



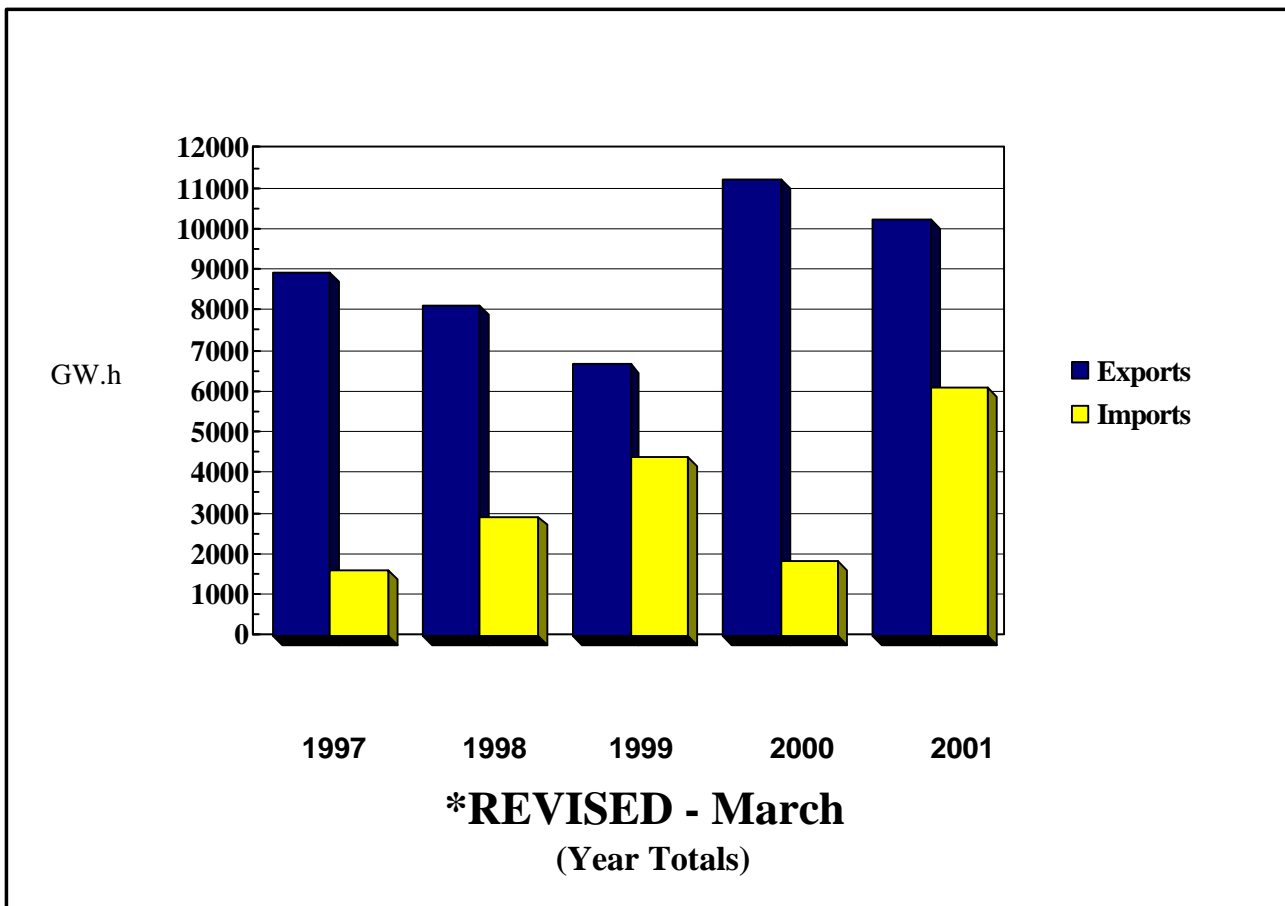
Electricity Exports and Imports

Monthly Statistics for:

March 2001 [REVISED 1 JUNE 2001]*

Exports: **3530** GW.h

Imports: **1773** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2001

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Exports of Electric Energy	Firm	1 000 356	3 163 062	81 502 728	225 683 372	70.51	40.41
	Interruptible	2 529 594	7 090 164	384 153 541	1 296 645 476	150.94	114.71
	Non-Revenue/Inadvertant	128 370	23 298	0	0	0.00	0.00
	Service	10 274	18 494	505 864	964 023	49.24	3.14
Total Exports		3 668 594	10 295 018	466 162 133	1 523 292 871	123.44	87.50
Total Sales - Firm and Interruptible		3 529 950	10 253 226	465 656 269	1 522 328 848	128.15	89.27
Imports of Electric Energy	Non-Revenue/Inadvertant	63 033	37 522	0	0	0.00	0.00
	Purchase	1 772 595	6 106 435	318 771 811	870 501 219	179.83	100.98
	Service	24 874	85 655	10 608	13 253	0.43	0.42
Total Imports		1 860 502	6 229 612	318 782 419	870 514 473	171.34	95.61
Excess of Exports Over Imports		1 808 092	4 065 406	147 379 713	652 778 398		
Number of Export Licences:		16					
Number of Export Permits/Orders:		114					
		130					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Alberta								
Aquila Canada	Permit 115	F	25 861	67 885	11 233 890	27 817 547	434.40	409.77
Enmax	Permit 169	I	26 649	87 498	11 012 068	34 794 346	413.23	397.66
Enron Canada	Permit 98	I	91	291	19 785	49 621	217.42	170.52
TransAlta Ener.	Permit 168	F	0	9 511	0	2 482 387	0.00	221.28
TransCanada	Permit 78	I	36 205	89 277	19 746 733	45 585 539	545.41	468.57
Subtotal Firm and Interruptible Exports: Alberta			88 806	254 462	42 012 476	110 729 440	473.08	417.72
British Columbia								
BC Hydro	Permit 105	F	11	255	2 194	18 274	208.56	78.93
	Treaty	N	-45 211	- 139 805	0	0	0.00	0.00
Cominco	Permit 132	F	10 200	10 200	4 595 724	4 595 724	450.56	450.56
Powerex Corp.	Permit 118	I	351 876	1 205 464	235 629 044	773 107 578	669.64	496.99
Subtotal Firm and Interruptible Exports: British Columbia			362 087	1 215 919	240 226 962	777 721 576	663.45	496.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²			
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M		
Manitoba										
Manitoba Hydro	Licence 170	F	313 125	854 275	17 106 147	46 807 566	54.63	27.31		
	Permit 34	F	0	0	985 875	2 880 625	0.00	33.77		
	Permit 45	F	69 600	190 890	2 867 587	8 247 687	41.20	38.35		
	Permit 46	I	307 023	633 461	19 488 468	40 233 744	63.48	44.81		
		N	-53 575	- 172 646	0	0	0.00	0.00		
	Permit 68	F	14 625	39 255	669 740	1 844 463	45.79	25.48		
	Permit 128	F	564	2 179	29 513	104 419	52.34	53.16		
	Permit 144	F	17 675	54 145	1 131 351	3 350 059	64.01	47.19		
	Permit 155	F	20 268	61 472	1 471 277	4 336 449	72.59	41.62		
Subtotal Firm and Interruptible Exports: Manitoba			742 880	1 835 677	43 749 958	107 805 011	58.89	36.32		
New Brunswick										
Fraser Inc.	Permit 147	F	30 915	79 200	1 995 418	5 362 708	64.55	67.35		
NB Power	Permit 17	S	0	16	0	0	0.00	0.00		
			Permit 28	F	3	13	431	1 604	129.01	109.04
				F	7 198	21 866	656 176	1 433 991	91.16	55.98
			Permit 90	F	27 222	103 006	2 214 490	6 266 427	81.35	58.37
				N	-5 220	-4 954	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
NB Power	Permit 91	I	117 498	533 007	10 474 314	41 295 359	73.73	60.15
		N	43 784	50 509	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	137	2 855	5 822	121 756	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			182 973	739 947	15 346 652	54 481 844	73.98	60.26
Ontario								
Cdn. Niagara	Permit 84	F	29 787	88 475	1 723 331	4 929 867	57.86	46.56
D&W Subway	Permit 26	F	117	382	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	178 868	271 273	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	22	68	45	136	2.00	2.01
OPGI/OHIM	Permit 21	I	192 057	614 704	10 507 639	34 738 678	51.69	60.12
		S	10 274	18 478	1 194	7 778	0.12	0.13
Subtotal Firm and Interruptible Exports: Ontario			221 983	703 629	12 231 015	39 668 680	52.48	59.08
Quebec								
Énergie Maclare	Permit 112	F	5 815	63 662	460 830	4 819 823	79.25	79.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Hydro-Quebec	Licence 176	F	132 809	472 275	5 965 245	20 761 217	44.92	33.74
	Licence 180	F	94 054	310 287	9 508 024	29 074 166	40.82	39.26
	Licence 181	F	16 006	49 677	1 571 267	4 686 297	40.82	39.22
	Licence 182	F	14 909	48 419	1 434 695	4 365 215	40.82	39.27
	Licence 183	F	24 285	80 001	2 511 811	7 669 506	40.82	44.64
	Licence 184	F	17 054	55 246	1 740 951	5 281 368	40.82	39.35
	Permit 20	F	495	495	34 626	34 626	69.91	71.89
	Permit 64	I	1 324 812	3 466 693	61 557 189	282 768 932	46.46	68.86
		S	0	0	504 671	956 245	0.00	4.16
	Permit 65	F	125 331	494 237	11 290 143	27 817 223	90.08	41.12
MEHQ	Permit 129	I	173 383	459 769	15 718 301	44 071 680	90.66	88.06
Subtotal Firm and Interruptible Exports: Quebec			1 928 953	5 500 761	111 793 084	431 350 053	52.78	57.45
Saskatchewan								
Sask. Power	Licence 119	N	-1 549	-5 414	0	0	0.00	0.00
	Permit 89	F	2 272	6 670	233 559	562 743	102.80	84.37
Subtotal Firm and Interruptible Exports: Saskatchewan			2 272	6 670	233 559	562 743	102.80	84.37
Total Firm and Interruptible Exports:			3 529 954	10 257 065	465 593 705	1 522 319 346	128.39	88.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Alberta								
Aquila Canada	-	P	6	406	3 057	246 429	509.50	606.97
Enmax		P	325	677	169 892	350 872	522.74	317.90
TransAlta Ener.		P	5 806	14 875	495 926	1 012 974	85.42	147.83
TransCanada		P	200	879	44 417	413 940	222.09	342.94
Subtotal Purchased Imports: Alberta			6 337	16 837	713 292	2 024 215	112.56	156.14
British Columbia								
BC Hydro		P	0	30	0	2 055	0.00	59.37
Cominco		P	35 782	35 782	10 704 901	10 704 901	299.17	299.17
Powerex Corp.		P	1 190 174	2 732 466	278 344 766	676 313 317	233.87	226.77
West Kootenay		P	15	15	6 975	6 975	465.00	359.28
Subtotal Purchased Imports: British Columbia			1 225 971	2 768 293	289 056 642	687 027 248	235.78	227.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Manitoba								
Manitoba Hydro	-	N	-69 067	- 193 938	0	0	0.00	0.00
		P	77 674	264 151	4 954 984	13 231 172	63.79	36.92
Subtotal Purchased Imports: Manitoba			77 674	264 151	4 954 984	13 231 172	63.79	36.92
New Brunswick								
NB Power		N	-38 287	-36 484	0	0	0.00	0.00
		P	43 400	43 600	2 414 140	2 424 140	55.63	56.38
		S	0	16	0	0	0.00	0.00
PDI Canada Inc.		P	493	612	21 045	26 120	42.65	42.65
Subtotal Purchased Imports: New Brunswick			43 893	44 212	2 435 185	2 450 260	55.48	54.45
Ontario								
D&W Subway		P	128	415	0	0	0.00	0.00
Ind Elc Mark Op		N	172 655	275 866	0	0	0.00	0.00
OPGI/OHIM		P	179 781	1 170 467	12 240 273	86 084 263	68.08	62.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
OPGI/OHIM	-	S	10 274	41 329	10 608	13 253	1.03	0.59
Subtotal Purchased Imports: Ontario			179 909	1 170 882	12 240 273	86 084 263	68.04	62.39
Quebec								
Énergie Maclare		P	2 962	15 371	157 268	850 711	53.10	55.90
Hydro-Quebec		P	158 121	1 576 996	5 935 552	69 308 546	37.54	40.69
MEHQ		P	0	12	47 775	163 345	0.00	292.65
Subtotal Purchased Imports: Quebec			161 083	1 592 379	6 140 595	70 322 602	38.12	40.79
Saskatchewan								
Sask. Power		N	-2 269	-7 922	0	0	0.00	0.00
		P	77 728	249 681	3 230 841	9 361 460	41.57	37.49
		S	14 600	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			77 728	249 681	3 230 841	9 361 460	41.57	37.49
Total Purchased Imports:			1 772 595	6 106 435	318 771 811	870 501 219	179.83	100.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Alaska	British Columbia	11	255	2 194	18 274	208.56	78.93
Subtotal Exports: Alaska		11	255	2 194	18 274	208.56	78.93
California	Alberta	33 029	58 259	18 646 556	33 445 020	564.55	574.07
	British Columbia	303 309	961 532	229 847 133	703 540 714	757.80	575.05
Subtotal Exports: California		336 338	1 019 791	248 493 689	736 985 734	738.82	575.02
Colorado	British Columbia	350	940	127 141	434 937	363.26	372.30
Subtotal Exports: Colorado		350	940	127 141	434 937	363.26	372.30
Idaho	Alberta	0	2 169	0	790 674	0.00	331.75
	British Columbia	1 140	2 085	507 808	1 134 988	445.45	276.82
Subtotal Exports: Idaho		1 140	4 254	507 808	1 925 662	445.45	282.12
Maine	New Brunswick	182 973	739 947	15 346 652	54 481 844	73.98	60.26
	Quebec	173 383	459 769	15 718 301	44 071 680	90.66	88.06
Subtotal Exports: Maine		356 356	1 199 716	31 064 953	98 553 524	82.09	64.12
Massachusetts	Quebec	5 815	63 662	460 830	4 819 823	79.25	79.16
Subtotal Exports: Massachusetts		5 815	63 662	460 830	4 819 823	79.25	79.16
Michigan	Ontario	15 537	72 789	1 195 433	7 013 114	76.94	66.79
Subtotal Exports: Michigan		15 537	72 789	1 195 433	7 013 114	76.94	66.79
Minnesota	Ontario	35 860	106 935	2 013 372	6 691 448	56.15	63.80
Subtotal Exports: Minnesota		35 860	106 935	2 013 372	6 691 448	56.15	63.80
ND/Minn	Manitoba	742 880	1 835 677	43 749 958	107 805 011	58.89	36.32
Subtotal Exports: ND/Minn		742 880	1 835 677	43 749 958	107 805 011	58.89	36.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
New England	Ontario	117 713	315 434	6 007 834	15 825 737	51.04	57.19
	Quebec	422 975	1 131 347	25 165 206	56 488 258	59.50	37.18
Subtotal Exports: New England		540 688	1 446 781	31 173 040	72 313 995	57.66	42.04
New York	Ontario	52 873	208 471	3 014 375	10 138 381	46.01	42.88
	Quebec	1 125 289	3 207 621	51 844 684	269 750 834	46.07	70.47
Subtotal Exports: New York		1 178 163	3 416 092	54 859 060	279 889 215	46.07	69.19
North Dakota	Saskatchewan	2 272	6 670	233 559	562 743	102.80	84.37
Subtotal Exports: North Dakota		2 272	6 670	233 559	562 743	102.80	84.37
Oregon	Alberta	1 541	5 786	497 528	1 695 796	322.86	286.47
	British Columbia	2 247	11 736	624 804	5 605 933	278.06	443.06
Subtotal Exports: Oregon		3 788	17 522	1 122 332	7 301 729	296.29	424.35
Texas	British Columbia	3 600	3 600	1 316 844	1 316 844	365.79	365.79
Subtotal Exports: Texas		3 600	3 600	1 316 844	1 316 844	365.79	365.79
Vermont	Quebec	201 491	638 362	18 604 063	56 219 458	42.81	39.85
Subtotal Exports: Vermont		201 491	638 362	18 604 063	56 219 458	42.81	39.85
Washington	Alberta	54 236	188 248	22 868 392	74 797 950	421.65	379.89
	British Columbia	51 430	235 771	7 801 039	65 669 886	151.68	275.43
Subtotal Exports: Washington		105 666	424 019	30 669 431	140 467 835	290.25	299.53
Total Exports		3 529 954	10 257 065	465 593 705	1 522 319 346	128.39	88.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
California	Alberta	200	200	44 417	44 417	222.09	222.09
Subtotal Imports: California		200	200	44 417	44 417	222.09	222.09
Maine	New Brunswick	43 893	44 212	2 435 185	2 450 260	55.48	54.45
	Quebec	0	12	47 775	163 345	0.00	292.65
Subtotal Imports: Maine		43 893	44 224	2 482 960	2 613 605	56.57	57.92
Michigan	Ontario	151 286	996 159	10 052 084	73 042 908	66.44	59.67
Subtotal Imports: Michigan		151 286	996 159	10 052 084	73 042 908	66.44	59.67
Minnesota	Ontario	360	6 415	14 014	320 670	38.93	46.71
Subtotal Imports: Minnesota		360	6 415	14 014	320 670	38.93	46.71
Montana	British Columbia	0	30	0	2 055	0.00	59.37
Subtotal Imports: Montana		0	30	0	2 055	0.00	59.37
ND/Minn	Manitoba	77 674	264 151	4 954 984	13 231 172	63.79	36.92
Subtotal Imports: ND/Minn		77 674	264 151	4 954 984	13 231 172	63.79	36.92
New England	Quebec	19 575	1 181 625	640 664	53 433 028	32.73	38.10
Subtotal Imports: New England		19 575	1 181 625	640 664	53 433 028	32.73	38.10
New York	Ontario	28 263	168 308	2 174 175	12 720 685	76.93	81.38
	Quebec	141 508	410 742	5 452 155	16 726 229	38.53	47.00
Subtotal Imports: New York		169 771	579 050	7 626 330	29 446 914	44.92	54.45
North Dakota	Saskatchewan	77 728	249 681	3 230 841	9 361 460	41.57	37.49
Subtotal Imports: North Dakota		77 728	249 681	3 230 841	9 361 460	41.57	37.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR01	JAN01 - MAR01	MAR01	JAN01 - MAR01	MAR01	L12M
Oregon	Alberta	0	704	0	377 023	0.00	354.96
Subtotal Imports: Oregon		0	704	0	377 023	0.00	354.96
Washington	Alberta	6 137	15 933	668 875	1 602 775	108.99	152.41
	British Columbia	1 225 971	2 768 263	289 056 642	687 025 193	235.78	227.50
Subtotal Imports: Washington		1 232 108	2 784 196	289 725 517	688 627 967	235.15	225.33
Total Imports		1 772 595	6 106 435	318 771 811	870 501 219	179.83	100.98

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAR01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	26 649	11 012 068	413.23
Hydraulic	2 577 306	238 418 450	92.51
Imported Coal	149 144	7 105 358	47.64
Imported Oil	141 313	10 340 901	73.18
Natural Gas	5 414	578 502	106.85
Other	356 217	146 278 143	410.64
Total	3 256 043	413 733 423	127.07

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Hydraulic	Permit 115	337	95 448	283.23
		Subtotal	337	95 448	283.23
	Other	Permit 115	25 524	11 138 442	436.39
		Subtotal	25 524	11 138 442	436.39
	Subtotal		25 861	11 233 890	434.40
Cominco	Hydraulic	Permit 132	10 200	4 595 724	450.56
		Subtotal	10 200	4 595 724	450.56
		Subtotal	10 200	4 595 724	450.56
Énergie Maclare	Hydraulic	Permit 112	5 815	460 830	79.25
		Subtotal	5 815	460 830	79.25
		Subtotal	5 815	460 830	79.25
Enmax	Canadian Coal	Permit 169	26 649	11 012 068	413.23
		Subtotal	26 649	11 012 068	413.23
		Subtotal	26 649	11 012 068	413.23
Enron Canada	Other	Permit 98	91	19 785	217.42
		Subtotal	91	19 785	217.42
		Subtotal	91	19 785	217.42

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 176	132 809	5 965 245	44.92
		Licence 180	94 054	3 839 013	40.82
		Licence 181	16 006	653 319	40.82
		Licence 182	14 909	608 542	40.82
		Licence 183	24 285	991 244	40.82
		Licence 184	17 054	696 095	40.82
		Permit 64	1 324 812	61 557 189	46.47
		Permit 65	125 331	11 290 143	90.08
		Subtotal	1 749 260	85 600 790	48.94
	Subtotal		1 749 260	85 600 790	48.94
Manitoba Hydro	Hydraulic	Licence 170	313 125	17 106 147	54.63
		Permit 34	0	985 875	0.00
		Permit 45	69 600	2 867 587	41.20
		Permit 46	203 698	12 929 852	63.48
		Permit 68	14 625	669 740	45.79
		Permit 144	17 675	1 131 351	64.01
		Permit 155	20 268	1 471 277	72.59
		Subtotal	638 991	37 161 830	58.16
	Other	Permit 46	103 325	6 558 616	63.48
		Subtotal	103 325	6 558 616	63.48
Subtotal		742 316	43 720 445	58.90	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR01			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Imported Coal	Permit 90	2	195	81.35	
		Subtotal	2	195	81.35	
	Imported Oil	Permit 47	6 278	572 344	91.16	
		Permit 90	23 930	1 946 680	81.35	
		Permit 91	84 272	6 213 575	73.73	
		Subtotal	114 480	8 732 600	76.28	
	Other	Permit 47	920	83 832	91.16	
		Permit 90	3 290	267 615	81.35	
		Permit 91	33 227	2 449 884	73.73	
		Subtotal	37 436	2 801 330	74.83	
	Subtotal		151 918	11 534 125	75.92	
	OPGI/OHIM	Hydraulic	Permit 21	8 388	472 493	56.33
			Subtotal	8 388	472 493	56.33
		Imported Coal	Permit 21	149 142	7 105 163	47.64
			Subtotal	149 142	7 105 163	47.64
Imported Oil		Permit 21	26 833	1 608 302	59.94	
		Subtotal	26 833	1 608 302	59.94	
Natural Gas		Permit 21	5 414	578 502	106.85	
		Subtotal	5 414	578 502	106.85	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Other	Permit 21	2 280	162 262	71.17
		Subtotal	2 280	162 262	71.17
	Subtotal		192 057	9 926 721	51.69
Powerex Corp.	Hydraulic	Permit 118	164 315	110 031 336	669.64
		Subtotal	164 315	110 031 336	669.64
	Other	Permit 118	187 561	125 597 708	669.64
		Subtotal	187 561	125 597 708	669.64
Subtotal		351 876	235 629 044	669.64	
Total All Exporters			3 256 043	413 733 423	127.07

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.