

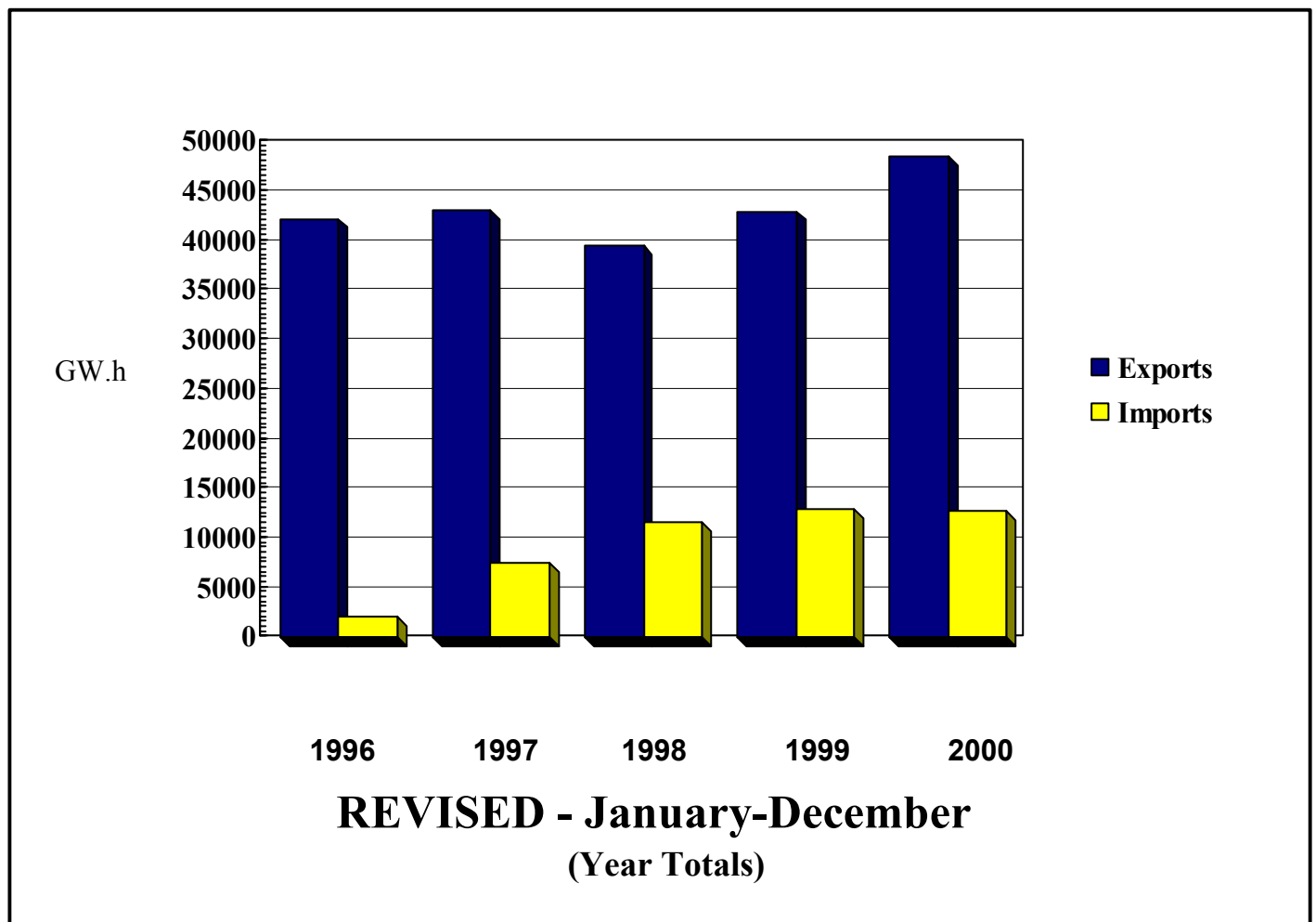


Electricity Exports and Imports

Monthly Statistics for: December 2000 [REVISED 13 March 2001]

Exports: 3421 GW.h

Imports: 2912 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2000

Page 1
01/03/13

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Exports of Electric Energy						
Firm	1 191 919	16 008 322	69 599 286	800 876 594	42.07	34.82
Interruptible	2 228 701	32 507 154	502 948 544	3 264 709 193	225.39	98.96
Non-Revenue/Inadvertant	- 161 988	629 785	0	0	0.00	0.00
Service	14 118	628 740	173 497	1 410 922	12.29	2.24
Total Exports	3 272 750	49 774 001	572 721 326	4 066 996 708	168.86	75.86
Total Sales - Firm and Interruptible	3 420 620	48 515 476	572 547 829	4 065 585 787	161.51	77.79
Imports of Electric Energy						
Non-Revenue/Inadvertant	-98 706	681 639	0	1 306 607	0.00	1.92
Purchase	2 912 231	12 684 706	208 172 886	633 800 244	71.41	49.85
Service	54 194	348 479	15 184	107 968	0.28	0.31
Total Imports	2 867 719	13 714 824	208 188 070	635 214 818	72.52	46.21
Excess of Exports Over Imports	405 030	36 059 178	364 533 256	3 431 781 890		
Number of Export Licences:	16					
Number of Export Permits/Orders:	108					
	124					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
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National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Alberta								
Aquila Canada	Permit 114	I	0	10 660	0	779 366	0.00	73.11
Enron Canada	Permit 99	F	0	205	0	18 113	0.00	88.36
TransAlta Ener.	Permit 74	F	0	78 636	0	3 582 752	0.00	45.56
	Permit 168	F	2 089	5 403	349 792	817 740	167.44	151.35
TransCanada	Permit 78	I	2 670	32 302	1 073 024	3 852 807	401.88	119.27
Subtotal Firm and Interruptible Exports: Alberta			4 759	127 206	1 422 816	9 050 778	298.97	71.15
British Columbia								
BC Hydro	Permit 105	F	128	1 247	11 686	95 002	91.18	76.17
	Treaty	N	-34 549	-77 804	0	0	0.00	0.00
Cominco	Permit 132	F	0	5 426	0	211 586	0.00	38.99
Powerex	Permit 92	F	0	419 405	0	0	0.00	0.00
	Permit 95	F	0	117 875	0	4 123 041	0.00	34.98
	Permit 118	I	0	7 618 601	0	1 257 224 720	0.00	165.02
	Permit 119	F	0	12 872	0	342 241	0.00	26.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Powerex Corp.	Permit 118	I	576 943	1 771 181	387 682 215	724 612 719	671.96	409.11
West Kootenay	Permit 13	F	0	12	0	1 330	0.00	110.33
Subtotal Firm and Interruptible Exports: British Columbia			577 071	9 946 619	387 693 901	1 986 610 640	671.83	199.73
Manitoba								
Manitoba Hydro	Licence 170	F	279 000	3 337 178	14 856 050	174 520 413	23.85	24.49
	Permit 33	F	0	168 653	0	4 470 562	0.00	26.51
	Permit 34	F	0	147 473	937 625	9 620 849	0.00	27.09
	Permit 35	F	0	443 885	0	21 828 711	0.00	49.18
	Permit 45	F	43 050	645 472	2 019 948	51 016 709	41.32	64.06
	Permit 46	I	153 694	3 881 834	7 049 788	148 929 927	45.76	38.07
		N	-55 856	- 517 710	0	0	0.00	0.00
	Permit 52	F	0	107 635	0	4 276 243	0.00	29.23
	Permit 68	F	13 430	155 240	608 207	6 982 159	24.06	23.14
	Permit 72	F	6	6	830	830	138.32	138.32
	Permit 128	F	630	5 346	31 308	287 755	49.69	53.83
	Permit 144	F	16 870	168 688	1 785 456	9 794 410	50.26	44.72
	Permit 155	F	26 206	241 295	1 519 500	12 608 058	42.18	38.49
Powerex	Permit 116	I	0	400	0	9 100	0.00	22.75
Subtotal Firm and Interruptible Exports: Manitoba			532 886	9 303 105	28 808 711	444 345 726	33.36	34.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M	
New Brunswick									
Fraser Inc.	Permit 147	F	30 705	339 810	2 022 349	22 862 234	65.86	67.28	
NB Power	Permit 15	I	0	500	0	155 937	0.00	311.87	
		N	0	6 386	0	0	0.00	0.00	
	Permit 16	I	0	247 505	0	12 944 847	0.00	52.30	
		N	0	-2 119	0	0	0.00	0.00	
	Permit 17	S	299	56 413	0	0	0.00	0.00	
	Permit 18	I	0	11 153	0	735 320	0.00	65.93	
		N	0	-1 134	0	0	0.00	0.00	
	Permit 28	F	4	60	482	6 445	109.12	107.87	
	Permit 47	F		7 280	81 813	382 251	4 675 955	52.51	52.40
	Permit 90	F		30 615	51 119	1 626 001	2 729 640	53.11	53.40
N			-1 749	-6 636	0	0	0.00	0.00	
Permit 91	I		299 635	3 530 540	18 899 117	204 539 861	61.83	56.68	
	N		326	594	0	0	0.00	0.00	
PDI Canada Inc.	Licence 177	F	6 274	90 042	267 602	3 840 525	42.65	42.65	
Subtotal Firm and Interruptible Exports: New Brunswick			374 513	4 352 542	23 197 802	252 490 764	60.95	56.90	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Ontario								
Cdn. Niagara	Permit 84	F	27 868	360 762	1 581 364	15 332 754	56.74	42.50
D&W Subway	Permit 26	F	165	1 870	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	-65 060	1 342 129	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	24	186	49	372	2.00	2.00
OPGI/OHIM	Permit 21	I	358 793	3 961 664	29 814 984	272 610 534	82.47	58.28
		S	13 819	101 265	731	7 786	0.05	0.08
Subtotal Firm and Interruptible Exports: Ontario			386 851	4 324 481	31 396 397	287 943 661	80.58	56.93
Quebec								
Énergie Maclare	Permit 111	I	0	163 715	0	8 821 338	0.00	53.88
	Permit 112	F	32 200	61 535	2 768 687	4 128 546	85.98	67.09
Great Lakes Pow	Permit 111	I	0	21 159	0	713 447	0.00	33.72
Hydro-Quebec	Licence 176	F	250 242	4 304 972	10 979 510	133 473 270	43.88	31.00
	Licence 180	F	105 384	1 086 631	9 739 533	106 869 764	39.87	38.68
	Licence 181	F	17 919	197 646	1 611 146	19 588 470	39.87	38.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Hydro-Quebec	Licence 182	F	17 441	169 247	1 502 418	15 999 679	39.87	38.71
	Licence 183	F	24 282	275 383	2 453 510	28 195 605	101.04	44.01
	Licence 184	F	19 893	163 376	1 813 820	16 192 342	39.87	38.76
	Permit 20	F	207	1 213	14 897	87 420	72.08	72.09
	Permit 64	I	833 262	11 028 915	57 993 688	613 951 298	69.60	55.62
		S	0	471 062	172 765	1 403 135	0.00	2.98
	Permit 65	F	234 199	2 533 631	9 763 651	104 687 369	40.92	36.26
MEHQ	Permit 129	I	3 704	225 321	435 727	14 736 431	117.64	65.40
Subtotal Firm and Interruptible Exports: Quebec			1 538 733	20 232 744	99 076 587	1 067 444 979	58.90	46.56
Saskatchewan								
Powerex	Permit 116	I	0	504	0	30 619	0.00	60.75
Sask. Power	Licence 119	I	0	1 200	0	60 922	0.00	50.77
		N	-5 100	- 113 920	0	0	0.00	0.00
	Permit 89	F	5 807	227 075	951 614	17 607 699	163.87	77.54
Subtotal Firm and Interruptible Exports: Saskatchewan			5 807	228 779	951 614	17 699 239	163.87	77.36
Total Firm and Interruptible Exports:			3 420 620	48 515 476	572 547 829	4 065 585 787	161.51	77.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Alberta								
Enmax	-	P	695	12 096	335 492	2 743 600	482.72	226.82
Enron Canada		P	0	5 217	0	399 749	0.00	76.62
TransAlta		P	279	2 874	11 929	122 017	42.74	42.45
TransAlta Ener.		P	6 570	137 970	785 630	16 328 753	119.58	118.35
TransCanada		P	220	18 137	89 042	3 542 063	404.74	195.29
Subtotal Purchased Imports: Alberta			7 764	176 294	1 222 092	23 136 182	157.40	131.24
British Columbia								
BC Hydro		P	12	252	758	14 935	63.17	59.27
Powerex		P	0	4 461 697	0	215 451 163	0.00	48.29
Powerex Corp.		P	578 025	782 673	99 375 263	120 797 731	171.92	154.34
West Kootenay		P	0	310	0	106 695	0.00	344.18
Subtotal Purchased Imports: British Columbia			578 037	5 244 932	99 376 021	336 370 524	171.92	64.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Manitoba								
Manitoba Hydro	-	N	-58 150	- 615 644	0	0	0.00	0.00
		P	84 276	715 570	4 210 892	20 773 747	47.31	26.93
Subtotal Purchased Imports: Manitoba			84 276	715 570	4 210 892	20 773 747	47.31	26.93
New Brunswick								
NB Power		N	2 589	18 389	0	0	0.00	0.00
		P	36	10 858	648	375 700	18.00	34.60
		S	299	56 413	0	0	0.00	0.00
PDI Canada Inc.		P	270	7 558	11 525	322 363	42.65	42.65
Subtotal Purchased Imports: New Brunswick			306	18 416	12 173	698 063	39.75	37.91
Ontario								
Cdn. Niagara		N	0	46 979	0	1 306 607	0.00	27.81
D&W Subway		P	147	1 663	0	0	0.00	0.00
Ind Ele Mark Op		N	-37 679	1 341 372	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
OPGI/OHIM	-	P	557 774	1 877 726	36 994 076	103 436 459	66.32	55.09
		S	53 895	195 941	15 184	107 968	0.28	0.55
Stone Consolid		P	0	24	0	1 427	0.00	59.45
Subtotal Purchased Imports: Ontario			557 921	1 879 413	36 994 076	103 437 886	66.31	55.04
Quebec								
Énergie Maclare		P	200	2 976	17 309	233 514	86.55	78.47
Great Lakes Pow		P	0	500	0	9 280	0.00	18.56
Hydro-Quebec		P	1 604 551	3 948 968	62 752 890	125 050 574	39.11	31.67
		S	0	37 725	0	0	0.00	0.00
MEHQ		P	782	782	69 017	69 017	88.26	88.26
Subtotal Purchased Imports: Quebec			1 605 533	3 953 226	62 839 216	125 362 385	39.14	31.71
Saskatchewan								
Sask. Power		N	-5 466	- 109 457	0	0	0.00	0.00
		P	78 394	696 855	3 518 416	24 021 456	44.88	34.47
		S	0	58 400	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			78 394	696 855	3 518 416	24 021 456	44.88	34.47
Total Purchased Imports:			2 912 231	12 684 706	208 172 886	633 800 244	71.41	49.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
01/03/13

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Alaska	British Columbia	128	1 247	11 686	95 002	91.18	76.17
Subtotal Exports: Alaska		128	1 247	11 686	95 002	91.18	76.17
Arizona	British Columbia	0	47 217	0	7 835 278	0.00	165.94
Subtotal Exports: Arizona		0	47 217	0	7 835 278	0.00	165.94
California	Alberta	0	25	0	581	0.00	23.25
	British Columbia	338 249	5 432 760	283 910 510	1 454 549 457	839.35	267.74
Subtotal Exports: California		338 249	5 432 785	283 910 510	1 454 550 038	839.35	267.74
Colorado	British Columbia	1 452	11 350	615 475	3 287 721	423.88	289.67
Subtotal Exports: Colorado		1 452	11 350	615 475	3 287 721	423.88	289.67
Idaho	Alberta	1 101	1 608	372 303	455 583	338.15	283.32
	British Columbia	16 933	125 143	4 214 416	23 628 630	248.89	188.81
Subtotal Exports: Idaho		18 034	126 751	4 586 719	24 084 212	254.34	190.01
Maine	New Brunswick	374 513	4 352 542	23 197 802	252 490 764	60.95	56.90
	Quebec	3 704	225 321	435 727	14 736 431	117.64	65.40
Subtotal Exports: Maine		378 217	4 577 863	23 633 529	267 227 195	61.50	57.32
Massachusetts	Quebec	32 200	195 915	2 768 687	11 590 025	85.98	59.16
Subtotal Exports: Massachusetts		32 200	195 915	2 768 687	11 590 025	85.98	59.16
Michigan	Ontario	103 274	1 328 760	11 788 651	121 767 400	114.15	63.92
Subtotal Exports: Michigan		103 274	1 328 760	11 788 651	121 767 400	114.15	63.92
Minnesota	Alberta	0	2 400	0	69 652	0.00	29.02
	Manitoba	0	400	0	9 100	0.00	22.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
01/03/13

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Minnesota	Ontario	45 363	417 375	4 212 834	27 727 656	90.33	57.16
Subtotal Exports: Minnesota		45 363	420 175	4 212 834	27 806 408	90.33	56.97
Montana	Alberta	0	10	0	362	0.00	36.23
	British Columbia	0	3	0	0	0.00	0.00
	Saskatchewan	0	244	0	21 941	0.00	89.92
Subtotal Exports: Montana		0	257	0	22 303	0.00	86.78
ND/Minn	Manitoba	532 886	9 302 705	28 808 711	444 336 626	33.36	34.94
Subtotal Exports: ND/Minn		532 886	9 302 705	28 808 711	444 336 626	33.36	34.94
New England	Ontario	193 401	1 955 900	12 957 455	109 284 950	67.00	55.87
	Quebec	484 441	7 438 244	20 743 161	245 381 512	42.45	32.79
Subtotal Exports: New England		677 842	9 394 144	33 700 616	354 666 462	49.45	37.60
New Mexico	Alberta	0	30	0	1 130	0.00	37.68
Subtotal Exports: New Mexico		0	30	0	1 130	0.00	37.68
New York	Ontario	44 812	622 447	2 437 457	29 163 654	51.95	45.20
	Quebec	824 353	10 040 917	57 817 418	576 651 058	70.14	57.43
Subtotal Exports: New York		869 165	10 663 363	60 254 876	605 814 712	69.20	56.72
North Dakota	Alberta	0	1 600	0	41 792	0.00	26.12
	Saskatchewan	5 807	228 535	951 614	17 677 298	163.87	77.35
Subtotal Exports: North Dakota		5 807	230 135	951 614	17 719 090	163.87	76.99
Oregon	Alberta	500	2 353	183 335	595 131	366.67	252.92
	British Columbia	13 486	178 010	11 364 652	37 885 743	842.70	212.83
Subtotal Exports: Oregon		13 986	180 363	11 547 987	38 480 874	825.68	213.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
01/03/13

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
South Dakota	British Columbia	0	12 872	0	342 241	0.00	26.59
Subtotal Exports: South Dakota		0	12 872	0	342 241	0.00	26.59
Vermont	Quebec	194 035	2 332 347	17 311 594	219 085 954	46.64	40.77
Subtotal Exports: Vermont		194 035	2 332 347	17 311 594	219 085 954	46.64	40.77
Washington	Alberta	3 158	119 180	867 178	7 886 546	274.60	66.17
	British Columbia	206 823	4 138 017	87 577 163	458 986 568	423.44	110.92
Subtotal Exports: Washington		209 981	4 257 197	88 444 341	466 873 114	421.20	109.67
Total Exports		3 420 620	48 515 476	572 547 829	4 065 585 787	161.51	77.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
01/03/13

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
Idaho	Alberta	0	862	0	230 396	0.00	267.28
Subtotal Imports: Idaho		0	862	0	230 396	0.00	267.28
Iowa	Alberta	0	25	0	869	0.00	34.76
Subtotal Imports: Iowa		0	25	0	869	0.00	34.76
Maine	New Brunswick	306	18 416	12 173	698 063	39.75	37.91
	Quebec	782	782	69 017	69 017	88.26	88.26
Subtotal Imports: Maine		1 088	19 198	81 190	767 080	74.61	39.96
Massachusetts	Quebec	200	1 530	17 309	144 211	86.55	94.26
Subtotal Imports: Massachusetts		200	1 530	17 309	144 211	86.55	94.26
Michigan	Ontario	463 088	1 656 102	29 093 080	84 768 395	62.82	51.19
Subtotal Imports: Michigan		463 088	1 656 102	29 093 080	84 768 395	62.82	51.19
Minnesota	Ontario	930	2 005	37 545	72 628	40.37	36.22
		930	2 005	37 545	72 628	40.37	36.22
Montana	Alberta	279	2 939	11 929	124 662	42.74	42.41
	British Columbia	12	252	758	14 935	63.17	59.27
Subtotal Imports: Montana		291	3 191	12 687	139 597	43.58	43.74
ND/Minn	Manitoba	84 276	715 570	4 210 892	20 773 747	47.31	26.93
Subtotal Imports: ND/Minn		84 276	715 570	4 210 892	20 773 747	47.31	26.93
New England	Quebec	1 400 401	2 172 421	45 856 818	73 485 604	32.75	33.83
Subtotal Imports: New England		1 400 401	2 172 421	45 856 818	73 485 604	32.75	33.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
01/03/13

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC00	JAN00 - DEC00	DEC00	JAN00 - DEC00	DEC00	L12M
New York	Ontario	93 903	221 306	7 863 451	18 596 864	83.74	84.03
	Quebec	204 150	1 778 493	16 896 072	51 663 553	82.76	29.05
Subtotal Imports: New York		298 053	1 999 799	24 759 523	70 260 416	83.07	35.13
North Dakota	Alberta	0	52	0	2 113	0.00	40.63
	Saskatchewan	78 394	696 855	3 518 416	24 021 456	44.88	34.47
Subtotal Imports: North Dakota		78 394	696 907	3 518 416	24 023 569	44.88	34.47
Oregon	Alberta	15	27 013	5 595	1 584 290	373.00	58.65
Subtotal Imports: Oregon		15	27 013	5 595	1 584 290	373.00	58.65
Texas	Alberta	25	25	13 321	13 321	532.84	532.84
Subtotal Imports: Texas		25	25	13 321	13 321	532.84	532.84
Vermont	Quebec	0	0	0	0	0.00	0.00
Subtotal Imports: Vermont		0	0	0	0	0.00	0.00
Washington	Alberta	7 445	145 378	1 191 248	21 180 532	160.01	145.69
	British Columbia	578 025	5 244 680	99 375 263	336 355 589	171.92	64.13
Subtotal Imports: Washington		585 470	5 390 058	100 566 511	357 536 121	171.77	66.33
Total Imports		2 912 231	12 684 706	208 172 886	633 800 244	71.41	49.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
01/03/13

Fuel Type	DEC00		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2 111	122 838	58.18
Hydraulic	1 735 956	-3 287 931	-1.89
Imported Coal	309 853	23 752 153	76.66
Imported Oil	290 227	17 861 981	61.54
Natural Gas	39 090	5 073 636	129.79
Other	871 851	501 607 355	575.34
Total	3 249 088	545 130 033	167.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Énergie Maclare	Hydraulic	Permit 112	32 200	2 768 687	85.98
		Subtotal	32 200	2 768 687	85.98
		Subtotal	32 200	2 768 687	85.98
Hydro-Quebec	Hydraulic	Licence 176	250 242	10 979 510	43.88
		Licence 180	105 384	4 201 835	39.87
		Licence 181	17 919	714 460	39.87
		Licence 182	17 441	695 402	39.87
		Licence 183	24 282	2 453 510	101.04
		Licence 184	19 893	793 167	39.87
		Permit 64	742 262	57 400 477	77.33
		Permit 65	234 199	9 583 247	40.92
		Subtotal	1 411 622	86 821 607	61.50
		Subtotal	1 411 622	86 821 607	61.50
Manitoba Hydro	Hydraulic	Licence 170	279 000	6 655 037	23.85
		Permit 45	43 050	1 778 641	41.32
		Permit 46	89 319	4 086 919	45.76
		Permit 68	13 430	323 169	24.06
		Permit 144	16 870	847 831	50.26
		Subtotal	441 669	13 691 597	31.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 46	64 375	2 945 571	45.76
		Permit 155	26 206	1 105 445	42.18
		Subtotal	90 581	4 051 016	44.72
	Subtotal		532 250	17 742 612	33.34
NB Power	Canadian Coal	Permit 47	203	10 638	52.51
		Permit 90	667	35 436	53.11
		Permit 91	1 242	76 765	61.83
		Subtotal	2 111	122 838	58.18
	Imported Coal	Permit 47	760	39 916	52.51
		Permit 90	3 031	160 986	53.11
		Permit 91	2 050	126 781	61.83
		Subtotal	5 842	327 682	56.09
	Imported Oil	Permit 47	4 287	227 471	53.07
		Permit 90	18 906	1 004 100	53.11
		Permit 91	262 439	16 227 148	61.83
		Subtotal	285 631	17 458 719	61.12
	Other	Permit 47	1 985	104 226	52.51
		Permit 90	7 807	414 613	53.11
Permit 91		33 904	2 096 375	61.83	
Subtotal		43 696	2 615 214	59.85	
Subtotal		337 280	20 524 453	60.85	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	DEC00		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Hydraulic	Permit 21	9 829	516 300	52.53
		Subtotal	9 829	516 300	52.53
	Imported Coal	Permit 21	304 011	23 424 471	77.05
		Subtotal	304 011	23 424 471	77.05
	Imported Oil	Permit 21	4 596	403 263	87.74
		Subtotal	4 596	403 263	87.74
	Natural Gas	Permit 21	39 090	5 073 636	129.79
		Subtotal	39 090	5 073 636	129.79
	Other	Permit 21	1 267	172 787	136.38
		Subtotal	1 267	172 787	136.38
	Subtotal		358 793	29 590 458	82.47
Powerex Corp.	Hydraulic	Permit 118	- 159 364	- 107 086 122	671.96
		Subtotal	- 159 364	- 107 086 122	671.96
	Other	Permit 118	736 307	494 768 338	671.96
	Subtotal	736 307	494 768 338	671.96	
	Subtotal		576 943	387 682 215	671.96
Total All Exporters			3 249 088	545 130 033	167.78

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.