



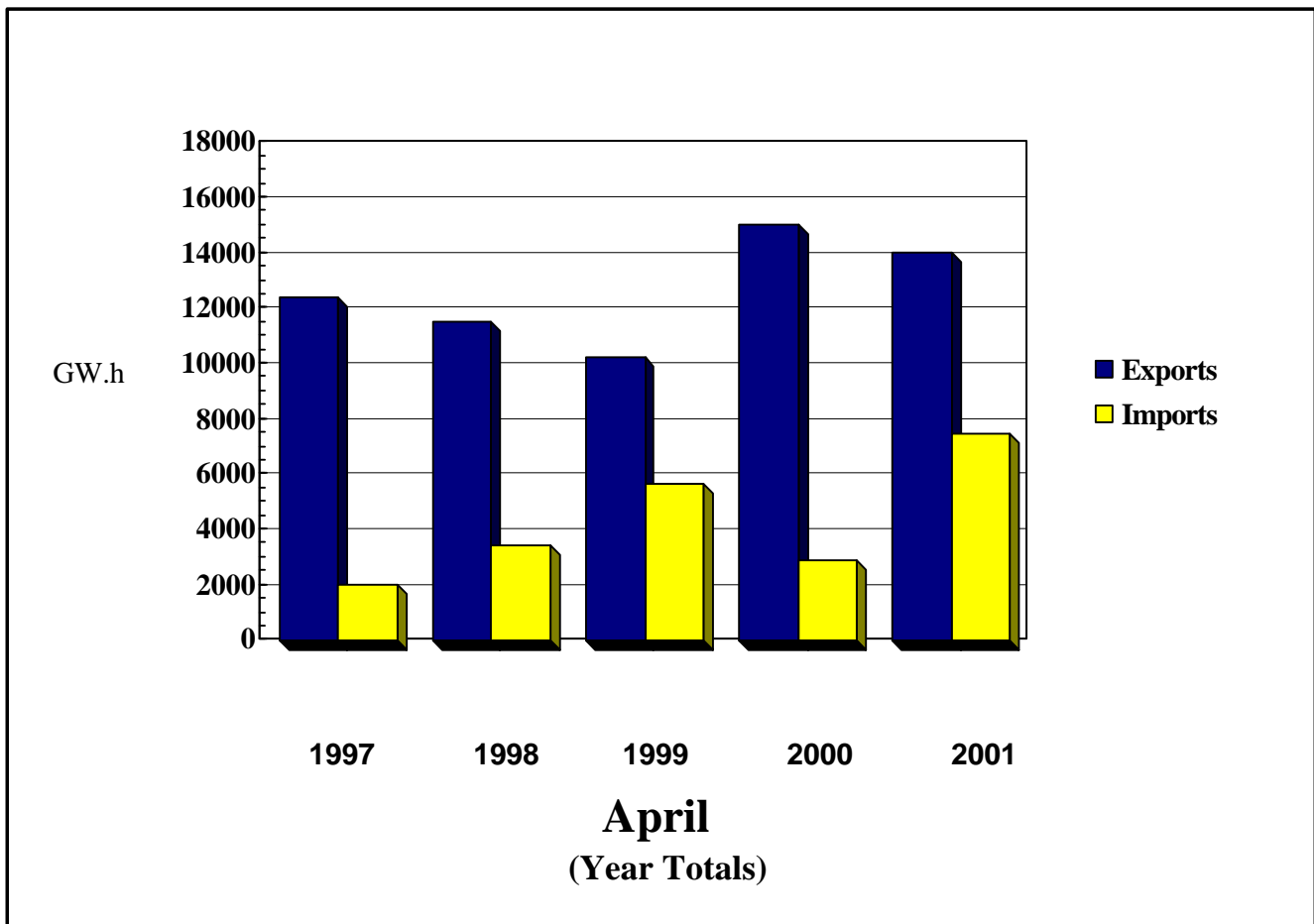
Electricity Exports and Imports

Monthly Statistics for:

April 2001

Exports: **3792** GW.h

Imports: **1386** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2001

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Exports of Electric Energy	Firm	1 011 717	4 174 779	107 184 786	332 868 158	93.30	45.83
	Interruptible	2 780 552	9 870 716	521 853 643	1 818 499 118	186.41	128.46
	Non-Revenue/Inadvertant	137 554	160 853	0	0	0.00	0.00
	Service	5 027	23 521	766 750	1 730 773	152.53	4.59
Total Exports		3 934 850	14 229 868	629 805 178	2 153 098 049	155.91	99.05
Total Sales - Firm and Interruptible		3 792 269	14 045 495	629 038 428	2 151 367 276	161.57	101.08
Imports of Electric Energy	Non-Revenue/Inadvertant	152 151	189 673	0	0	0.00	0.00
	Purchase	1 385 588	7 492 023	275 595 526	1 146 096 745	198.41	111.95
	Service	17 099	102 754	3 200	16 453	0.19	0.41
Total Imports		1 554 838	7 784 450	275 598 726	1 146 113 198	176.82	106.05
Excess of Exports Over Imports		2 380 012	6 445 418	354 206 452	1 006 984 850		
Number of Export Licences:		16					
Number of Export Permits/Orders:		114					
		130					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
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National Energy Board
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Alberta								
Aquila Canada	Permit 115	F	26 309	94 194	12 405 041	40 222 588	471.51	427.02
Enmax	Permit 169	I	25 934	113 432	13 196 747	47 991 093	508.86	423.08
Enron Canada	Permit 98	I	157	448	42 395	92 016	270.03	205.39
TransAlta Ener.	Permit 168	F	0	9 511	0	2 482 387	0.00	221.28
TransCanada	Permit 78	I	35 045	124 322	19 734 579	65 320 118	563.12	492.38
Subtotal Firm and Interruptible Exports: Alberta			87 445	341 907	45 378 762	156 108 201	518.94	442.16
British Columbia								
BC Hydro	Permit 105	F	106	361	11 641	29 915	110.24	77.17
	Treaty	N	-15 098	- 154 903	0	0	0.00	0.00
Cominco	Permit 132	F	72 062	82 262	32 707 634	37 303 358	453.88	453.47
Powerex Corp.	Permit 118	I	525 284	1 730 748	362 531 878	1 135 639 456	690.16	526.07
Subtotal Firm and Interruptible Exports: British Columbia			597 452	1 813 371	395 251 153	1 172 972 729	661.56	524.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	206 217	1 060 492	12 815 812	59 563 377	62.15	34.68
	Permit 34	F	0	0	959 750	3 840 375	0.00	27.09
	Permit 45	F	68 160	259 050	2 684 167	10 931 855	39.38	39.71
	Permit 46	I	421 906	1 055 367	23 588 093	63 821 837	55.89	48.19
		N	-20 756	- 169 067	0	0	0.00	0.00
	Permit 68	F	13 698	52 953	628 496	2 472 959	45.88	31.03
	Permit 128	F	491	2 670	25 949	130 367	52.83	52.76
	Permit 144	F	19 825	73 970	1 150 583	4 500 642	58.04	49.63
	Permit 155	F	22 869	84 341	1 451 093	5 787 542	63.45	46.29
Subtotal Firm and Interruptible Exports: Manitoba			753 166	2 588 843	43 303 943	151 048 955	56.21	41.30
New Brunswick								
Fraser Inc.	Permit 147	F	24 780	103 980	1 697 171	7 059 879	68.49	66.99
NB Power	Permit 17	S	2 267	2 283	0	0	0.00	0.00
	Permit 28	F	3	16	428	2 032	129.57	110.02
	Permit 47	F	6 387	28 253	565 375	1 999 366	88.52	58.85
	Permit 90	F	17 050	120 056	1 303 361	7 569 787	76.44	60.17
		N	-2 360	-7 314	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
NB Power	Permit 91	I	263 913	796 920	19 429 053	60 724 412	69.47	62.20
		N	2 691	53 200	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	11 528	11 528	491 707	491 707	42.65	42.65
Subtotal Firm and Interruptible Exports: New Brunswick			323 662	1 063 608	23 487 094	77 968 939	69.18	62.11
Ontario								
Cdn. Niagara	Permit 84	F	30 557	115 081	1 609 644	6 539 511	52.68	49.07
D&W Subway	Permit 26	F	98	480	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	175 361	446 634	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	14	82	28	163	2.00	2.01
OPGI/OHIM	Permit 21	I	343 415	958 119	20 188 237	54 926 915	55.04	60.08
		S	2 760	21 238	65	7 844	0.02	0.13
Subtotal Firm and Interruptible Exports: Ontario			374 083	1 073 761	21 797 909	61 466 589	54.83	59.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Quebec								
Énergie Maclare	Permit 112	F	40 972	104 746	1 998 102	6 887 427	48.77	70.51
Hydro-Quebec	Licence 176	F	199 380	671 655	8 949 600	29 710 817	44.89	35.31
	Licence 180	F	71 682	381 969	8 589 349	37 663 515	40.79	39.45
	Licence 181	F	14 176	63 853	1 495 612	6 181 909	40.79	39.40
	Licence 182	F	11 110	59 529	1 278 810	5 644 025	40.79	39.47
	Licence 183	F	20 702	100 703	2 364 046	10 033 551	40.79	44.81
	Licence 184	F	12 800	68 046	1 566 309	6 847 677	40.79	39.54
	Permit 20	F	0	495	0	34 626	0.00	71.89
	Permit 64	I	1 032 365	4 499 058	55 310 484	338 079 416	52.46	70.81
	S	0	0	766 685	1 722 929	0.00	6.12	
	Permit 65	F	117 857	612 094	10 175 846	37 993 069	70.53	46.57
MEHQ	Permit 129	I	132 533	592 302	7 832 176	51 903 856	59.10	84.35
Subtotal Firm and Interruptible Exports: Quebec			1 653 577	7 154 450	99 560 334	530 979 888	52.36	59.83
Saskatchewan								
Sask. Power	Licence 119	N	-2 283	-7 697	0	0	0.00	0.00
	Permit 89	F	2 884	9 554	259 233	821 976	89.89	86.03
Subtotal Firm and Interruptible Exports: Saskatchewan			2 884	9 554	259 233	821 976	89.89	86.03
Total Firm and Interruptible Exports:			3 792 269	14 045 495	629 038 428	2 151 367 276	161.57	101.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Alberta								
Aquila Canada	-	P	100	506	84 458	330 887	844.58	653.93
Enmax		P	36	713	14 470	365 341	401.93	356.21
TransAlta Ener.		P	6 635	21 510	321 537	1 334 510	48.46	148.36
TransCanada		P	50	929	545	414 485	10.90	333.11
Subtotal Purchased Imports: Alberta			6 821	23 658	421 009	2 445 224	61.72	161.54
British Columbia								
BC Hydro		P	0	30	0	2 055	0.00	59.07
Cominco		P	11 000	46 782	3 870 316	14 575 217	351.85	311.56
Powerex Corp.		P	840 563	3 573 029	246 136 804	922 450 120	292.82	239.51
West Kootenay		P	0	15	0	6 975	0.00	359.28
Subtotal Purchased Imports: British Columbia			851 563	3 619 856	250 007 120	937 034 367	293.59	240.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Manitoba								
Manitoba Hydro	-	N	-38 061	- 231 999	0	0	0.00	0.00
		P	48 882	313 033	3 075 546	16 306 719	49.05	39.56
Subtotal Purchased Imports: Manitoba			48 882	313 033	3 075 546	16 306 719	49.05	39.56
New Brunswick								
NB Power		N	10 384	-26 100	0	0	0.00	0.00
		P	5 012	48 612	389 428	2 813 568	77.70	54.09
		S	2 267	2 283	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	23	23	981	981	42.65	42.65
Subtotal Purchased Imports: New Brunswick			5 035	49 247	390 409	2 840 670	77.54	52.74
Ontario								
D&W Subway		P	397	812	0	0	0.00	0.00
Ind Ele Mark Op		N	168 022	443 888	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
OPGI/OHIM	-	P	68 114	1 238 581	5 349 545	91 433 808	78.54	62.85
		S	2 760	44 089	3 200	16 453	1.16	0.59
Subtotal Purchased Imports: Ontario			68 511	1 239 393	5 349 545	91 433 808	78.08	62.81
Quebec								
Énergie Maclare		P	2 501	17 872	136 915	987 626	54.74	55.75
Hydro-Quebec		P	325 858	1 902 854	12 715 467	82 024 014	39.02	40.70
		S	12 072	12 072	0	0	0.00	0.00
MEHQ		P	432	444	68 153	231 498	157.76	245.12
Subtotal Purchased Imports: Quebec			328 791	1 921 170	12 920 536	83 243 138	39.30	40.81
Saskatchewan								
Sask. Power		N	11 806	3 884	0	0	0.00	0.00
		P	75 985	325 666	3 431 361	12 792 821	45.16	39.28
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			75 985	325 666	3 431 361	12 792 821	45.16	39.28
Total Purchased Imports:			1 385 588	7 492 023	275 595 526	1 146 096 745	198.41	111.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Alaska	British Columbia	106	361	11 641	29 915	110.24	77.17
Subtotal Exports: Alaska		106	361	11 641	29 915	110.24	77.17
California	Alberta	35 045	93 304	19 734 579	53 179 599	563.12	569.96
	British Columbia	433 147	1 332 099	329 827 544	967 333 946	761.47	595.68
Subtotal Exports: California		468 192	1 425 403	349 562 123	1 020 513 545	746.62	594.74
Colorado	British Columbia	50	990	38 558	473 495	771.15	375.79
Subtotal Exports: Colorado		50	990	38 558	473 495	771.15	375.79
Idaho	Alberta	0	2 169	0	790 674	0.00	331.75
	British Columbia	0	2 085	0	1 134 988	0.00	276.82
Subtotal Exports: Idaho		0	4 254	0	1 925 662	0.00	282.12
Maine	New Brunswick	323 662	1 063 608	23 487 094	77 968 939	69.18	62.11
	Quebec	132 533	592 302	7 832 176	51 903 856	59.10	84.35
Subtotal Exports: Maine		456 195	1 655 910	31 319 270	129 872 794	66.25	65.62
Massachusetts	Quebec	40 547	104 321	1 959 447	6 848 772	48.33	70.45
Subtotal Exports: Massachusetts		40 547	104 321	1 959 447	6 848 772	48.33	70.45
Michigan	Ontario	98	72 887	0	7 013 114	0.00	67.18
Subtotal Exports: Michigan		98	72 887	0	7 013 114	0.00	67.18
Minnesota	Ontario	40 024	146 959	2 359 361	9 050 809	58.95	64.18
Subtotal Exports: Minnesota		40 024	146 959	2 359 361	9 050 809	58.95	64.18
ND/Minn	Manitoba	753 166	2 588 843	43 303 943	151 048 955	56.21	41.30
Subtotal Exports: ND/Minn		753 166	2 588 843	43 303 943	151 048 955	56.21	41.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
New England	Ontario	220 641	536 075	11 566 479	27 392 216	47.10	56.52
	Quebec	378 171	1 509 518	19 233 059	75 721 317	50.72	39.26
Subtotal Exports: New England		598 812	2 045 593	30 799 538	103 113 533	49.39	43.95
New York	Ontario	113 321	317 841	7 872 069	18 010 450	68.47	48.51
	Quebec	944 371	4 151 992	52 042 231	321 793 065	53.93	72.66
Subtotal Exports: New York		1 057 692	4 469 833	59 914 300	339 803 515	55.49	71.37
North Dakota	Saskatchewan	2 884	9 554	259 233	821 976	89.89	86.03
Subtotal Exports: North Dakota		2 884	9 554	259 233	821 976	89.89	86.03
Oregon	Alberta	157	5 943	42 395	1 738 191	270.03	286.15
	British Columbia	1 620	13 356	547 054	6 152 987	337.69	440.22
Subtotal Exports: Oregon		1 777	19 299	589 449	7 891 178	331.71	421.94
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		0	3 600	0	1 316 844	0.00	365.79
Vermont	Quebec	157 955	796 317	18 493 421	74 712 878	42.24	42.28
Subtotal Exports: Vermont		157 955	796 317	18 493 421	74 712 878	42.24	42.28
Washington	Alberta	52 243	240 491	25 601 788	100 399 737	490.05	402.28
	British Columbia	162 529	460 880	64 826 357	196 530 555	398.86	356.86
Subtotal Exports: Washington		214 772	701 371	90 428 145	296 930 292	421.04	366.49
Total Exports		3 792 269	14 045 495	629 038 428	2 151 367 276	161.57	101.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		0	200	0	44 417	0.00	222.09
Maine	New Brunswick	5 035	49 247	390 409	2 840 670	77.54	52.74
	Quebec	432	444	68 153	231 498	157.76	245.12
Subtotal Imports: Maine		5 467	49 691	458 562	3 072 168	83.88	56.34
Michigan	Ontario	51 267	1 047 426	3 915 496	76 958 405	76.37	60.01
Subtotal Imports: Michigan		51 267	1 047 426	3 915 496	76 958 405	76.37	60.01
Minnesota	Ontario	825	7 240	19 678	340 348	23.85	45.19
Subtotal Imports: Minnesota		825	7 240	19 678	340 348	23.85	45.19
Montana	British Columbia	0	30	0	2 055	0.00	59.07
Subtotal Imports: Montana		0	30	0	2 055	0.00	59.07
ND/Minn	Manitoba	48 882	313 033	3 075 546	16 306 719	49.05	39.56
Subtotal Imports: ND/Minn		48 882	313 033	3 075 546	16 306 719	49.05	39.56
New England	Quebec	19 060	1 200 685	623 405	54 056 433	32.71	38.21
Subtotal Imports: New England		19 060	1 200 685	623 405	54 056 433	32.71	38.21
New York	Ontario	16 419	184 727	1 414 370	14 135 055	86.14	82.29
	Quebec	309 299	720 041	12 228 977	28 955 206	39.54	45.62
Subtotal Imports: New York		325 718	904 768	13 643 348	43 090 262	41.89	52.45
North Dakota	Saskatchewan	75 985	325 666	3 431 361	12 792 821	45.16	39.28
Subtotal Imports: North Dakota		75 985	325 666	3 431 361	12 792 821	45.16	39.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR01	JAN01 - APR01	APR01	JAN01 - APR01	APR01	L12M
Oregon	Alberta	0	704	0	377 023	0.00	354.96
Subtotal Imports: Oregon		0	704	0	377 023	0.00	354.96
Washington	Alberta	6 821	22 754	421 009	2 023 784	61.72	157.99
	British Columbia	851 563	3 619 826	250 007 120	937 032 312	293.59	240.29
Subtotal Imports: Washington		858 384	3 642 580	250 428 129	939 056 096	291.74	238.31
Total Imports		1 385 588	7 492 023	275 595 526	1 146 096 745	198.41	111.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	APR01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	58 036	15 436 261	265.98
Hydraulic	1 783 229	- 201 296 416	- 112.88
Imported Coal	324 458	17 980 579	55.42
Imported Oil	134 451	9 437 765	70.19
Natural Gas	8 081	771 626	95.49
Nuclear	7 708	547 520	71.03
Other	1 238 267	739 890 107	597.52
Total	3 554 230	582 767 442	163.96

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	APR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Hydraulic	Permit 115	520	185 961	357.62
		Subtotal	520	185 961	357.62
	Other	Permit 115	25 789	12 219 079	473.81
		Subtotal	25 789	12 219 079	473.81
	Subtotal		26 309	12 405 041	471.51
Cominco	Hydraulic	Permit 132	72 062	32 707 634	453.88
		Subtotal	72 062	32 707 634	453.88
		Subtotal	72 062	32 707 634	453.88
Énergie Maclare	Hydraulic	Permit 112	40 972	1 998 102	48.77
		Subtotal	40 972	1 998 102	48.77
		Subtotal	40 972	1 998 102	48.77
Enmax	Canadian Coal	Permit 169	25 934	13 196 747	508.86
		Subtotal	25 934	13 196 747	508.86
		Subtotal	25 934	13 196 747	508.86
Enron Canada	Other	Permit 98	157	42 395	270.03
		Subtotal	157	42 395	270.03
		Subtotal	157	42 395	270.03

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	APR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 176	199 380	8 949 600	44.89
		Licence 180	71 682	2 923 975	40.79
		Licence 181	14 176	578 252	40.79
		Licence 182	11 110	453 187	40.79
		Licence 183	20 702	844 454	40.79
		Licence 184	12 800	522 124	40.79
		Permit 64	1 032 365	55 889 732	54.14
		Permit 65	117 857	8 312 248	70.53
		Subtotal	1 480 072	78 473 572	53.02
	Subtotal		1 480 072	78 473 572	53.02
Manitoba Hydro	Hydraulic	Licence 170	206 217	12 815 812	62.15
		Permit 45	68 160	2 684 167	39.38
		Permit 46	397 164	22 195 715	55.89
		Permit 68	13 698	628 496	45.88
		Subtotal	685 239	38 324 190	55.93
	Other	Permit 46	24 742	1 382 719	55.89
		Permit 144	19 825	1 150 583	58.04
		Permit 155	22 869	1 451 093	63.45
		Subtotal	67 436	3 984 396	59.08
		Subtotal		752 675	42 308 586

Footnotes:

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Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	APR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Canadian Coal	Permit 47	287	25 423	88.52
		Permit 90	561	42 915	76.44
		Permit 91	31 253	2 171 176	69.47
		Subtotal	32 102	2 239 514	69.76
	Imported Coal	Permit 47	1 709	151 262	88.52
		Permit 90	1 849	141 336	76.44
		Permit 91	25 469	1 769 310	69.47
		Subtotal	29 026	2 061 908	71.04
	Imported Oil	Permit 47	1 918	169 799	88.53
		Permit 90	4 966	379 603	76.44
		Permit 91	104 341	7 248 643	69.47
		Subtotal	111 225	7 798 045	70.11
	Nuclear	Permit 47	553	48 934	88.52
		Permit 90	217	16 565	76.44
		Permit 91	6 939	482 021	69.47
		Subtotal	7 708	547 520	71.03
	Other	Permit 47	1 920	169 958	88.52
		Permit 90	9 457	722 941	76.44
		Permit 91	95 912	6 663 021	69.47
		Subtotal	107 289	7 555 919	70.43
		Subtotal		287 350	20 202 906

Footnotes:

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Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Hydraulic	Permit 21	16 641	569 046	34.20
		Subtotal	16 641	569 046	34.20
	Imported Coal	Permit 21	295 432	15 918 671	53.88
		Subtotal	295 432	15 918 671	53.88
	Imported Oil	Permit 21	23 226	1 639 721	70.60
		Subtotal	23 226	1 639 721	70.60
	Natural Gas	Permit 21	8 081	771 626	95.49
		Subtotal	8 081	771 626	95.49
	Other	Permit 21	35	1 518	43.38
		Subtotal	35	1 518	43.38
	Subtotal		343 415	18 900 581	55.04
Powerex Corp.	Hydraulic	Permit 118	- 512 277	- 353 554 921	690.16
		Subtotal	- 512 277	- 353 554 921	690.16
	Other	Permit 118	1 037 561	716 086 799	690.16
		Subtotal	1 037 561	716 086 799	690.16
	Subtotal		525 284	362 531 878	690.16
Total All Exporters			3 554 230	582 767 442	163.96

Footnotes:

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Additional Notes:

- Revenue for Permit 92 not available.