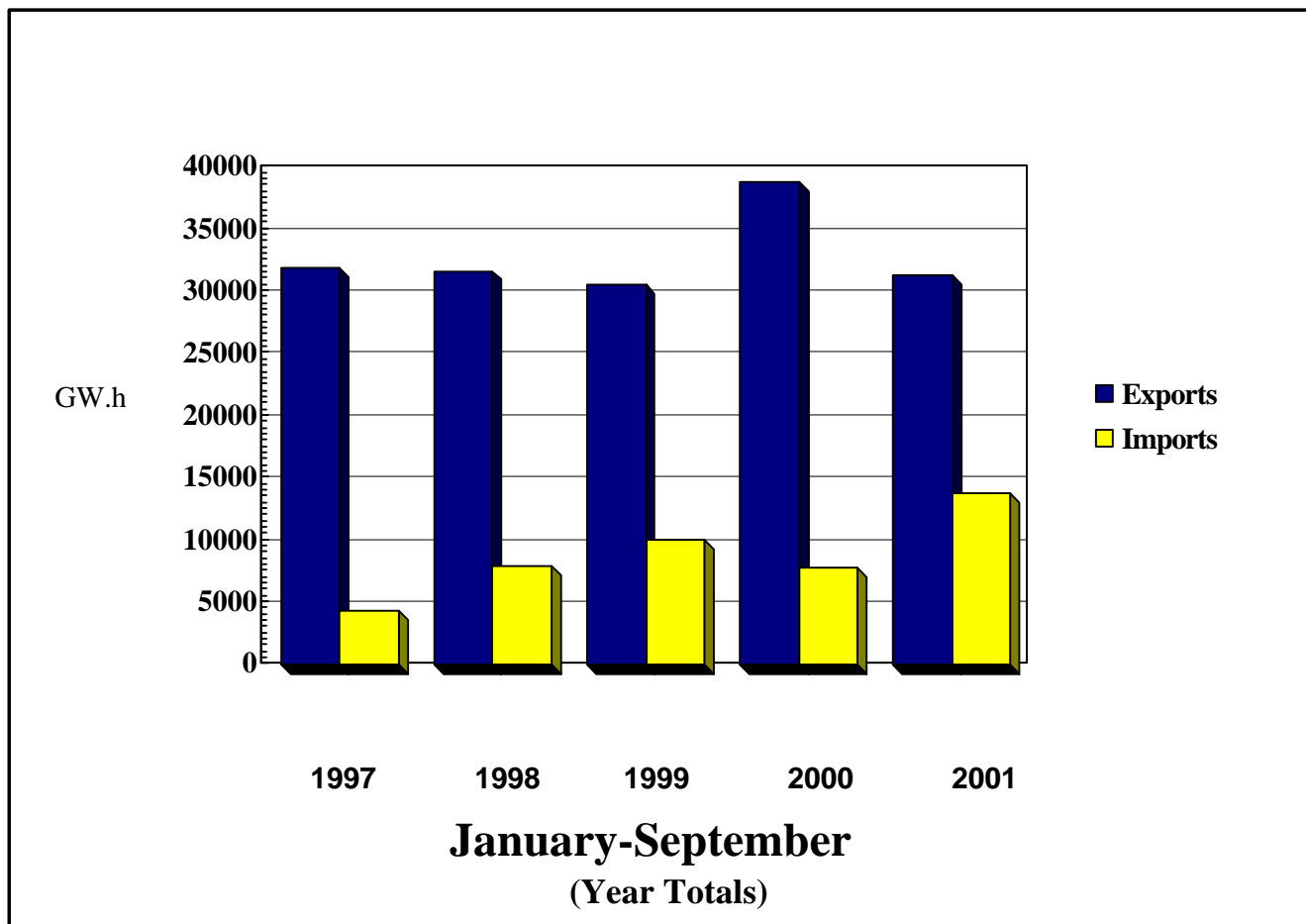


Electricity Exports and Imports

Monthly Statistics for: September 2001

Exports: 1923 GW.h
Imports: 1287 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2001

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Exports of Electric Energy	Firm	718 498	9 699 176	72 977 478	798 252 828	84.57	63.40
	Interruptible	1 204 947	21 595 668	142 861 425	3 144 296 041	111.74	147.87
	Non-Revenue/Inadvertant	18	805 192	0	0	0.00	0.00
	Service	12 964	170 353	10 673	2 102 912	0.82	8.39
Total Exports		1 936 427	32 270 388	215 849 576	3 944 651 781	100.91	118.17
Total Sales - Firm and Interruptible		1 923 445	31 294 844	215 838 902	3 942 548 869	101.59	120.52
Imports of Electric Energy	Non-Revenue/Inadvertant	-22 562	650 958	0	0	0.00	0.00
	Purchase	1 286 707	13 801 868	52 628 982	1 732 548 967	40.86	111.89
	Service	9 362	147 849	194	822 152	0.02	3.72
Total Imports		1 273 507	14 600 675	52 629 175	1 733 371 118	41.29	107.67
Excess of Exports Over Imports		662 920	17 669 713	163 220 400	2 211 280 663		
Number of Export Licences:		13					
Number of Export Permits/Orders:		121					
		134					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Alberta								
Aquila Canada	Permit 115	F	2 767	154 178	126 629	54 645 655	45.76	354.43
Duke Canada	Permit 135	I	25	25	1 568	1 568	62.71	62.71
	Permit 136	F	0	7 287	0	829 359	0.00	113.81
Enmax	Permit 169	I	0	135 531	0	55 735 344	0.00	411.24
Enmax Marketing		I	5 038	31 295	243 139	2 968 229	48.26	94.85
Enron Canada	Permit 98	I	0	791	0	133 622	0.00	168.93
Sempra Energy	Permit 156	I	0	5 145	0	87 294	0.00	15.27
TransAlta Ener.	Permit 168	F	1 113	53 642	35 105	6 235 160	31.54	119.45
TransCanada	Permit 78	I	1 062	195 323	69 272	89 620 669	65.23	456.01
Subtotal Firm and Interruptible Exports: Alberta			10 005	583 217	475 712	210 256 899	47.55	358.44
British Columbia								
Aquila Canada	Permit 114	I	0	25 456	0	3 803 420	0.00	149.41
BC Hydro	Permit 105	F	105	905	1 723	66 643	16.39	79.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
BC Hydro	Treaty	N	-11 090	- 244 516	0	0	0.00	0.00
Cominco	Permit 132	F	36 000	118 262	13 714 240	51 017 598	380.95	431.39
Dynergy Canada	Permit 81	F	19 200	80 800	11 768 880	49 614 303	612.96	614.04
Powerex Corp.	Permit 118	I	488 041	4 066 619	100 013 491	1 903 378 487	204.93	445.08
West Kootenay	Permit 13	F	0	17	0	1 206	0.00	65.95
Subtotal Firm and Interruptible Exports: British Columbia			543 346	4 292 059	125 498 334	2 007 881 656	230.97	445.76
Manitoba								
Manitoba Hydro	Licence 170	F	266 450	2 408 466	15 479 073	135 858 264	58.09	48.29
	Permit 33	F	4 100	124 338	88 239	6 970 209	21.52	54.69
	Permit 34	F	1 875	98 600	40 353	9 613 788	21.52	55.13
	Permit 35	F	14 400	91 830	363 802	3 401 348	25.26	35.41
	Permit 45	F	38 600	793 601	2 275 011	76 090 951	58.94	85.09
	Permit 46	I	471 636	3 670 892	19 206 315	177 862 764	40.72	46.08
		N	5 652	-65 869	0	0	0.00	0.00
	Permit 52	F	15 200	84 800	797 079	4 604 902	52.44	46.77
	Permit 68	F	11 842	139 475	575 630	5 793 424	48.61	37.25
	Permit 128	F	327	4 411	21 343	239 989	65.18	53.97
	Permit 144	F	19 110	207 871	1 383 796	12 039 331	72.41	54.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Manitoba Hydro	Permit 155	F	39 320	269 985	1 899 183	14 547 161	48.30	50.43
Subtotal Firm and Interruptible Exports: Manitoba			882 860	7 894 269	42 129 824	447 022 131	47.72	50.88
New Brunswick								
Constellation	Permit 138	I	18 600	18 600	29 107	29 107	1.56	1.56
	Permit 139	F	0	18 600	0	29 107	0.00	1.56
Fraser Inc.	Permit 147	F	31 335	247 245	2 050 006	16 583 838	65.42	67.30
NB Power	Permit 17	S	3 602	24 012	0	0	0.00	0.00
	Permit 28	F	3	30	369	3 737	125.83	109.74
	Permit 47	F	6 274	60 738	561 984	4 904 115	89.57	73.76
		N	151	712	0	0	0.00	0.00
	Permit 90	F	20 180	198 338	1 886 465	14 092 340	93.48	67.43
		N	995	5 601	0	0	0.00	0.00
Permit 91	I	192 653	2 338 223	11 641 404	178 903 016	50.94	69.01	
	N	3 299	62 006	0	0	0.00	0.00	
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	920	42 325	11 700	1 353 564	12.72	31.98
Subtotal Firm and Interruptible Exports: New Brunswick			269 965	2 926 954	16 181 036	216 020 579	53.17	67.69

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Nova Scotia								
NS Power Inc.	Permit 123	F	0	350	0	17 581	0.00	50.23
Subtotal Firm and Interruptible Exports: Nova Scotia			0	350	0	17 581	0.00	50.23
Ontario								
Cdn. Niagara	Permit 84	F	29 726	260 820	1 357 338	13 973 088	45.66	53.01
D&W Subway	Permit 26	F	128	1 108	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	0	1 013 698	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	12	144	25	287	2.00	2.00
OPGI/OHIM	Permit 21	I	45 533	2 410 647	2 919 470	161 690 139	48.99	63.01
		S	9 362	43 991	10 673	18 983	1.14	0.23
Subtotal Firm and Interruptible Exports: Ontario			75 400	2 672 719	4 276 833	175 663 514	47.59	62.05
Quebec								
Énergie Maclare	Permit 112	F	10 941	196 747	531 552	13 548 957	48.58	71.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Hydro-Quebec	Licence 176	F	0	1 448 422	0	64 057 511	0.00	44.18
	Licence 180	F	73 954	845 409	8 738 884	84 371 832	41.06	40.15
	Licence 181	F	13 550	141 311	1 479 704	13 843 752	41.06	40.17
	Licence 182	F	12 137	129 223	1 329 352	12 538 864	41.06	40.16
	Licence 183	F	18 009	228 239	2 268 958	22 689 685	41.06	45.39
	Licence 184	F	13 952	148 496	1 623 866	15 257 402	41.06	40.17
	Permit 20	F	250	1 008	18 588	71 124	74.31	70.79
	Permit 64	I	-20 767	7 755 210	8 620 995	496 988 537	-140.38	63.18
		S	0	102 350	0	2 083 929	0.00	13.42
	Permit 65	F	-83	961 601	1 818 509	80 340 800	68.87	61.45
MEHQ	Permit 129	I	527	833 706	50 199	66 125 206	95.25	79.10
Subtotal Firm and Interruptible Exports: Quebec			122 470	12 689 372	26 480 607	869 833 670	72.78	58.71
Saskatchewan								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	I	2 599	108 205	66 465	6 968 640	25.57	64.40
		N	1 011	41 257	0	0	0.00	0.00
	Permit 89	F	16 800	127 699	730 092	8 884 201	22.31	61.37
Subtotal Firm and Interruptible Exports: Saskatchewan			19 399	235 904	796 557	15 852 840	22.75	62.76
Total Firm and Interruptible Exports:			1 923 445	31 294 844	215 838 902	3 942 548 869	101.59	120.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Alberta								
Aquila Canada	-	P	3 675	7 381	133 952	779 505	36.45	105.61
Enmax		P	0	749	0	382 190	0.00	357.29
Enmax Marketing		P	4 453	14 712	145 961	812 452	32.78	55.22
Enron Canada		P	1 945	5 299	80 794	349 493	41.54	65.95
TransAlta Ener.		P	6 826	35 941	221 949	1 834 093	32.52	113.52
TransCanada		P	2 668	4 547	89 061	580 157	33.38	198.16
Subtotal Purchased Imports: Alberta			19 567	68 629	671 717	4 737 889	34.33	120.25
British Columbia								
BC Hydro		P	0	30	0	2 055	0.00	68.17
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	381 931	7 214 900	11 451 243	1 347 337 099	29.98	183.57
West Kootenay		P	0	470	0	72 100	0.00	217.66
Subtotal Purchased Imports: British Columbia			381 931	7 262 182	11 451 243	1 361 986 471	29.98	184.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Manitoba								
Manitoba Hydro	-	N	-41 104	- 359 869	0	0	0.00	0.00
		P	41 494	425 568	2 601 618	32 467 192	61.52	60.84
Subtotal Purchased Imports: Manitoba			41 494	425 568	2 601 618	32 467 192	61.52	60.84
New Brunswick								
NB Power		N	0	-16 875	0	0	0.00	0.00
		P	0	51 407	0	2 899 380	0.00	56.36
		S	0	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	1 062	4 123	13 505	105 140	12.72	25.50
Subtotal Purchased Imports: New Brunswick			1 062	56 143	13 505	3 030 641	12.72	53.68
Ontario								
D&W Subway		P	135	2 230	0	0	0.00	0.00
Ind Ele Mark Op		N	0	1 011 512	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
OPGI/OHIM	-	P	462 965	2 499 103	23 527 022	188 947 780	50.82	67.77
		S	9 362	81 762	194	69 830	0.02	0.70
Stone Consolid		P	0	227	0	13 853	0.00	61.03
Subtotal Purchased Imports: Ontario			463 100	2 501 560	23 527 022	188 961 633	50.80	67.73
Quebec								
Énergie Maclare		P	5 483	68 641	285 884	3 889 623	52.14	56.67
Hydro-Quebec		P	281 710	2 829 343	10 794 363	114 458 894	38.32	40.09
		S	0	12 072	0	752 322	0.00	62.32
MEHQ		P	0	444	44 048	460 713	0.00	432.08
Subtotal Purchased Imports: Quebec			287 193	2 898 428	11 124 294	118 809 230	38.73	40.44
Saskatchewan								
Sask. Power		N	18 542	16 190	0	0	0.00	0.00
		P	92 360	589 358	3 239 583	22 555 911	35.08	38.27
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			92 360	589 358	3 239 583	22 555 911	35.08	38.27
Total Purchased Imports:			1 286 707	13 801 868	52 628 982	1 732 548 967	40.86	111.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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01/11/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Alaska	British Columbia	105	905	1 723	66 643	16.39	79.74
Subtotal Exports: Alaska		105	905	1 723	66 643	16.39	79.74
Arizona	British Columbia	13 441	43 145	795 766	5 778 832	59.20	133.94
Subtotal Exports: Arizona		13 441	43 145	795 766	5 778 832	59.20	133.94
California	Alberta	962	142 539	63 942	70 864 659	66.47	497.16
	British Columbia	102 707	2 600 484	9 957 858	1 531 641 437	96.95	544.35
Subtotal Exports: California		103 669	2 743 023	10 021 800	1 602 506 096	96.67	542.61
Colorado	British Columbia	8 525	17 215	4 777 670	8 551 872	560.43	466.07
Subtotal Exports: Colorado		8 525	17 215	4 777 670	8 551 872	560.43	466.07
Idaho	Alberta	0	2 169	0	790 674	0.00	341.99
	British Columbia	0	2 215	0	1 190 243	0.00	277.37
Subtotal Exports: Idaho		0	4 384	0	1 980 917	0.00	283.36
Iowa	Alberta	0	5 145	0	87 294	0.00	15.27
Subtotal Exports: Iowa		0	5 145	0	87 294	0.00	15.27
Maine	New Brunswick	251 365	2 889 754	16 151 929	215 962 365	56.98	68.33
	Nova Scotia	0	350	0	17 581	0.00	50.23
	Quebec	527	833 706	50 199	66 125 206	95.25	79.10
Subtotal Exports: Maine		251 892	3 723 810	16 202 128	282 105 152	57.06	70.28
Maryland	New Brunswick	18 600	37 200	29 107	58 214	1.56	1.56
Subtotal Exports: Maryland		18 600	37 200	29 107	58 214	1.56	1.56
Massachusetts	Quebec	6 421	174 078	303 292	12 197 886	47.23	72.56
Subtotal Exports: Massachusetts		6 421	174 078	303 292	12 197 886	47.23	72.56

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Michigan	Ontario	128	73 515	0	7 013 114	0.00	102.53
Subtotal Exports: Michigan		128	73 515	0	7 013 114	0.00	102.53
Minnesota	Ontario	10 076	297 781	767 007	19 272 089	42.33	62.85
Subtotal Exports: Minnesota		10 076	297 781	767 007	19 272 089	42.33	62.85
ND/Minn	Manitoba	882 860	7 894 269	42 129 824	447 022 131	47.72	50.88
Subtotal Exports: ND/Minn		882 860	7 894 269	42 129 824	447 022 131	47.72	50.88
New England	Ontario	32 200	1 527 159	2 009 179	88 406 055	52.15	54.36
	Quebec	-83	2 458 142	-5 716	124 746 497	68.87	48.35
Subtotal Exports: New England		32 117	3 985 301	2 003 463	213 152 552	52.11	50.61
New York	Ontario	32 995	774 264	1 500 647	60 972 255	44.92	70.61
	Quebec	-27 635	7 514 969	10 200 961	506 835 786	-96.65	64.99
Subtotal Exports: New York		5 361	8 289 233	11 701 608	567 808 041	774.77	65.56
North Dakota	British Columbia	74	74	3 269	3 269	44.18	44.18
	Saskatchewan	19 399	235 904	796 557	15 852 840	22.75	62.76
Subtotal Exports: North Dakota		19 473	235 978	799 826	15 856 109	22.83	62.75
Oregon	Alberta	0	6 962	0	1 980 163	0.00	288.88
	British Columbia	34 612	85 967	11 906 823	30 005 833	344.01	379.10
Subtotal Exports: Oregon		34 612	92 929	11 906 823	31 985 996	344.01	373.74
South Dakota	British Columbia	0	13	0	0	0.00	0.00
Subtotal Exports: South Dakota		0	13	0	0	0.00	0.00
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		0	3 600	0	1 316 844	0.00	365.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
Vermont	Quebec	143 240	1 708 477	15 931 872	159 928 295	41.15	41.75
Subtotal Exports: Vermont		143 240	1 708 477	15 931 872	159 928 295	41.15	41.75
Washington	Alberta	9 043	426 402	411 770	136 534 109	45.53	318.40
	British Columbia	383 882	1 538 441	98 055 224	429 326 683	255.43	280.83
Subtotal Exports: Washington		392 925	1 964 843	98 466 995	565 860 792	250.60	287.38
Total Exports		1 923 445	31 294 844	215 838 902	3 942 548 869	101.59	120.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		0	200	0	44 417	0.00	222.09
Idaho	Alberta	0	75	0	6 054	0.00	219.36
	British Columbia	0	79	0	16 810	0.00	212.78
Subtotal Imports: Idaho		0	154	0	22 864	0.00	217.70
Maine	New Brunswick	1 062	56 143	13 505	3 030 641	12.72	53.68
	Quebec	0	444	44 048	460 713	0.00	432.08
Subtotal Imports: Maine		1 062	56 587	57 552	3 491 354	54.21	61.04
Michigan	Ontario	331 675	1 853 798	14 754 805	123 299 255	44.49	60.24
Subtotal Imports: Michigan		331 675	1 853 798	14 754 805	123 299 255	44.49	60.24
Minnesota	Ontario	1 415	18 253	26 195	548 387	18.51	30.78
Subtotal Imports: Minnesota		1 415	18 253	26 195	548 387	18.51	30.78
Montana	Alberta	25	25	980	980	39.20	39.20
	British Columbia	0	30	0	2 055	0.00	68.17
Subtotal Imports: Montana		25	55	980	3 035	39.20	60.70
ND/Minn	Manitoba	41 494	425 568	2 601 618	32 467 192	61.52	60.84
Subtotal Imports: ND/Minn		41 494	425 568	2 601 618	32 467 192	61.52	60.84
New England	Quebec	28 295	1 339 901	931 520	55 494 643	32.92	36.96
Subtotal Imports: New England		28 295	1 339 901	931 520	55 494 643	32.92	36.96
New York	Ontario	130 010	629 509	8 746 022	65 113 990	67.27	100.68
	Quebec	258 898	1 558 083	10 148 727	62 853 874	39.20	45.06
Subtotal Imports: New York		388 908	2 187 592	18 894 749	127 967 864	48.58	60.15

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP01	JAN01 - SEP01	SEP01	JAN01 - SEP01	SEP01	L12M
North Dakota	Saskatchewan	92 360	589 358	3 239 583	22 555 911	35.08	38.27
Subtotal Imports: North Dakota		92 360	589 358	3 239 583	22 555 911	35.08	38.27
Oregon	Alberta	2 723	6 831	106 891	757 013	39.25	130.80
Subtotal Imports: Oregon		2 723	6 831	106 891	757 013	39.25	130.80
Washington	Alberta	16 819	61 498	563 846	3 929 425	33.52	119.09
	British Columbia	381 931	7 262 073	11 451 243	1 361 967 606	29.98	184.32
Subtotal Imports: Washington		398 750	7 323 571	12 015 089	1 365 897 032	30.13	183.47
Total Imports		1 286 707	13 801 868	52 628 982	1 732 548 967	40.86	111.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	SEP01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	12 044	648 786	53.87
Hydraulic	982 899	61 215 157	62.28
Imported Coal	106 280	5 965 891	56.13
Imported Oil	113 670	6 003 947	52.82
Natural Gas	7 293	364 539	49.98
Nuclear	2 378	125 673	52.84
Other	576 148	105 218 785	182.62
Total	1 800 712	179 542 778	99.71

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 5
Source of Production Report¹
by Exporter

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Exporter	Fuel Type	Authorization	SEP01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Other	Permit 115	2 767	126 629	45.76
		Subtotal	2 767	126 629	45.76
	Subtotal		2 767	126 629	45.76
Cominco	Hydraulic	Permit 132	36 000	13 714 240	380.95
		Subtotal	36 000	13 714 240	380.95
	Subtotal		36 000	13 714 240	380.95
Énergie Maclare	Hydraulic	Permit 112	10 941	531 552	48.58
		Subtotal	10 941	531 552	48.58
	Subtotal		10 941	531 552	48.58
Enmax Marketing	Canadian Coal	Permit 169	5 038	243 139	48.26
		Subtotal	5 038	243 139	48.26
	Subtotal		5 038	243 139	48.26
Hydro-Quebec	Hydraulic	Licence 180	73 954	3 036 408	41.06
		Licence 181	13 550	556 337	41.06
		Licence 182	12 137	498 322	41.06
		Licence 183	18 009	739 415	41.06
		Licence 184	13 952	572 842	41.06
		Permit 64	-20 767	2 915 273	- 140.38
		Permit 65	-83	-5 716	68.87
		Subtotal	110 752	8 312 880	75.06

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP01			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
	Subtotal		110 752	8 312 880	75.06	
Manitoba Hydro	Hydraulic	Licence 170	264 208	15 348 827	58.09	
		Permit 33	4 100	88 239	21.52	
		Permit 34	1 875	40 353	21.52	
		Permit 35	14 400	363 802	25.26	
		Permit 46	471 636	19 206 315	40.72	
		Permit 52	15 200	797 079	52.44	
		Permit 68	11 842	575 630	48.61	
		Permit 155	39 320	1 899 183	48.30	
		Subtotal		822 581	38 319 428	46.58
	Other	Licence 170	2 242	130 246	58.09	
		Permit 45	38 600	2 275 011	58.94	
		Permit 144	19 110	1 383 796	72.41	
		Subtotal		59 952	3 789 054	63.20
		Subtotal		882 533	42 108 481	47.71
NB Power	Canadian Coal	Permit 47	267	23 916	89.57	
		Permit 90	904	84 536	93.48	
		Permit 91	5 835	297 196	50.94	
		Subtotal		7 006	405 647	57.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	SEP01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Coal	Permit 47	4 547	407 300	89.57
		Permit 90	10 546	985 898	93.48
		Permit 91	55 483	2 826 188	50.94
		Subtotal	70 577	4 219 386	59.78
	Imported Oil	Permit 47	1 000	89 591	89.57
		Permit 90	4 092	382 491	93.48
		Permit 91	108 475	5 525 440	50.94
		Subtotal	113 566	5 997 522	52.81
	Nuclear	Permit 47	92	8 259	89.57
		Permit 90	23	2 122	93.48
		Permit 91	2 263	115 292	50.94
		Subtotal	2 378	125 673	52.84
	Other	Permit 47	368	32 918	89.57
		Permit 90	4 615	431 419	93.48
		Permit 91	20 597	1 049 173	50.94
Subtotal		25 580	1 513 510	59.17	
	Subtotal		219 107	12 261 738	55.96
OPGI/OHIM	Hydraulic	Permit 21	1 215	48 109	39.60
		Subtotal	1 215	48 109	39.60

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	SEP01			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
OPGI/OHIM	Imported Coal	Permit 21	35 703	1 746 505	48.92	
		Subtotal	35 703	1 746 505	48.92	
	Imported Oil	Permit 21	104	6 426	61.79	
		Subtotal	104	6 426	61.78	
	Natural Gas	Permit 21	7 293	364 539	49.99	
		Subtotal	7 293	364 539	49.98	
	Other	Permit 21	1 218	65 050	53.41	
		Subtotal	1 218	65 050	53.41	
	Subtotal		45 533	2 230 629	48.99	
	Powerex Corp.	Hydraulic	Permit 118	1 410	288 949	204.93
			Subtotal	1 410	288 949	204.93
		Other	Permit 118	486 631	99 724 542	204.93
Subtotal			486 631	99 724 542	204.93	
Subtotal		488 041	100 013 491	204.93		
Total All Exporters			1 800 712	179 542 778	99.71	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.