



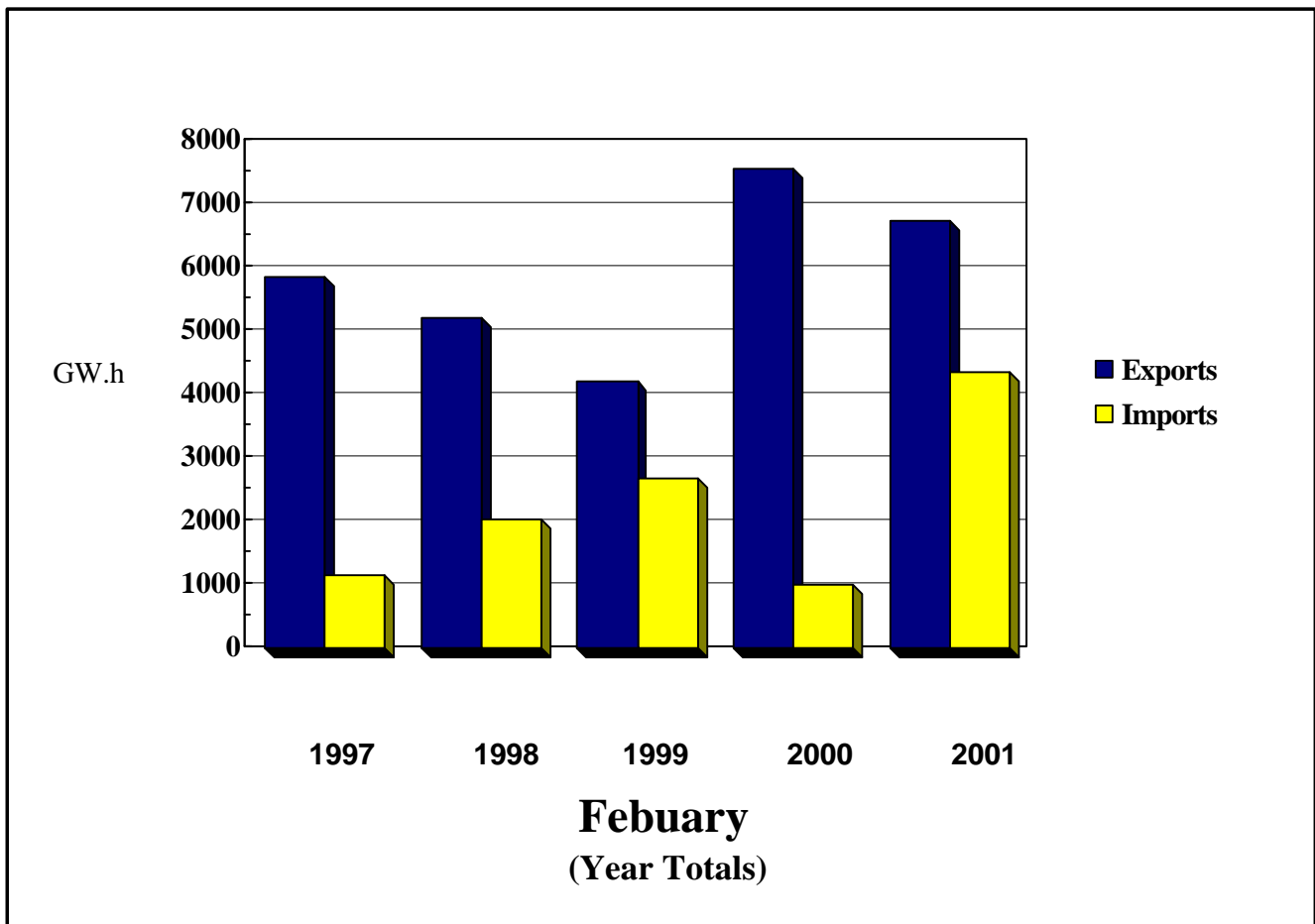
Electricity Exports and Imports

Monthly Statistics for:

February 2001

Exports: **3315** GW.h

Imports: **2823** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2001

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Exports of Electric Energy	Firm	1 036 231	2 166 541	69 114 101	144 233 707	47.07	35.97
	Interruptible	2 278 843	4 560 570	523 817 300	911 885 614	228.89	105.97
	Non-Revenue/Inadvertant	- 127 800	- 118 133	0	0	0.00	0.00
	Service	4 702	8 220	282 716	458 159	60.13	2.18
Total Exports		3 191 976	6 617 198	593 214 116	1 056 577 480	178.78	79.72
Total Sales - Firm and Interruptible		3 315 074	6 727 111	592 931 400	1 056 119 321	172.06	81.42
Imports of Electric Energy	Non-Revenue/Inadvertant	-84 444	-33 704	0	0	0.00	0.00
	Purchase	2 823 240	4 342 774	386 930 533	552 353 565	136.32	86.54
	Service	18 163	60 781	1 376	2 645	0.08	0.41
Total Imports		2 756 958	4 369 851	386 931 909	552 356 210	139.59	80.95
Excess of Exports Over Imports		435 018	2 247 347	206 282 207	504 221 270		
Number of Export Licences:		16					
Number of Export Permits/Orders:		114					
		130					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Alberta								
Aquila Canada	Permit 115	F	21 400	42 024	8 637 377	16 583 657	403.62	394.62
Enmax	Permit 169	I	22 967	60 849	9 536 431	23 782 278	415.22	390.84
Enron Canada	Permit 98	I	150	200	22 170	29 836	147.80	149.18
TransAlta Ener.	Permit 168	F	0	9 511	0	2 482 387	0.00	221.28
TransCanada	Permit 78	I	29 275	53 072	16 748 384	25 838 806	572.11	428.06
Subtotal Firm and Interruptible Exports: Alberta			73 792	165 656	34 944 362	68 716 964	473.55	391.41
British Columbia								
BC Hydro	Permit 105	F	128	245	13 336	16 080	104.25	70.20
	Treaty	N	-48 138	-94 594	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	550 297	853 588	356 143 608	537 478 534	647.18	473.18
Subtotal Firm and Interruptible Exports: British Columbia			550 425	853 833	356 156 944	537 494 614	647.06	472.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	273 350	541 150	15 142 991	29 701 419	24.97	24.45
	Permit 34	F	0	0	957 250	1 894 750	0.00	27.09
	Permit 45	F	62 880	121 290	2 761 245	5 380 100	40.24	37.73
	Permit 46	I	154 386	326 438	9 445 621	20 745 276	52.41	41.56
		N	-90 273	- 119 071	0	0	0.00	0.00
	Permit 68	F	12 075	24 630	587 649	1 174 722	24.57	23.27
	Permit 128	F	816	1 615	38 128	74 906	46.72	53.23
	Permit 144	F	18 060	36 470	1 106 106	2 218 709	50.65	45.74
	Permit 155	F	18 940	41 204	1 437 291	2 865 171	43.83	39.40
Subtotal Firm and Interruptible Exports: Manitoba			540 507	1 092 797	31 476 283	64 055 054	36.12	33.42
New Brunswick								
Fraser Inc.	Permit 147	F	24 840	48 285	1 728 725	3 367 290	69.59	67.46
		S	6	16	0	0	0.00	0.00
NB Power	Permit 28	F	5	10	578	1 173	122.50	108.07
		F	7 003	14 668	375 403	777 815	53.61	52.42
	Permit 90	F	37 379	75 784	2 019 621	4 051 936	54.03	53.44
		N	156	266	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
NB Power	Permit 91	I	172 480	415 509	11 670 669	30 214 725	65.46	59.96
		N	1 129	6 725	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	- 123	2 718	-5 259	115 934	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			241 583	556 974	15 789 737	38 528 873	63.79	59.83
Ontario								
Cdn. Niagara	Permit 84	F	29 196	58 688	1 331 389	3 206 536	45.60	45.33
D&W Subway	Permit 26	F	105	265	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	12 160	92 406	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	21	45	43	91	2.00	2.01
OPGI/OHIM	Permit 21	I	252 152	422 647	12 330 929	24 231 038	47.04	59.70
		S	4 696	8 204	3 907	6 585	0.83	0.13
Subtotal Firm and Interruptible Exports: Ontario			281 475	481 646	13 662 361	27 437 665	46.87	58.67
Quebec								
Énergie Maclare	Permit 112	F	26 726	57 847	1 598 348	4 358 993	59.80	79.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Hydro-Quebec	Licence 176	F	167 055	339 466	7 326 744	14 795 972	43.86	33.05
	Licence 180	F	102 503	216 233	9 620 869	19 566 142	39.86	39.04
	Licence 181	F	15 874	33 671	1 529 006	3 115 030	39.86	39.00
	Licence 182	F	15 876	33 510	1 439 452	2 930 520	39.86	39.04
	Licence 183	F	26 373	55 716	2 535 882	5 157 694	39.86	44.48
	Licence 184	F	18 087	38 192	1 741 126	3 540 417	39.86	39.10
	Permit 64	I	988 883	2 141 881	98 844 516	221 211 743	99.96	68.52
		S	0	0	278 808	451 574	0.00	2.87
	Permit 65	F	154 646	368 906	7 014 786	16 527 080	45.36	36.88
MEHQ	Permit 129	I	108 253	286 386	9 074 971	28 353 379	83.83	84.21
Subtotal Firm and Interruptible Exports: Quebec			1 624 276	3 571 808	140 725 698	319 556 969	80.64	55.89
Saskatchewan								
Sask. Power	Licence 119	N	-2 834	-3 865	0	0	0.00	0.00
	Permit 89	F	3 016	4 398	176 016	329 183	58.36	74.85
Subtotal Firm and Interruptible Exports: Saskatchewan			3 016	4 398	176 016	329 183	58.36	74.85
Total Firm and Interruptible Exports:			3 315 074	6 727 111	592 931 400	1 056 119 321	172.06	81.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Alberta								
Aquila Canada	-	P	145	400	90 747	243 372	625.84	608.43
Enmax		P	102	352	48 165	180 980	472.20	272.21
TransAlta Ener.		P	4 224	9 069	301 034	517 048	71.27	151.53
TransCanada		P	679	679	369 523	369 523	544.22	355.69
Subtotal Purchased Imports: Alberta			5 150	10 500	809 469	1 310 922	157.18	158.85
British Columbia								
BC Hydro		P	0	17	0	1 124	0.00	59.07
Powerex Corp.		P	894 825	1 542 292	285 634 747	397 968 550	319.21	223.13
Subtotal Purchased Imports: British Columbia			894 825	1 542 309	285 634 747	397 969 674	319.21	223.11
Manitoba								
Manitoba Hydro		N	-91 643	- 133 064	0	0	0.00	0.00
		P	119 535	186 477	6 203 975	8 276 188	34.52	29.70
Subtotal Purchased Imports: Manitoba			119 535	186 477	6 203 975	8 276 188	34.52	29.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
New Brunswick								
NB Power	-	N	456	1 803	0	0	0.00	0.00
		P	200	200	10 000	10 000	50.00	68.61
		S	6	16	0	0	0.00	0.00
PDI Canada Inc.		P	47	119	1 996	5 076	42.65	42.65
Subtotal Purchased Imports: New Brunswick			247	319	11 996	15 076	48.61	49.79
Ontario								
D&W Subway		P	141	287	0	0	0.00	0.00
Ind Ele Mark Op		N	10 206	103 210	0	0	0.00	0.00
OPGI/OHIM		P	411 760	990 686	32 433 868	73 843 990	78.77	61.83
		S	3 547	31 055	1 376	2 645	0.39	0.55
Subtotal Purchased Imports: Ontario			411 901	990 973	32 433 868	73 843 990	78.74	61.79
Quebec								
Énergie Maclare		P	5 805	21 356	301 802	1 318 531	51.99	61.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Hydro-Quebec	-	P	1 301 835	1 418 875	58 198 338	63 372 995	44.70	40.70
MEHQ		P	12	12	115 570	115 570	9630.83	232.48
Subtotal Purchased Imports: Quebec			1 307 652	1 440 243	58 615 710	64 807 096	44.83	40.84
Saskatchewan								
Sask. Power		N	-3 464	-5 653	0	0	0.00	0.00
		P	83 930	171 953	3 220 769	6 130 619	38.37	35.65
		S	14 610	29 710	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			83 930	171 953	3 220 769	6 130 619	38.37	35.65
Total Purchased Imports:			2 823 240	4 342 774	386 930 533	552 353 565	136.32	86.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Alaska	British Columbia	128	245	13 336	16 080	104.25	70.20
Subtotal Exports: Alaska		128	245	13 336	16 080	104.25	70.20
California	Alberta	25 230	25 230	14 798 464	14 798 464	586.54	586.54
	British Columbia	489 906	658 223	350 692 877	473 693 581	715.84	543.97
Subtotal Exports: California		515 136	683 453	365 491 341	488 492 045	709.50	544.56
Colorado	British Columbia	35	590	32 128	307 796	917.94	372.90
Subtotal Exports: Colorado		35	590	32 128	307 796	917.94	372.90
Idaho	Alberta	1 101	2 169	394 104	790 674	357.95	331.75
	British Columbia	90	945	75 730	627 180	841.45	271.16
Subtotal Exports: Idaho		1 191	3 114	469 834	1 417 854	394.49	277.19
Maine	New Brunswick	241 583	556 974	15 789 737	38 528 873	63.79	59.83
	Quebec	108 253	286 386	9 074 971	28 353 379	83.83	84.21
Subtotal Exports: Maine		349 836	843 360	24 864 707	66 882 251	69.99	62.61
Massachusetts	Quebec	26 726	57 847	1 598 348	4 358 993	59.80	79.16
Subtotal Exports: Massachusetts		26 726	57 847	1 598 348	4 358 993	59.80	79.16
Michigan	Ontario	11 198	57 252	630 495	5 817 681	56.30	66.05
Subtotal Exports: Michigan		11 198	57 252	630 495	5 817 681	56.30	66.05
Minnesota	Ontario	45 830	71 075	2 683 950	4 678 076	57.34	62.12
Subtotal Exports: Minnesota		45 830	71 075	2 683 950	4 678 076	57.34	62.12
ND/Minn	Manitoba	540 507	1 092 797	31 476 283	64 055 054	36.12	33.42
Subtotal Exports: ND/Minn		540 507	1 092 797	31 476 283	64 055 054	36.12	33.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
New England	Ontario	154 909	197 721	7 331 569	9 817 903	47.33	56.64
	Quebec	321 701	708 372	14 341 530	31 323 052	44.58	34.45
Subtotal Exports: New England		476 610	906 093	21 673 099	41 140 955	45.47	39.96
New York	Ontario	69 537	155 597	3 016 347	7 124 005	37.44	41.82
	Quebec	956 142	2 082 332	97 108 578	217 906 150	101.56	69.63
Subtotal Exports: New York		1 025 679	2 237 929	100 124 925	225 030 156	97.22	68.52
North Dakota	Saskatchewan	3 016	4 398	176 016	329 183	58.36	74.85
Subtotal Exports: North Dakota		3 016	4 398	176 016	329 183	58.36	74.85
Oregon	Alberta	150	4 245	22 170	1 198 268	147.80	277.69
	British Columbia	2 020	9 489	1 303 307	4 981 129	645.20	449.65
Subtotal Exports: Oregon		2 170	13 734	1 325 477	6 179 397	610.82	432.10
Vermont	Quebec	211 454	436 871	18 602 272	37 615 395	41.89	39.29
Subtotal Exports: Vermont		211 454	436 871	18 602 272	37 615 395	41.89	39.29
Washington	Alberta	47 311	134 012	19 729 624	51 929 558	417.02	365.00
	British Columbia	58 246	184 341	4 039 567	57 868 847	69.35	283.67
Subtotal Exports: Washington		105 557	318 353	23 769 191	109 798 405	225.18	299.55
Total Exports		3 315 074	6 727 111	592 931 400	1 056 119 321	172.06	81.42

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Maine	New Brunswick	247	319	11 996	15 076	48.61	49.79
	Quebec	12	12	115 570	115 570	9630.83	232.48
Subtotal Imports: Maine		259	331	127 566	130 646	492.91	63.55
Michigan	Ontario	378 151	844 873	29 834 893	62 990 824	78.90	59.09
Subtotal Imports: Michigan		378 151	844 873	29 834 893	62 990 824	78.90	59.09
Minnesota	Ontario	150	6 055	3 375	306 655	22.50	47.06
Subtotal Imports: Minnesota		150	6 055	3 375	306 655	22.50	47.06
Montana	British Columbia	0	17	0	1 124	0.00	59.07
Subtotal Imports: Montana		0	17	0	1 124	0.00	59.07
ND/Minn	Manitoba	119 535	186 477	6 203 975	8 276 188	34.52	29.70
Subtotal Imports: ND/Minn		119 535	186 477	6 203 975	8 276 188	34.52	29.70
New England	Quebec	1 142 600	1 162 050	52 178 382	52 792 364	45.67	38.03
Subtotal Imports: New England		1 142 600	1 162 050	52 178 382	52 792 364	45.67	38.03
New York	Ontario	33 600	140 045	2 595 600	10 546 510	77.25	80.71
	Quebec	165 040	278 181	6 321 758	11 899 162	38.30	48.14
Subtotal Imports: New York		198 640	418 226	8 917 358	22 445 671	44.89	55.53
North Dakota	Saskatchewan	83 930	171 953	3 220 769	6 130 619	38.37	35.65
Subtotal Imports: North Dakota		83 930	171 953	3 220 769	6 130 619	38.37	35.65
Oregon	Alberta	679	704	369 523	377 023	544.22	354.96
Subtotal Imports: Oregon		679	704	369 523	377 023	544.22	354.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB01	JAN01 - FEB01	FEB01	JAN01 - FEB01	FEB01	L12M
Washington	Alberta	4 471	9 796	439 946	933 899	98.40	155.08
	British Columbia	894 825	1 542 292	285 634 747	397 968 550	319.21	223.13
Subtotal Imports: Washington		899 296	1 552 088	286 074 693	398 902 450	318.11	220.33
Total Imports		2 823 240	4 342 774	386 930 533	552 353 565	136.32	86.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	FEB01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	22 981	9 537 203	415.01
Hydraulic	1 455 434	- 170 789 437	- 117.35
Imported Coal	239 793	11 167 332	46.57
Imported Oil	207 767	13 152 927	63.31
Natural Gas	1 148	128 630	112.05
Other	1 192 420	678 190 541	568.75
Total	3 119 542	541 387 195	173.55

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	FEB01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Other	Permit 115	21 400	8 637 377	403.62
		Subtotal	21 400	8 637 377	403.62
	Subtotal		21 400	8 637 377	403.62
Énergie Maclare	Hydraulic	Permit 112	26 726	1 598 348	59.81
		Subtotal	26 726	1 598 348	59.80
	Subtotal		26 726	1 598 348	59.80
Enmax	Canadian Coal	Permit 169	22 967	9 536 432	415.22
		Subtotal	22 967	9 536 432	415.22
	Subtotal		22 967	9 536 432	415.22
Enron Canada	Other	Permit 98	150	22 170	147.80
		Subtotal	150	22 170	147.80
	Subtotal		150	22 170	147.80
Hydro-Quebec	Hydraulic	Licence 176	167 055	7 326 744	43.86
		Licence 180	102 503	4 085 354	39.86
		Licence 181	15 874	632 673	39.86
		Licence 182	15 876	632 753	39.86
		Licence 183	26 373	1 051 121	39.86
		Licence 184	18 087	720 874	39.86
		Permit 64	988 883	98 950 559	100.06
		Permit 65	154 646	7 014 786	45.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	1 489 297	120 414 864	80.85
		Subtotal	1 489 297	120 414 864	80.85
Manitoba Hydro	Hydraulic	Licence 170	273 350	6 824 205	24.97
		Permit 45	62 880	2 530 203	40.24
		Permit 46	18 273	957 660	52.41
		Permit 68	12 075	296 645	24.57
		Permit 144	18 060	914 656	50.65
		Permit 155	18 940	830 123	43.83
		Subtotal	403 578	12 353 492	30.61
	Other	Permit 46	136 113	7 133 475	52.41
		Subtotal	136 113	7 133 475	52.41
		Subtotal		539 691	19 486 968
NB Power	Canadian Coal	Permit 47	9	456	53.61
		Permit 90	3	178	54.03
		Permit 91	2	137	65.46
		Subtotal	14	771	55.50
	Imported Coal	Permit 47	3	145	53.61
		Permit 90	6	324	54.03
		Subtotal	9	469	53.90

Footnotes:

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Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5
Source of Production Report ¹
by Exporter

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Exporter	Fuel Type	Authorization	FEB01			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Imported Oil	Permit 47	5 662	303 539	53.61	
		Permit 90	31 965	1 727 114	54.03	
		Permit 91	166 829	10 920 902	65.46	
		Subtotal	204 457	12 951 554	63.35	
	Other	Permit 47	1 329	71 264	53.61	
		Permit 90	5 404	292 005	54.03	
		Permit 91	5 649	369 793	65.46	
		Subtotal	12 383	733 061	59.20	
		Subtotal		216 862	13 685 856	63.11
	OPGI/OHIM	Hydraulic	Permit 21	7 910	364 707	46.11
Subtotal			7 910	364 707	46.11	
Imported Coal		Permit 21	239 784	11 166 863	46.57	
		Subtotal	239 784	11 166 863	46.57	
Imported Oil		Permit 21	3 310	201 373	60.84	
		Subtotal	3 310	201 373	60.84	
Natural Gas		Permit 21	1 148	128 630	112.05	
		Subtotal	1 148	128 630	112.05	
	Subtotal		252 152	11 861 572	47.04	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	FEB01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Hydraulic	Permit 118	- 472 077	- 305 520 848	647.18
		Subtotal	- 472 077	- 305 520 848	647.18
	Other	Permit 118	1 022 374	661 664 457	647.18
		Subtotal	1 022 374	661 664 457	647.18
	Subtotal		550 297	356 143 608	647.18
Total All Exporters			3 119 542	541 387 195	173.55

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.