

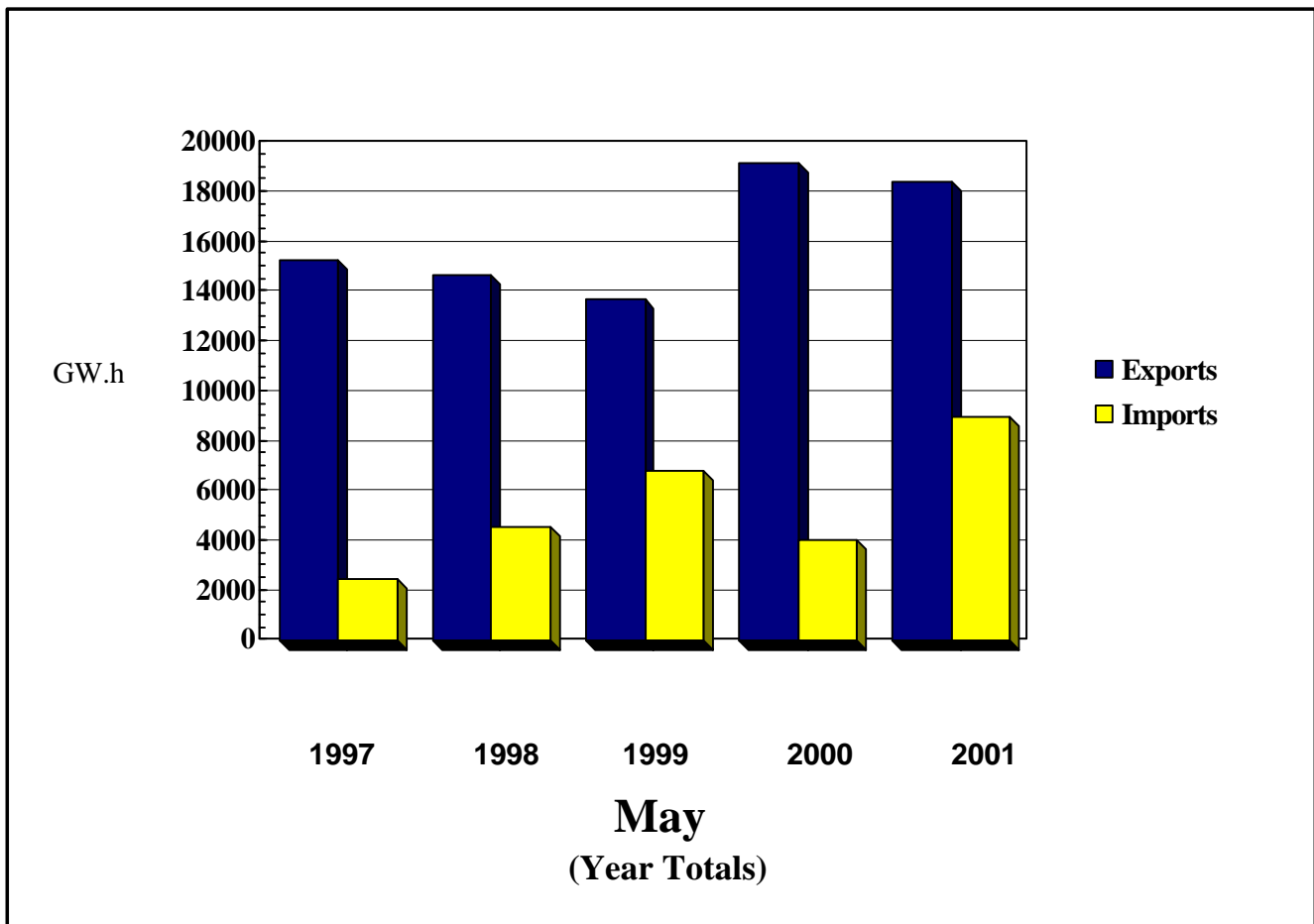


# Electricity Exports and Imports

## Monthly Statistics for: May 2001

Exports: 4411 GW.h

Imports: 1520 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MAY 2001

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>Exports of Electric Energy</b>						
Firm	1 123 680	5 298 459	78 990 724	411 858 882	59.87	49.05
Interruptible	3 287 350	13 158 066	599 818 584	2 418 317 703	180.50	139.78
Non-Revenue/Inadvertant	118 475	279 327	0	0	0.00	0.00
Service	20 287	43 808	381	1 731 154	0.02	5.30
<b>Total Exports</b>	<b>4 549 792</b>	<b>18 779 660</b>	<b>678 809 689</b>	<b>2 831 907 738</b>	<b>145.21</b>	<b>107.77</b>
Total Sales - Firm and Interruptible	4 411 030	18 456 525	678 809 308	2 830 176 584	149.77	109.65
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	113 473	303 146	0	0	0.00	0.00
Purchase	1 520 033	9 012 056	279 733 467	1 425 830 212	183.61	122.34
Service	34 687	137 441	766 758	783 211	22.11	2.93
<b>Total Imports</b>	<b>1 668 192</b>	<b>9 452 642</b>	<b>280 500 224</b>	<b>1 426 613 423</b>	<b>167.77</b>	<b>116.44</b>
<b>Excess of Exports Over Imports</b>	<b>2 881 600</b>	<b>9 327 018</b>	<b>398 309 465</b>	<b>1 405 294 315</b>		
<b>Number of Export Licences:</b>	<b>13</b>					
<b>Number of Export Permits/Orders:</b>	<b>114</b>					
	<b>127</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>Alberta</b>								
Aquila Canada	Permit 115	F	23 818	118 012	9 028 740	49 251 328	379.07	417.34
Enmax	Permit 169	I	22 099	135 531	7 744 251	55 735 344	350.43	411.24
Enron Canada	Permit 98	I	90	538	14 622	106 638	162.47	198.21
TransAlta Ener.	Permit 168	F	200	9 711	18 508	2 500 895	92.54	219.57
TransCanada	Permit 78	I	31 490	155 812	11 977 310	77 297 428	380.35	473.63
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>77 697</b>	<b>419 604</b>	<b>28 783 431</b>	<b>184 891 632</b>	<b>370.46</b>	<b>430.16</b>
<b>British Columbia</b>								
Aquila Canada	Permit 114	I	7 905	7 905	2 573 456	2 573 456	325.55	325.55
BC Hydro	Permit 105	F	115	476	10 239	40 154	89.25	82.61
	Treaty	N	-15 925	- 170 828	0	0	0.00	0.00
Cominco	Permit 132	F	0	82 262	0	37 303 358	0.00	453.47
Powerex Corp.	Permit 118	I	733 615	2 464 363	466 382 144	1 602 021 600	635.73	545.36
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>741 635</b>	<b>2 555 006</b>	<b>468 965 839</b>	<b>1 641 938 568</b>	<b>632.34</b>	<b>543.06</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M	
<b>Manitoba</b>									
Manitoba Hydro	Licence 170	F	283 650	1 344 142	15 739 888	75 303 265	55.49	37.41	
	Permit 34	F	0	0	0	3 840 375	0.00	27.09	
	Permit 35	F	21 625	21 625	701 551	701 551	32.44	49.72	
	Permit 45	F	115 445	374 495	7 038 354	17 970 209	60.97	62.21	
	Permit 46	I	639 672	1 695 039	27 422 788	91 244 625	42.87	48.02	
			N	15 240	- 153 827	0	0	0.00	0.00
	Permit 52	F	17 600	17 600	874 743	874 743	49.70	32.46	
	Permit 68	F	17 350	70 303	681 735	3 154 694	39.29	32.42	
	Permit 128	F	290	2 960	20 282	150 649	70.00	52.99	
	Permit 144	F	30 565	104 535	1 720 729	6 221 371	56.30	50.40	
	Permit 155	F	37 859	122 200	1 839 272	7 626 814	48.58	46.86	
	<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>1 164 056</b>	<b>3 752 899</b>	<b>56 039 339</b>	<b>207 088 294</b>	<b>48.14</b>	<b>44.63</b>
	<b>New Brunswick</b>								
Fraser Inc.	Permit 147	F	26 490	130 470	1 837 310	8 897 189	69.36	67.16	
NB Power	Permit 17	S	7 422	9 705	0	0	0.00	0.00	
	Permit 28	F	2	18	282	2 314	144.84	110.45	
	Permit 47	F	6 209	34 462	557 018	2 556 384	89.71	61.72	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
NB Power	Permit 90	F	10 007	130 063	711 967	8 281 754	71.15	60.78
		N	8 926	1 612	0	0	0.00	0.00
	Permit 91	I	396 570	1 193 490	28 752 685	89 477 097	70.10	63.80
		N	-4 133	49 067	0	0	0.00	0.00
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	14 872	26 401	211 039	702 746	14.19	26.62
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>454 150</b>	<b>1 517 758</b>	<b>32 070 301</b>	<b>110 039 240</b>	<b>68.52</b>	<b>63.47</b>
<b>Ontario</b>								
Cdn. Niagara	Permit 84	F	32 907	147 988	1 802 501	8 342 012	54.78	50.84
D&W Subway	Permit 26	F	115	595	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	128 178	574 812	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	13	95	26	190	2.00	2.00
OPGI/OHIM	Permit 21	I	423 748	1 381 867	23 943 544	78 870 459	54.26	59.40
		S	12 865	34 103	381	8 225	0.03	0.12
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>456 783</b>	<b>1 530 545</b>	<b>25 746 072</b>	<b>87 212 660</b>	<b>54.28</b>	<b>58.79</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>Quebec</b>								
Énergie Maclare	Permit 112	F	19 366	124 112	1 085 892	7 973 319	56.07	68.72
Hydro-Quebec	Licence 176	F	185 612	857 267	8 246 004	37 956 822	44.43	36.69
	Licence 180	F	86 247	468 216	9 089 128	46 752 643	40.37	39.56
	Licence 181	F	14 667	78 520	1 500 070	7 681 979	40.37	39.51
	Licence 182	F	12 938	72 467	1 339 473	6 983 498	40.37	39.58
	Licence 183	F	24 025	124 728	2 473 916	12 507 467	40.37	44.78
	Licence 184	F	14 987	83 033	1 638 512	8 486 189	40.37	39.65
	Permit 20	F	0	495	0	34 626	0.00	71.89
	Permit 64	I	919 208	5 418 266	24 501 330	362 580 746	21.72	68.36
		S	0	0	0	1 722 929	0.00	7.86
	Permit 65	F	98 336	710 430	8 717 721	46 710 790	69.90	48.48
MEHQ	Permit 129	I	112 953	705 255	6 506 455	58 410 311	57.60	80.83
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>1 488 339</b>	<b>8 642 789</b>	<b>65 098 501</b>	<b>596 078 389</b>	<b>32.82</b>	<b>59.03</b>
<b>Saskatchewan</b>								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	N	-13 811	-13 811	0	0	0.00	0.00
	Permit 89	F	28 370	37 924	2 105 825	2 927 800	74.23	77.20
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>28 370</b>	<b>37 924</b>	<b>2 105 825</b>	<b>2 927 800</b>	<b>74.23</b>	<b>77.20</b>
<b>Total Firm and Interruptible Exports:</b>			<b>4 411 030</b>	<b>18 456 525</b>	<b>678 809 308</b>	<b>2 830 176 584</b>	<b>149.77</b>	<b>109.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>Alberta</b>								
Aquila Canada	-	P	250	756	43 856	374 743	175.42	495.69
Enmax		P	36	749	16 849	382 190	468.02	357.29
TransAlta Ener.		P	90	21 600	4 553	1 339 063	50.59	151.53
TransCanada		P	0	929	0	414 485	0.00	333.11
<b>Subtotal Purchased Imports: Alberta</b>			<b>376</b>	<b>24 034</b>	<b>65 257</b>	<b>2 510 481</b>	<b>173.56</b>	<b>165.05</b>
<b>British Columbia</b>								
BC Hydro		P	0	30	0	2 055	0.00	65.21
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	1 020 553	4 593 582	262 600 229	1 185 050 349	257.31	242.89
West Kootenay		P	0	15	0	6 975	0.00	359.28
<b>Subtotal Purchased Imports: British Columbia</b>			<b>1 020 553</b>	<b>4 640 409</b>	<b>262 600 229</b>	<b>1 199 634 596</b>	<b>257.31</b>	<b>243.48</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	N	-12 736	- 244 735	0	0	0.00	0.00
		P	12 736	325 769	1 246 835	17 553 554	48.09	41.15
<b>Subtotal Purchased Imports: Manitoba</b>			<b>12 736</b>	<b>325 769</b>	<b>1 246 835</b>	<b>17 553 554</b>	<b>48.09</b>	<b>41.15</b>
<b>New Brunswick</b>								
NB Power		N	9 225	-16 875	0	0	0.00	0.00
		P	1 736	50 348	53 667	2 867 235	30.91	56.33
		S	7 422	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	696	719	9 871	10 852	14.19	15.10
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>2 432</b>	<b>51 679</b>	<b>63 537</b>	<b>2 904 207</b>	<b>26.13</b>	<b>54.21</b>
<b>Ontario</b>								
D&W Subway		P	859	1 671	0	0	0.00	0.00
Ind Ele Mark Op		N	131 022	574 909	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.





## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
OPGI/OHIM	-	P	55 928	1 294 509	2 322 759	93 756 567	41.53	62.46
		S	27 265	71 354	14 435	30 889	0.53	0.58
<b>Subtotal Purchased Imports: Ontario</b>			<b>56 787</b>	<b>1 296 180</b>	<b>2 322 759</b>	<b>93 756 567</b>	<b>40.90</b>	<b>62.41</b>
<b>Quebec</b>								
Énergie Maclare		P	11 542	29 414	514 876	1 502 502	44.61	51.58
Hydro-Quebec		P	343 035	2 245 889	10 343 619	92 367 632	30.15	40.11
		S	0	12 072	752 322	752 322	0.00	51.98
MEHQ		P	0	444	30 783	262 281	0.00	270.23
<b>Subtotal Purchased Imports: Quebec</b>			<b>354 577</b>	<b>2 275 747</b>	<b>10 889 277</b>	<b>94 132 415</b>	<b>30.71</b>	<b>40.24</b>
<b>Saskatchewan</b>								
Sask. Power		N	-14 038	-10 154	0	0	0.00	0.00
		P	72 572	398 238	2 545 572	15 338 393	35.08	38.52
		S	0	44 310	0	0	0.00	0.00
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>72 572</b>	<b>398 238</b>	<b>2 545 572</b>	<b>15 338 393</b>	<b>35.08</b>	<b>38.52</b>
<b>Total Purchased Imports:</b>			<b>1 520 033</b>	<b>9 012 056</b>	<b>279 733 467</b>	<b>1 425 830 212</b>	<b>183.61</b>	<b>122.34</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board  
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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>Alaska</b>	British Columbia	115	476	10 239	40 154	89.25	82.61
<b>Subtotal Exports: Alaska</b>		<b>115</b>	<b>476</b>	<b>10 239</b>	<b>40 154</b>	<b>89.25</b>	<b>82.61</b>
<b>Arizona</b>	British Columbia	2 675	2 675	2 814 924	2 814 924	1052.31	1052.31
<b>Subtotal Exports: Arizona</b>		<b>2 675</b>	<b>2 675</b>	<b>2 814 924</b>	<b>2 814 924</b>	<b>1052.31</b>	<b>1052.31</b>
<b>California</b>	Alberta	21 687	114 991	8 504 321	61 683 920	392.14	536.42
	British Columbia	677 200	2 009 299	455 483 705	1 422 817 651	672.60	612.30
<b>Subtotal Exports: California</b>		<b>698 887</b>	<b>2 124 290</b>	<b>463 988 026</b>	<b>1 484 501 571</b>	<b>663.90</b>	<b>609.61</b>
<b>Colorado</b>	British Columbia	0	990	0	473 495	0.00	375.79
<b>Subtotal Exports: Colorado</b>		<b>0</b>	<b>990</b>	<b>0</b>	<b>473 495</b>	<b>0.00</b>	<b>375.79</b>
<b>Idaho</b>	Alberta	0	2 169	0	790 674	0.00	341.99
	British Columbia	130	2 215	55 255	1 190 243	425.04	277.37
<b>Subtotal Exports: Idaho</b>		<b>130</b>	<b>4 384</b>	<b>55 255</b>	<b>1 980 917</b>	<b>425.04</b>	<b>283.36</b>
<b>Maine</b>	New Brunswick	454 150	1 517 758	32 070 301	110 039 240	68.52	63.47
	Quebec	112 953	705 255	6 506 455	58 410 311	57.60	80.83
<b>Subtotal Exports: Maine</b>		<b>567 103</b>	<b>2 223 013</b>	<b>38 576 756</b>	<b>168 449 550</b>	<b>66.34</b>	<b>66.50</b>
<b>Massachusetts</b>	Quebec	19 336	123 657	1 083 726	7 932 498	56.05	68.66
<b>Subtotal Exports: Massachusetts</b>		<b>19 336</b>	<b>123 657</b>	<b>1 083 726</b>	<b>7 932 498</b>	<b>56.05</b>	<b>68.66</b>
<b>Michigan</b>	Ontario	115	73 002	0	7 013 114	0.00	68.83
<b>Subtotal Exports: Michigan</b>		<b>115</b>	<b>73 002</b>	<b>0</b>	<b>7 013 114</b>	<b>0.00</b>	<b>68.83</b>
<b>Minnesota</b>	Ontario	30 300	177 259	1 917 193	10 968 002	63.27	64.95
<b>Subtotal Exports: Minnesota</b>		<b>30 300</b>	<b>177 259</b>	<b>1 917 193</b>	<b>10 968 002</b>	<b>63.27</b>	<b>64.95</b>

Footnotes:  
1. Includes capacity and energy charges.  
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:  
- Revenue for Permit 92 not available.



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>ND/Minn</b>	Manitoba	1 164 056	3 752 899	56 039 339	207 088 294	48.14	44.63
<b>Subtotal Exports: ND/Minn</b>		<b>1 164 056</b>	<b>3 752 899</b>	<b>56 039 339</b>	<b>207 088 294</b>	<b>48.14</b>	<b>44.63</b>
<b>New England</b>	Ontario	321 216	857 291	16 533 439	43 925 655	48.56	54.65
	Quebec	283 948	1 793 466	15 169 987	90 891 304	53.25	40.93
<b>Subtotal Exports: New England</b>		<b>605 164</b>	<b>2 650 757</b>	<b>31 703 426</b>	<b>134 816 959</b>	<b>50.76</b>	<b>44.99</b>
<b>New York</b>	Ontario	105 152	422 993	7 295 440	25 305 890	69.21	52.30
	Quebec	886 046	5 038 038	24 665 475	348 270 897	20.71	70.22
<b>Subtotal Exports: New York</b>		<b>991 198</b>	<b>5 461 031</b>	<b>31 960 916</b>	<b>373 576 787</b>	<b>25.85</b>	<b>69.16</b>
<b>North Dakota</b>	Saskatchewan	28 370	37 924	2 105 825	2 927 800	74.23	77.20
<b>Subtotal Exports: North Dakota</b>		<b>28 370</b>	<b>37 924</b>	<b>2 105 825</b>	<b>2 927 800</b>	<b>74.23</b>	<b>77.20</b>
<b>Oregon</b>	Alberta	766	6 709	214 988	1 953 179	280.66	285.67
	British Columbia	9 333	22 689	1 889 110	8 042 096	202.41	408.26
<b>Subtotal Exports: Oregon</b>		<b>10 099</b>	<b>29 398</b>	<b>2 104 098</b>	<b>9 995 275</b>	<b>208.35</b>	<b>394.39</b>
<b>Texas</b>	British Columbia	0	3 600	0	1 316 844	0.00	365.79
<b>Subtotal Exports: Texas</b>		<b>0</b>	<b>3 600</b>	<b>0</b>	<b>1 316 844</b>	<b>0.00</b>	<b>365.79</b>
<b>Vermont</b>	Quebec	186 056	982 373	17 672 857	90 573 379	41.90	40.54
<b>Subtotal Exports: Vermont</b>		<b>186 056</b>	<b>982 373</b>	<b>17 672 857</b>	<b>90 573 379</b>	<b>41.90</b>	<b>40.54</b>
<b>Washington</b>	Alberta	55 244	295 735	20 064 122	120 463 859	363.19	396.07
	British Columbia	52 182	513 062	8 712 606	205 243 160	166.97	347.02
<b>Subtotal Exports: Washington</b>		<b>107 426</b>	<b>808 797</b>	<b>28 776 728</b>	<b>325 707 019</b>	<b>267.87</b>	<b>358.61</b>
<b>Total Exports</b>		<b>4 411 030</b>	<b>18 456 525</b>	<b>678 809 308</b>	<b>2 830 176 584</b>	<b>149.77</b>	<b>109.65</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>California</b>	Alberta	0	200	0	44 417	0.00	222.09
<b>Subtotal Imports: California</b>		<b>0</b>	<b>200</b>	<b>0</b>	<b>44 417</b>	<b>0.00</b>	<b>222.09</b>
<b>Maine</b>	New Brunswick	2 432	51 679	63 537	2 904 207	26.13	54.21
	Quebec	0	444	30 783	262 281	0.00	270.23
<b>Subtotal Imports: Maine</b>		<b>2 432</b>	<b>52 123</b>	<b>94 320</b>	<b>3 166 488</b>	<b>38.79</b>	<b>58.35</b>
<b>Michigan</b>	Ontario	46 147	1 093 573	1 570 170	78 528 575	34.03	59.56
<b>Subtotal Imports: Michigan</b>		<b>46 147</b>	<b>1 093 573</b>	<b>1 570 170</b>	<b>78 528 575</b>	<b>34.03</b>	<b>59.56</b>
<b>Minnesota</b>	Ontario	4 465	11 705	80 834	421 182	18.10	36.37
<b>Subtotal Imports: Minnesota</b>		<b>4 465</b>	<b>11 705</b>	<b>80 834</b>	<b>421 182</b>	<b>18.10</b>	<b>36.37</b>
<b>Montana</b>	British Columbia	0	30	0	2 055	0.00	65.21
<b>Subtotal Imports: Montana</b>		<b>0</b>	<b>30</b>	<b>0</b>	<b>2 055</b>	<b>0.00</b>	<b>65.21</b>
<b>ND/Minn</b>	Manitoba	12 736	325 769	1 246 835	17 553 554	48.09	41.15
<b>Subtotal Imports: ND/Minn</b>		<b>12 736</b>	<b>325 769</b>	<b>1 246 835</b>	<b>17 553 554</b>	<b>48.09</b>	<b>41.15</b>
<b>New England</b>	Quebec	50 951	1 251 636	-1 421 917	52 634 517	-27.91	36.81
<b>Subtotal Imports: New England</b>		<b>50 951</b>	<b>1 251 636</b>	<b>-1 421 917</b>	<b>52 634 517</b>	<b>-27.91</b>	<b>36.81</b>
<b>New York</b>	Ontario	6 175	190 902	671 755	14 806 810	108.79	82.71
	Quebec	303 626	1 023 667	12 280 411	41 235 618	40.45	44.96
<b>Subtotal Imports: New York</b>		<b>309 801</b>	<b>1 214 569</b>	<b>12 952 166</b>	<b>56 042 428</b>	<b>41.81</b>	<b>51.25</b>
<b>North Dakota</b>	Saskatchewan	72 572	398 238	2 545 572	15 338 393	35.08	38.52
<b>Subtotal Imports: North Dakota</b>		<b>72 572</b>	<b>398 238</b>	<b>2 545 572</b>	<b>15 338 393</b>	<b>35.08</b>	<b>38.52</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAY01	JAN01 - MAY01	MAY01	JAN01 - MAY01	MAY01	L12M
<b>Oregon</b>	Alberta	0	704	0	377 023	0.00	354.96
<b>Subtotal Imports: Oregon</b>		<b>0</b>	<b>704</b>	<b>0</b>	<b>377 023</b>	<b>0.00</b>	<b>354.96</b>
<b>Washington</b>	Alberta	376	23 130	65 257	2 089 041	173.56	161.47
	British Columbia	1 020 553	4 640 379	262 600 229	1 199 632 541	257.31	243.49
<b>Subtotal Imports: Washington</b>		<b>1 020 929</b>	<b>4 663 509</b>	<b>262 665 486</b>	<b>1 201 721 582</b>	<b>257.28</b>	<b>241.93</b>
<b>Total Imports</b>		<b>1 520 033</b>	<b>9 012 056</b>	<b>279 733 467</b>	<b>1 425 830 212</b>	<b>183.61</b>	<b>122.34</b>

Footnotes:  
1. Includes capacity and energy charges.  
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:  
- Revenue for Permit 92 not available.



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**TABLE 4**  
**Source of Production Report <sup>1</sup>**  
**Canadian Exports**

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Fuel Type	MAY01		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	32 980	8 508 640	257.99
Hydraulic	2 040 347	- 211 778 462	- 103.80
Imported Coal	496 485	28 072 672	56.54
Imported Oil	245 214	17 486 504	71.31
Natural Gas	8 495	577 417	67.97
Nuclear	32 379	2 291 376	70.77
Other	1 307 314	791 006 085	605.06
<b>Total</b>	<b>4 163 213</b>	<b>636 164 231</b>	<b>152.81</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAY01		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Aquila Canada	Hydraulic	Permit 114	7 905	2 573 456	325.55
		<b>Subtotal</b>	<b>7 905</b>	<b>2 573 456</b>	<b>325.55</b>
	Other	Permit 115	23 818	9 028 740	379.07
		<b>Subtotal</b>	<b>23 818</b>	<b>9 028 740</b>	<b>379.07</b>
	<b>Subtotal</b>		<b>31 723</b>	<b>11 602 196</b>	<b>365.73</b>
Énergie Maclare	Hydraulic	Permit 112	19 366	1 085 892	56.07
		<b>Subtotal</b>	<b>19 366</b>	<b>1 085 892</b>	<b>56.07</b>
		<b>Subtotal</b>	<b>19 366</b>	<b>1 085 892</b>	<b>56.07</b>
Enmax	Canadian Coal	Permit 169	22 099	7 744 251	350.43
		<b>Subtotal</b>	<b>22 099</b>	<b>7 744 251</b>	<b>350.43</b>
		<b>Subtotal</b>	<b>22 099</b>	<b>7 744 251</b>	<b>350.43</b>
Enron Canada	Other	Permit 98	90	14 622	162.47
		<b>Subtotal</b>	<b>90</b>	<b>14 622</b>	<b>162.47</b>
		<b>Subtotal</b>	<b>90</b>	<b>14 622</b>	<b>162.47</b>
Hydro-Quebec	Hydraulic	Licence 176	185 612	8 246 004	44.43
		Licence 180	86 247	3 481 954	40.37
		Licence 181	14 667	592 134	40.37
		Licence 182	12 938	522 331	40.37
		Licence 183	24 025	969 935	40.37
		Licence 184	14 987	605 053	40.37

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY01		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Hydro-Quebec</b>	Hydraulic	Permit 64	919 208	19 966 930	21.72
		Permit 65	98 336	6 873 268	69.90
		<b>Subtotal</b>	<b>1 356 020</b>	<b>41 257 610</b>	<b>30.43</b>
	<b>Subtotal</b>		<b>1 356 020</b>	<b>41 257 610</b>	<b>30.43</b>
<b>Manitoba Hydro</b>	Hydraulic	Licence 170	283 650	15 739 888	55.49
		Permit 35	21 625	701 551	32.44
		Permit 45	94 473	5 759 751	60.97
		Permit 46	639 672	27 422 788	42.87
		Permit 52	17 600	874 743	49.70
		Permit 68	17 350	681 735	39.29
		Permit 144	30 565	1 720 729	56.30
		Permit 155	37 859	1 839 272	48.58
	<b>Subtotal</b>	<b>1 142 794</b>	<b>54 740 455</b>	<b>47.90</b>	
	Other	Permit 45	20 972	1 278 603	60.97
<b>Subtotal</b>		<b>20 972</b>	<b>1 278 603</b>	<b>60.97</b>	
<b>Subtotal</b>		<b>1 163 766</b>	<b>56 019 058</b>	<b>48.14</b>	
<b>NB Power</b>	Canadian Coal	Permit 47	78	7 024	89.71
		Permit 90	106	7 527	71.15
		Permit 91	10 697	749 837	70.10
		<b>Subtotal</b>	<b>10 881</b>	<b>764 389</b>	<b>70.25</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.





**TABLE 5**  
**Source of Production Report <sup>1</sup>**  
**by Exporter**

Exporter	Fuel Type	Authorization	MAY01		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
NB Power	Imported Coal	Permit 47	4 536	406 895	89.71
		Permit 90	4 772	339 527	71.15
		Permit 91	124 114	8 700 192	70.10
		<b>Subtotal</b>	<b>133 422</b>	<b>9 446 614</b>	<b>70.80</b>
	Imported Oil	Permit 47	267	23 926	89.71
		Permit 90	344	24 489	71.15
		Permit 91	198 510	13 915 266	70.10
		<b>Subtotal</b>	<b>199 121</b>	<b>13 963 681</b>	<b>70.13</b>
	Nuclear	Permit 47	1 097	98 395	89.71
		Permit 90	157	11 149	71.15
		Permit 91	31 125	2 181 832	70.10
		<b>Subtotal</b>	<b>32 379</b>	<b>2 291 376</b>	<b>70.77</b>
	Other	Permit 47	232	20 777	89.71
		Permit 90	4 628	329 275	71.15
		Permit 91	32 124	2 251 860	70.10
<b>Subtotal</b>		<b>36 984</b>	<b>2 601 912</b>	<b>70.35</b>	
	<b>Subtotal</b>		<b>412 786</b>	<b>29 067 973</b>	<b>70.42</b>
OPGI/OHIM	Hydraulic	Permit 21	4 347	126 584	29.12
		<b>Subtotal</b>	<b>4 347</b>	<b>126 584</b>	<b>29.12</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

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Exporter	Fuel Type	Authorization	MAY01			
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>	
<b>OPGI/OHIM</b>	Imported Coal	Permit 21	363 063	18 626 057	51.30	
		<b>Subtotal</b>	<b>363 063</b>	<b>18 626 057</b>	<b>51.30</b>	
	Imported Oil	Permit 21	46 093	3 522 823	76.43	
		<b>Subtotal</b>	<b>46 093</b>	<b>3 522 823</b>	<b>76.43</b>	
	Natural Gas	Permit 21	8 495	577 417	67.97	
		<b>Subtotal</b>	<b>8 495</b>	<b>577 417</b>	<b>67.97</b>	
	Other	Permit 21	1 750	137 605	78.63	
		<b>Subtotal</b>	<b>1 750</b>	<b>137 605</b>	<b>78.63</b>	
		<b>Subtotal</b>		<b>423 748</b>	<b>22 990 486</b>	<b>54.26</b>
	<b>Powerex Corp.</b>	Hydraulic	Permit 118	- 490 085	- 311 562 458	635.73
			<b>Subtotal</b>	<b>- 490 085</b>	<b>- 311 562 458</b>	<b>635.73</b>
		Other	Permit 118	1 223 700	777 944 602	635.73
<b>Subtotal</b>			<b>1 223 700</b>	<b>777 944 602</b>	<b>635.73</b>	
	<b>Subtotal</b>		<b>733 615</b>	<b>466 382 144</b>	<b>635.73</b>	
<b>Total All Exporters</b>			<b>4 163 213</b>	<b>636 164 231</b>	<b>152.81</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.