

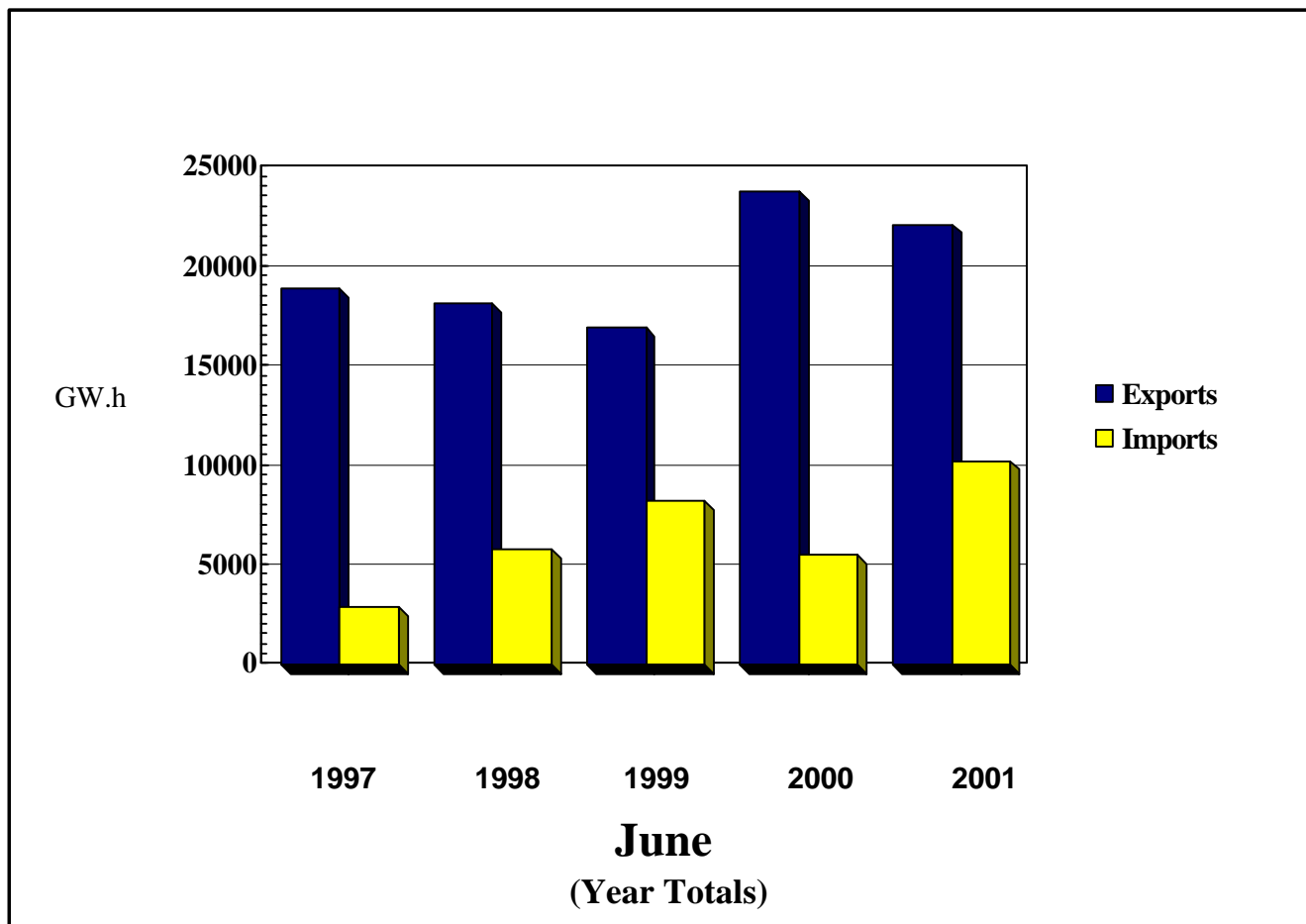
Electricity Exports and Imports

Monthly Statistics for:

June 2001

Exports: **3683** GW.h

Imports: **1243** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JUNE 2001

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
Exports of Electric Energy	Firm	1 090 326	6 388 785	78 308 470	490 167 352	61.20	51.15
	Interruptible	2 592 236	15 750 302	165 600 120	2 583 917 823	60.93	138.15
	Non-Revenue/Inadvertant	154 872	434 199	0	0	0.00	0.00
	Service	4 518	48 326	172 765	1 903 919	38.24	7.31
Total Exports		3 841 951	22 621 612	244 081 356	3 075 989 094	58.52	107.94
Total Sales - Firm and Interruptible		3 682 562	22 139 087	243 908 591	3 074 085 175	61.01	109.77
Imports of Electric Energy	Non-Revenue/Inadvertant	146 580	433 991	0	0	0.00	0.00
	Purchase	1 242 906	10 255 212	96 561 482	1 522 415 489	77.50	120.36
	Service	349	137 790	405	783 616	1.16	3.02
Total Imports		1 389 835	10 826 992	96 561 887	1 523 199 104	69.31	114.50
Excess of Exports Over Imports		2 452 116	11 794 619	147 519 469	1 552 789 990		
Number of Export Licences:		13					
Number of Export Permits/Orders:		116					
		129					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
Alberta								
Aquila Canada	Permit 115	F	16 511	134 523	3 870 586	53 121 913	234.42	394.89
Duke Canada	Permit 136	F	7 287	7 287	829 359	829 359	113.81	113.81
Enmax	Permit 169	I	0	135 531	0	55 735 344	0.00	411.24
Enmax Marketing		I	12 442	12 442	1 561 836	1 561 836	125.53	125.53
Enron Canada	Permit 98	I	183	721	21 334	127 972	116.58	177.49
TransAlta Ener.	Permit 168	F	418	10 129	22 275	2 523 170	53.29	215.10
TransCanada	Permit 78	I	20 808	176 620	8 455 081	85 752 509	406.34	468.50
Subtotal Firm and Interruptible Exports: Alberta			57 649	477 253	14 760 470	199 652 103	256.04	410.64
British Columbia								
Aquila Canada	Permit 114	I	7 922	15 827	559 165	3 132 621	70.58	197.93
BC Hydro	Permit 105	F	115	590	10 796	50 950	94.11	81.58
	Treaty	N	-30 829	-201 657	0	0	0.00	0.00
Cominco	Permit 132	F	0	82 262	0	37 303 358	0.00	453.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
Powerex Corp.	Permit 118	I	251 682	2 716 045	64 205 147	1 666 226 747	255.10	528.84
Subtotal Firm and Interruptible Exports: British Columbia			259 719	2 814 724	64 775 108	1 706 713 676	249.40	526.19
Manitoba								
Manitoba Hydro	Licence 170	F	262 030	1 606 172	15 543 468	90 846 733	59.32	40.24
	Permit 33	F	15 700	15 700	372 363	372 363	23.72	26.41
	Permit 34	F	7 075	7 075	159 563	3 999 938	22.55	27.00
	Permit 35	F	7 285	28 910	230 045	931 596	31.58	47.97
	Permit 45	F	132 138	506 633	14 271 877	32 242 086	108.01	65.06
	Permit 46	I	584 789	2 279 828	21 158 894	112 403 519	36.18	45.72
		N	29 932	- 123 895	0	0	0.00	0.00
	Permit 52	F	16 800	34 400	870 310	1 745 052	51.80	35.61
	Permit 68	F	17 250	87 553	608 140	3 762 834	35.25	33.22
	Permit 128	F	385	3 344	22 949	173 598	59.68	53.19
	Permit 144	F	31 345	135 880	1 495 759	7 717 130	47.72	50.14
	Permit 155	F	40 422	162 622	1 690 972	9 317 785	41.83	46.39
Subtotal Firm and Interruptible Exports: Manitoba			1 115 219	4 868 117	56 424 340	263 512 635	50.59	45.02
New Brunswick								
Fraser Inc.	Permit 147	F	32 790	163 260	2 077 730	10 974 919	63.36	67.19

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
NB Power	Permit 17	S	4 169	13 874	0	0	0.00	0.00
	Permit 28	F	2	21	287	2 601	118.13	109.84
	Permit 47	F	6 256	40 718	550 458	3 106 842	87.99	64.50
		N	184	184	0	0	0.00	0.00
	Permit 90	F	9 365	139 428	655 597	8 937 351	70.00	61.23
		N	482	2 094	0	0	0.00	0.00
	Permit 91	I	389 826	1 583 316	29 771 589	119 248 686	74.57	65.20
N		- 552	48 515	0	0	0.00	0.00	
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	10 403	36 804	443 718	1 146 464	42.65	31.15
Subtotal Firm and Interruptible Exports: New Brunswick			448 643	1 966 401	33 499 379	143 538 619	73.10	64.70
Ontario								
Cdn. Niagara	Permit 84	F	28 807	176 795	1 323 890	9 665 901	45.96	50.46
D&W Subway	Permit 26	F	122	717	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	167 334	742 145	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	12	107	24	214	2.00	2.00
OPGI/OHIM	Permit 21	I	421 210	1 803 077	24 949 690	103 820 149	53.14	59.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
OPGI/OHIM	Permit 21	S	349	34 452	0	8 225	0.00	0.12
Subtotal Firm and Interruptible Exports: Ontario			450 151	1 980 696	26 273 603	113 486 264	52.67	58.73
Quebec								
Énergie Maclare	Permit 112	F	19 049	143 161	1 059 904	9 033 223	55.64	67.30
Hydro-Quebec	Licence 176	F	176 447	1 033 714	7 751 883	45 708 704	43.93	38.68
	Licence 180	F	95 477	563 693	9 356 800	56 109 443	39.92	39.68
	Licence 181	F	15 341	93 861	1 510 338	9 192 317	39.92	39.70
	Licence 182	F	13 782	86 249	1 358 310	8 341 808	39.92	39.69
	Licence 183	F	27 811	152 539	2 597 625	15 105 092	39.92	44.94
	Licence 184	F	15 919	98 952	1 657 545	10 143 734	39.92	39.75
	Permit 20	F	263	758	17 910	52 536	68.10	71.03
	Permit 64	I	801 339	6 219 605	9 131 021	371 711 767	5.92	65.22
		S	0	0	172 765	1 895 694	0.00	12.42
	Permit 65	F	51 994	762 424	5 947 738	52 658 529	79.31	50.91
MEHQ	Permit 129	I	102 035	807 290	5 786 363	64 196 674	56.71	78.42
Subtotal Firm and Interruptible Exports: Quebec			1 319 457	9 962 246	46 175 438	642 253 827	22.89	58.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
Saskatchewan								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	N	-11 679	-25 490	0	0	0.00	0.00
	Permit 89	F	31 725	69 649	2 000 252	4 928 052	63.05	70.76
Subtotal Firm and Interruptible Exports: Saskatchewan			31 725	69 649	2 000 252	4 928 052	63.05	70.76
Total Firm and Interruptible Exports:			3 682 562	22 139 087	243 908 591	3 074 085 175	61.01	109.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
Alberta								
Aquila Canada	-	P	475	1 231	31 615	406 358	66.56	330.10
Enmax		P	0	749	0	382 190	0.00	357.29
Enmax Marketing		P	283	283	21 716	21 716	76.74	76.74
Enron Canada		P	245	245	27 782	27 782	113.40	113.40
TransAlta Ener.		P	840	22 440	18 831	1 357 894	22.42	158.61
TransCanada		P	0	929	0	414 485	0.00	333.11
Subtotal Purchased Imports: Alberta			1 843	25 877	99 944	2 610 425	54.23	171.88
British Columbia								
BC Hydro		P	0	30	0	2 055	0.00	66.20
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	938 822	5 532 404	81 629 792	1 266 680 141	86.95	219.71
West Kootenay		P	205	470	41 330	72 100	201.61	218.79
Subtotal Purchased Imports: British Columbia			939 027	5 579 686	81 671 122	1 281 329 513	86.97	220.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
Manitoba								
Manitoba Hydro	-	N	-6 439	- 266 909	0	0	0.00	0.00
		P	6 449	332 218	768 687	18 322 240	83.42	46.84
Subtotal Purchased Imports: Manitoba			6 449	332 218	768 687	18 322 240	83.42	46.84
New Brunswick								
NB Power		N	0	-16 875	0	0	0.00	0.00
		P	1 059	51 407	32 145	2 899 380	30.35	56.01
		S	0	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	601	1 320	25 647	36 499	42.65	27.65
Subtotal Purchased Imports: New Brunswick			1 660	53 339	57 792	2 961 999	34.81	53.97
Ontario								
D&W Subway		P	136	1 807	0	0	0.00	0.00
Ind Ele Mark Op		N	163 972	738 882	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
OPGI/OHIM	-	P	104 749	1 399 258	7 410 802	101 167 369	70.75	62.63
		S	349	71 703	405	31 293	1.16	0.57
Stone Consolid		P	179	179	10 915	10 915	60.98	60.80
Subtotal Purchased Imports: Ontario			105 064	1 401 244	7 421 717	101 178 283	70.64	62.57
Quebec								
Énergie Maclare		P	5 803	35 217	295 017	1 797 519	50.84	51.46
Hydro-Quebec		P	134 504	2 380 393	4 723 639	97 091 271	35.12	40.10
		S	0	12 072	0	752 322	0.00	62.32
MEHQ		P	0	444	49 893	312 173	0.00	310.92
Subtotal Purchased Imports: Quebec			140 307	2 416 054	5 068 549	99 200 964	36.12	40.26
Saskatchewan								
Sask. Power		N	-10 953	-21 107	0	0	0.00	0.00
		P	48 555	446 793	1 473 672	16 812 064	30.35	37.63
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			48 555	446 793	1 473 672	16 812 064	30.35	37.63
Total Purchased Imports:			1 242 906	10 255 212	96 561 482	1 522 415 489	77.50	120.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
Alaska	British Columbia	115	590	10 796	50 950	94.11	81.58
Subtotal Exports: Alaska		115	590	10 796	50 950	94.11	81.58
Arizona	British Columbia	6 799	9 474	712 436	3 527 360	104.79	372.32
Subtotal Exports: Arizona		6 799	9 474	712 436	3 527 360	104.79	372.32
California	Alberta	20 284	135 275	8 410 203	70 094 123	414.62	518.16
	British Columbia	188 230	2 197 529	60 536 517	1 483 354 168	321.61	595.83
Subtotal Exports: California		208 514	2 332 804	68 946 720	1 553 448 291	330.66	592.79
Colorado	British Columbia	100	1 090	41 850	515 344	418.50	376.52
Subtotal Exports: Colorado		100	1 090	41 850	515 344	418.50	376.52
Idaho	Alberta	0	2 169	0	790 674	0.00	341.99
	British Columbia	0	2 215	0	1 190 243	0.00	277.37
Subtotal Exports: Idaho		0	4 384	0	1 980 917	0.00	283.36
Maine	New Brunswick	448 643	1 966 401	33 499 379	143 538 619	73.10	64.70
	Quebec	102 035	807 290	5 786 363	64 196 674	56.71	78.42
Subtotal Exports: Maine		550 678	2 773 691	39 285 742	207 735 292	70.06	67.26
Massachusetts	Quebec	14 896	138 553	823 827	8 756 325	55.31	67.50
Subtotal Exports: Massachusetts		14 896	138 553	823 827	8 756 325	55.31	67.50
Michigan	Ontario	122	73 124	0	7 013 114	0.00	75.17
Subtotal Exports: Michigan		122	73 124	0	7 013 114	0.00	75.17
Minnesota	Ontario	42 504	219 763	2 486 486	13 454 488	46.50	63.77
Subtotal Exports: Minnesota		42 504	219 763	2 486 486	13 454 488	46.50	63.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
ND/Minn	Manitoba	1 115 219	4 868 117	56 424 340	263 512 635	50.59	45.02
Subtotal Exports: ND/Minn		1 115 219	4 868 117	56 424 340	263 512 635	50.59	45.02
New England	Ontario	279 130	1 136 421	12 384 649	56 310 303	37.07	51.87
	Quebec	218 041	2 011 507	10 707 246	101 598 550	48.88	42.92
Subtotal Exports: New England		497 171	3 147 928	23 091 895	157 908 854	42.25	45.82
New York	Ontario	128 395	551 388	11 402 468	36 708 359	88.66	58.22
	Quebec	787 404	5 825 442	10 956 208	359 227 105	6.10	66.89
Subtotal Exports: New York		915 799	6 376 830	22 358 676	395 935 463	17.67	66.28
North Dakota	Saskatchewan	31 725	69 649	2 000 252	4 928 052	63.05	70.76
Subtotal Exports: North Dakota		31 725	69 649	2 000 252	4 928 052	63.05	70.76
Oregon	Alberta	183	6 892	21 334	1 974 513	116.58	282.93
	British Columbia	2 840	25 529	522 723	8 564 820	184.06	399.45
Subtotal Exports: Oregon		3 023	32 421	544 057	10 539 333	179.97	386.62
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		0	3 600	0	1 316 844	0.00	365.79
Vermont	Quebec	197 081	1 179 454	17 901 794	108 475 173	41.28	40.82
Subtotal Exports: Vermont		197 081	1 179 454	17 901 794	108 475 173	41.28	40.82
Washington	Alberta	37 182	332 917	6 328 933	126 792 793	170.21	372.80
	British Columbia	61 635	574 697	2 950 787	208 193 947	47.88	329.78
Subtotal Exports: Washington		98 817	907 614	9 279 720	334 986 739	93.91	340.33
Total Exports		3 682 562	22 139 087	243 908 591	3 074 085 175	61.01	109.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		0	200	0	44 417	0.00	222.09
Idaho	British Columbia	79	79	16 810	16 810	212.78	212.78
Subtotal Imports: Idaho		79	79	16 810	16 810	212.78	212.78
Maine	New Brunswick	1 660	53 339	57 792	2 961 999	34.81	53.97
	Quebec	0	444	49 893	312 173	0.00	310.92
Subtotal Imports: Maine		1 660	53 783	107 684	3 274 172	64.86	58.84
Michigan	Ontario	43 525	1 137 098	1 903 684	80 432 259	43.74	59.18
Subtotal Imports: Michigan		43 525	1 137 098	1 903 684	80 432 259	43.74	59.18
Minnesota	Ontario	1 858	13 563	25 383	446 565	13.66	33.59
		1 858	13 563	25 383	446 565	13.66	33.59
Montana	British Columbia	0	30	0	2 055	0.00	66.20
Subtotal Imports: Montana		0	30	0	2 055	0.00	66.20
ND/Minn	Manitoba	6 449	332 218	768 687	18 322 240	83.42	46.84
Subtotal Imports: ND/Minn		6 449	332 218	768 687	18 322 240	83.42	46.84
New England	Quebec	19 742	1 271 378	631 977	53 266 493	32.01	36.78
Subtotal Imports: New England		19 742	1 271 378	631 977	53 266 493	32.01	36.78
New York	Ontario	59 681	250 583	5 492 649	20 299 459	92.03	83.95
	Quebec	120 565	1 144 232	4 386 679	45 622 297	36.38	45.11
Subtotal Imports: New York		180 246	1 394 815	9 879 329	65 921 756	54.81	52.42

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JUN01	JAN01 - JUN01	JUN01	JAN01 - JUN01	JUN01	L12M
North Dakota	Saskatchewan	48 555	446 793	1 473 672	16 812 064	30.35	37.63
Subtotal Imports: North Dakota		48 555	446 793	1 473 672	16 812 064	30.35	37.63
Oregon	Alberta	245	949	27 782	404 805	113.40	327.65
Subtotal Imports: Oregon		245	949	27 782	404 805	113.40	327.65
Washington	Alberta	1 598	24 728	72 162	2 161 203	45.16	168.31
	British Columbia	938 948	5 579 577	81 654 312	1 281 310 648	86.96	220.38
Subtotal Imports: Washington		940 546	5 604 305	81 726 474	1 283 471 852	86.89	219.60
Total Imports		1 242 906	10 255 212	96 561 482	1 522 415 489	77.50	120.36

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	JUN01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	25 839	2 561 032	99.12
Hydraulic	1 443 888	- 146 831 311	- 101.69
Imported Coal	555 210	32 160 282	57.92
Imported Oil	163 478	12 241 928	74.88
Natural Gas	50 078	4 510 807	90.08
Nuclear	7 562	568 447	75.18
Other	1 201 336	298 464 723	248.44
Total	3 447 390	203 675 909	59.08

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	JUN01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Hydraulic	Permit 114	7 922	559 165	70.58
		Subtotal	7 922	559 165	70.58
	Other	Permit 115	16 511	3 870 586	234.43
		Subtotal	16 511	3 870 586	234.42
	Subtotal		24 433	4 429 750	181.30
Énergie Maclare	Hydraulic	Permit 112	19 049	1 059 904	55.64
		Subtotal	19 049	1 059 904	55.64
		Subtotal	19 049	1 059 904	55.64
Enmax Marketing	Canadian Coal	Permit 169	12 442	1 561 837	125.53
		Subtotal	12 442	1 561 837	125.53
		Subtotal	12 442	1 561 837	125.53
Enron Canada	Other	Permit 98	183	21 334	116.58
		Subtotal	183	21 334	116.58
		Subtotal	183	21 334	116.58
Hydro-Quebec	Hydraulic	Licence 176	176 447	7 751 883	43.93
		Licence 180	95 477	3 811 827	39.92
		Licence 181	15 341	612 475	39.92
		Licence 182	13 782	550 233	39.92
		Licence 183	27 811	1 110 327	39.92
		Licence 184	15 919	635 551	39.92

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JUN01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Permit 64	801 339	4 741 938	5.92
		Permit 65	51 994	4 123 745	79.31
		Subtotal	1 198 110	23 337 979	19.48
	Subtotal		1 198 110	23 337 979	19.48
Manitoba Hydro	Hydraulic	Licence 170	262 030	15 543 468	59.32
		Permit 33	15 700	372 363	23.72
		Permit 34	7 075	159 563	22.55
		Permit 35	7 285	230 045	31.58
		Permit 45	109 863	11 866 013	108.01
		Permit 46	584 789	21 158 894	36.18
		Permit 52	16 800	870 310	51.80
		Permit 68	17 250	608 140	35.26
		Permit 144	31 345	1 495 759	47.72
		Permit 155	40 422	1 690 972	41.83
	Subtotal	1 092 559	53 995 527	49.42	
	Other	Permit 45	22 275	2 405 864	108.01
		Subtotal	22 275	2 405 864	108.01
Subtotal		1 114 834	56 401 391	50.59	
NB Power	Canadian Coal	Permit 47	18	1 619	87.99
		Permit 90	3	210	70.00
		Permit 91	13 375	997 366	74.57

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	JUN01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	13 397	999 195	74.59
NB Power	Imported Coal	Permit 47	284	25 015	87.99
		Permit 90	193	13 525	70.01
		Permit 91	199 684	14 890 245	74.57
		Subtotal	200 162	14 928 785	74.58
	Imported Oil	Permit 47	5 461	480 489	87.99
		Permit 90	4 759	333 182	70.01
		Permit 91	153 258	11 428 257	74.57
		Subtotal	163 478	12 241 928	74.88
	Nuclear	Permit 47	362	31 808	87.99
		Permit 90	58	4 053	70.01
		Permit 91	7 142	532 586	74.57
		Subtotal	7 562	568 447	75.18
	Other	Permit 47	131	11 527	87.99
		Permit 90	4 352	304 627	70.01
		Permit 91	16 367	1 220 439	74.57
Subtotal		20 849	1 536 593	73.70	
	Subtotal		405 447	30 274 948	74.67
OPGI/OHIM	Hydraulic	Permit 21	12 916	408 888	31.66
		Subtotal	12 916	408 888	31.66

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	JUN01			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
OPGI/OHIM	Imported Coal	Permit 21	355 048	17 231 497	48.53	
		Subtotal	355 048	17 231 497	48.53	
	Natural Gas	Permit 21	50 078	4 510 807	90.08	
		Subtotal	50 078	4 510 807	90.08	
	Other	Permit 21	3 168	232 426	73.37	
		Subtotal	3 168	232 426	73.37	
	Subtotal		421 210	22 383 618	53.14	
	Powerex Corp.	Hydraulic	Permit 118	- 886 668	- 226 192 774	255.10
			Subtotal	- 886 668	- 226 192 774	255.10
Other		Permit 118	1 138 350	290 397 921	255.10	
		Subtotal	1 138 350	290 397 921	255.10	
Subtotal			251 682	64 205 147	255.10	
Total All Exporters			3 447 390	203 675 909	59.08	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.