	Hydraulic	Licence 170	287 250	7 185 242	25.01
		Permit 33	10 428	399 505	38.31
		Permit 34	20 306	781 829	38.50
		Permit 35	87 160	2 935 999	33.69
		Permit 45	82 649	3 261 229	39.46
		Permit 46	375 860	10 916 257	29.04
		Permit 52	27 625	653 643	23.66
		Permit 68	15 150	343 633	22.68

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	OCT00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 155	34 858	1 238 822	35.54
		Subtotal	941 286	27 716 158	29.44
	Other	Permit 45	13 331	526 025	39.46
		Permit 144	26 145	1 064 931	40.73
		Subtotal	39 476	1 590 956	40.30
	Subtotal		980 762	29 307 114	29.88
NB Power	Canadian Coal	Permit 47	2	112	53.45
		Subtotal	2	112	53.45
	Canadian Oil	Permit 16	10	545	53.99
		Subtotal	10	545	53.99
	Imported Coal	Permit 16	42	2 278	53.99
		Permit 47	16	828	53.45
		Permit 91	2	119	51.94
		Subtotal	60	3 226	53.77
	Imported Oil	Permit 16	28 300	1 527 838	53.99
		Permit 18	3 278	248 143	75.70
		Permit 47	5 898	315 263	53.45
		Permit 91	145 426	7 553 621	51.94
Subtotal		182 903	9 644 866	52.73	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	OCT00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Other	Permit 16	2 954	159 456	53.99
		Permit 18	875	66 218	75.70
		Permit 47	817	43 680	53.45
		Permit 91	2 508	130 289	51.94
		Subtotal	7 154	399 643	55.86
	Subtotal		190 129	10 048 393	52.85
OPGI/OHIM	Hydraulic	Permit 21	7 005	370 912	52.95
		Subtotal	7 005	370 912	52.95
	Imported Coal	Permit 21	373 344	21 154 421	56.66
		Subtotal	373 344	21 154 421	56.66
	Imported Oil	Permit 21	4 184	220 335	52.66
		Subtotal	4 184	220 335	52.66
	Natural Gas	Permit 21	15 614	1 513 519	96.93
		Subtotal	15 614	1 513 519	96.93
	Other	Permit 21	650	37 589	57.83
		Subtotal	650	37 589	57.83
	Subtotal		400 797	23 296 775	58.13
Powerex	Hydraulic	Permit 118	143 334	27 044 118	188.68
		Subtotal	143 334	27 044 118	188.68

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	OCT00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex	Other	Permit 118	482 956	91 123 661	188.68
		Subtotal	482 956	91 123 661	188.68
	Subtotal		626 290	118 167 779	188.68
Total All Exporters			2 642 849	198 783 806	75.22

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.