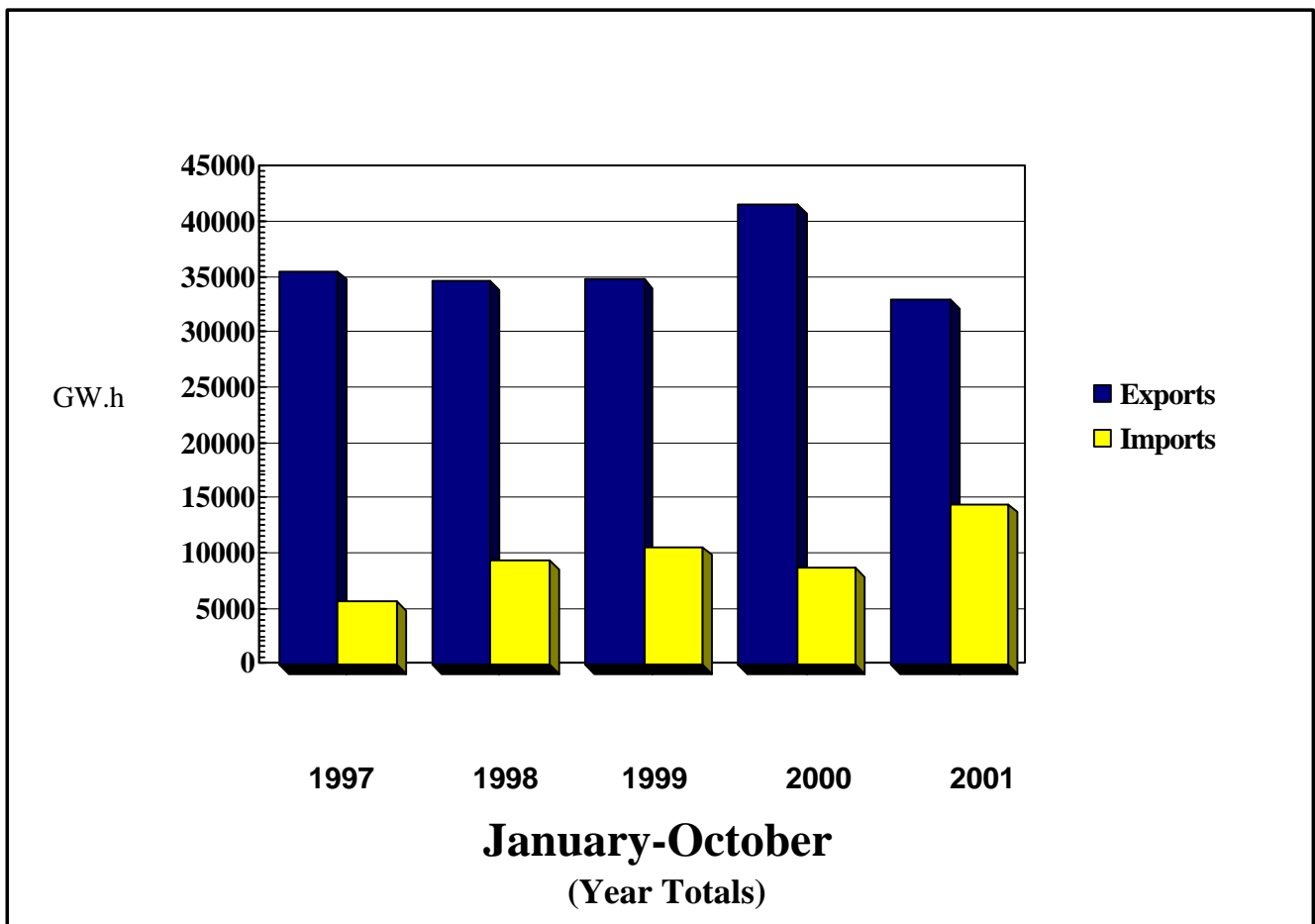


Electricity Exports and Imports

Monthly Statistics for:
October 2001

Exports: **1759** GW.h
Imports: **769** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2001

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Exports of Electric Energy	Firm	782 155	10 481 331	50 756 213	849 009 042	50.03	64.81
	Interruptible	976 975	22 572 643	21 399 753	3 165 695 794	14.37	146.68
	Non-Revenue/Inadvertant	219 521	1 175 350	0	0	0.00	0.00
	Service	5 066	175 419	0	2 102 912	0.00	8.54
Total Exports		1 983 716	34 404 742	72 155 966	4 016 807 748	26.80	117.25
Total Sales - Firm and Interruptible		1 759 130	33 053 974	72 155 966	4 014 704 836	30.22	120.59
Imports of Electric Energy	Non-Revenue/Inadvertant	202 976	1 004 868	0	0	0.00	0.00
	Purchase	769 394	14 571 262	28 792 919	1 761 341 885	37.14	110.29
	Service	3 059	150 908	3 623	825 774	1.18	3.82
Total Imports		975 430	15 727 039	28 796 541	1 762 167 660	29.30	104.26
Excess of Exports Over Imports		1 008 286	18 677 704	43 359 425	2 254 640 088		

Number of Export Licences: 12

Number of Export Permits/Orders: 121

133

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Alberta								
Aquila Canada	Permit 115	F	222	154 400	8 487	54 654 142	38.23	353.98
Duke Canada	Permit 135	I	0	25	0	1 568	0.00	62.71
	Permit 136	F	0	7 287	0	829 359	0.00	113.81
Enmax	Permit 169	I	0	135 531	0	55 735 344	0.00	411.24
Enmax Marketing		I	1 357	32 652	54 596	3 022 825	40.23	92.58
Enron Canada	Permit 98	I	155	946	5 719	139 341	36.90	147.29
Sempra Energy	Permit 156	I	0	5 145	0	87 294	0.00	15.27
TransAlta Ener.	Permit 168	F	277	53 919	14 103	6 249 263	50.91	119.13
TransCanada	Permit 78	I	425	195 748	18 697	89 639 366	43.99	455.30
Subtotal Firm and Interruptible Exports: Alberta			2 436	585 653	101 602	210 358 501	41.71	357.18
British Columbia								
Aquila Canada	Permit 114	I	0	25 456	0	3 803 420	0.00	149.41
BC Hydro	Permit 105	F	103	1 008	12 343	78 986	120.16	81.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
BC Hydro	Treaty	N	-9 951	- 254 467	0	0	0.00	0.00
Cominco	Permit 132	F	84 610	202 872	3 137 098	54 154 695	37.08	266.94
Dynergy Canada	Permit 81	F	0	80 800	0	49 614 303	0.00	614.04
Powerex Corp.	Permit 118	I	458 026	4 524 645	17 018 232	1 920 396 719	37.16	415.19
West Kootenay	Permit 13	F	0	17	0	1 206	0.00	65.95
Subtotal Firm and Interruptible Exports: British Columbia			542 739	4 834 798	20 167 673	2 028 049 329	37.16	411.96
Manitoba								
Manitoba Hydro	Licence 170	F	278 350	2 686 816	15 227 055	151 085 319	54.70	50.91
	Permit 33	F	9 450	133 788	211 168	7 181 377	22.38	53.68
	Permit 34	F	600	99 200	-25 692	9 588 096	21.63	58.33
	Permit 35	F	8 000	99 830	-20 036	3 381 312	25.39	36.11
	Permit 45	F	39 680	833 281	1 999 599	78 090 550	50.39	88.33
	Permit 46	I	281 916	3 952 808	11 123 326	188 986 090	39.46	47.12
		N	-8 645	-74 514	0	0	0.00	0.00
	Permit 52	F	18 400	103 200	952 020	5 556 922	51.74	53.85
	Permit 68	F	17 621	157 096	716 235	6 509 659	40.65	38.77
	Permit 128	F	405	4 816	23 539	263 528	58.05	54.14
	Permit 144	F	26 733	234 604	1 677 492	13 716 823	62.75	56.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Manitoba Hydro	Permit 155	F	25 233	295 218	1 672 314	16 219 475	66.27	53.05
Subtotal Firm and Interruptible Exports: Manitoba			706 388	8 600 657	33 557 020	480 579 151	47.88	52.77
New Brunswick								
Constellation	Permit 138	I	0	18 600	0	29 107	0.00	1.56
	Permit 139	F	0	18 600	0	29 107	0.00	1.56
Fraser Inc.	Permit 147	F	27 150	274 395	1 879 878	18 463 716	69.24	67.25
NB Power	Permit 17	S	2 007	26 019	0	0	0.00	0.00
	Permit 28	F	4	34	510	4 247	123.82	123.56
	Permit 47	F	6 400	67 138	596 447	5 500 562	93.19	76.99
		N	156	868	0	0	0.00	0.00
	Permit 90	F	17 111	215 449	1 614 871	15 707 211	94.38	69.16
		N	506	6 107	0	0	0.00	0.00
	Permit 91	I	72 045	2 410 268	3 851 322	182 754 338	38.04	69.10
N		4 441	66 447	0	0	0.00	0.00	
Permit 148	F	1 353	1 353	58 158	58 158	43.00	43.00	
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	2 655	44 981	33 774	1 387 338	12.72	30.84
Subtotal Firm and Interruptible Exports: New Brunswick			126 718	3 053 671	8 034 960	224 055 539	54.64	67.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Nova Scotia								
NS Power Inc.	Permit 123	F	0	350	0	17 581	0.00	50.23
Subtotal Firm and Interruptible Exports: Nova Scotia			0	350	0	17 581	0.00	50.23
Ontario								
Cdn. Niagara	Permit 84	F	31 671	292 491	1 290 381	15 263 469	40.74	52.92
D&W Subway	Permit 26	F	156	1 264	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	231 556	1 395 891	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	15	158	29	316	2.00	2.00
OPGI/OHIM	Permit 21	I	74 156	2 484 803	3 632 698	165 322 837	42.47	63.01
		S	3 059	47 050	0	18 983	0.00	0.25
Subtotal Firm and Interruptible Exports: Ontario			105 998	2 778 717	4 923 109	180 586 622	41.89	61.96
Quebec								
Énergie Maclare	Permit 112	F	28 446	225 193	1 306 799	14 855 756	45.94	68.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Hydro-Quebec	Licence 176	F	0	1 448 422	0	64 057 511	0.00	44.21
	Licence 180	F	87 994	933 403	9 336 136	93 707 968	41.15	40.28
	Licence 181	F	15 912	157 223	1 580 203	15 423 955	41.15	40.31
	Licence 182	F	12 938	142 161	1 365 280	13 904 145	41.15	40.28
	Licence 183	F	25 628	253 867	2 587 544	25 277 229	41.15	45.25
	Licence 184	F	15 038	163 534	1 672 180	16 929 582	41.15	40.28
	Permit 20	F	0	1 008	0	71 124	0.00	70.79
	Permit 64	I	87 183	7 842 393	-14 369 636	482 618 901	-230.97	60.55
		S	0	102 350	0	2 083 929	0.00	14.91
	Permit 65	F	0	961 601	1 828 298	82 169 099	0.00	63.65
MEHQ	Permit 129	I	0	833 706	1 236	66 126 442	0.00	79.48
Subtotal Firm and Interruptible Exports: Quebec			273 139	12 962 511	5 308 040	875 141 710	-45.20	57.36
Saskatchewan								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	I	1 712	109 917	63 563	7 032 203	37.13	63.98
		N	1 458	42 715	0	0	0.00	0.00
	Permit 89	F	0	127 699	0	8 884 201	0.00	61.37
Subtotal Firm and Interruptible Exports: Saskatchewan			1 712	237 616	63 563	15 916 404	37.13	62.57
Total Firm and Interruptible Exports:			1 759 130	33 053 974	72 155 966	4 014 704 836	30.22	120.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Alberta								
Aquila Canada	-	P	5 753	13 134	374 908	1 154 413	65.17	87.90
Enmax		P	0	749	0	382 190	0.00	386.83
Enmax Marketing		P	10 971	25 683	438 126	1 250 578	39.93	48.69
Enron Canada		P	575	5 874	27 472	376 965	47.78	64.18
TransAlta Ener.		P	12 851	48 792	470 112	2 304 204	36.58	93.09
TransCanada		P	1 210	5 757	44 932	625 089	37.13	183.73
Subtotal Purchased Imports: Alberta			31 360	99 989	1 355 550	6 093 439	43.22	97.64
British Columbia								
BC Hydro		P	0	30	0	2 055	0.00	66.94
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	175 102	7 390 002	5 594 000	1 352 931 100	31.95	180.32
West Kootenay		P	0	470	0	72 100	0.00	217.66
Subtotal Purchased Imports: British Columbia			175 102	7 437 284	5 594 000	1 367 580 472	31.95	181.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Manitoba								
Manitoba Hydro	-	N	-34 189	- 394 058	0	0	0.00	0.00
		P	37 782	463 350	2 575 095	35 042 287	62.39	61.67
Subtotal Purchased Imports: Manitoba			37 782	463 350	2 575 095	35 042 287	62.39	61.67
New Brunswick								
NB Power		N	0	-16 875	0	0	0.00	0.00
		P	20 518	71 925	874 679	3 774 058	42.63	52.02
		S	0	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	644	4 767	8 186	113 326	12.72	23.77
Subtotal Purchased Imports: New Brunswick			21 162	77 305	882 865	3 913 505	41.72	50.12
Ontario								
D&W Subway		P	142	2 372	0	0	0.00	0.00
Ind Ele Mark Op		N	234 766	1 397 212	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
OPGI/OHIM	-	P	124 580	2 623 683	4 761 876	193 709 656	38.22	69.03
		S	3 059	84 821	3 623	73 452	1.18	0.68
Stone Consolid		P	0	227	0	13 853	0.00	61.03
Subtotal Purchased Imports: Ontario			124 722	2 626 282	4 761 876	193 723 509	38.18	68.98
Quebec								
Énergie Maclare		P	2 091	70 732	207 525	4 097 148	99.25	57.92
Hydro-Quebec		P	291 455	3 120 798	11 031 037	125 489 930	37.85	39.67
		S	0	12 072	0	752 322	0.00	62.32
MEHQ		P	0	444	44 538	505 251	0.00	468.41
Subtotal Purchased Imports: Quebec			293 546	3 191 974	11 283 099	130 092 329	38.44	40.04
Saskatchewan								
Sask. Power		N	2 399	18 589	0	0	0.00	0.00
		P	85 720	675 078	2 340 433	24 896 345	27.30	36.88
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			85 720	675 078	2 340 433	24 896 345	27.30	36.88
Total Purchased Imports:			769 394	14 571 262	28 792 919	1 761 341 885	37.14	110.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
01/12/10

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Alaska	British Columbia	103	1 008	12 343	78 986	120.16	81.45
Subtotal Exports: Alaska		103	1 008	12 343	78 986	120.16	81.45
Arizona	British Columbia	4 578	47 723	258 843	6 037 675	56.54	126.51
Subtotal Exports: Arizona		4 578	47 723	258 843	6 037 675	56.54	126.51
California	Alberta	0	142 539	0	70 864 659	0.00	497.16
	British Columbia	171 269	2 771 753	7 509 741	1 539 151 178	43.85	522.35
Subtotal Exports: California		171 269	2 914 292	7 509 741	1 610 015 837	43.85	521.46
Colorado	British Columbia	2 850	20 065	147 761	8 699 633	51.85	418.46
Subtotal Exports: Colorado		2 850	20 065	147 761	8 699 633	51.85	418.46
Idaho	Alberta	0	2 169	0	790 674	0.00	341.99
	British Columbia	0	2 215	0	1 190 243	0.00	277.37
Subtotal Exports: Idaho		0	4 384	0	1 980 917	0.00	283.36
Iowa	Alberta	0	5 145	0	87 294	0.00	15.27
Subtotal Exports: Iowa		0	5 145	0	87 294	0.00	15.27
Maine	New Brunswick	126 718	3 016 471	8 034 960	223 997 325	54.64	68.54
	Nova Scotia	0	350	0	17 581	0.00	50.23
	Quebec	0	833 706	1 236	66 126 442	0.00	79.48
Subtotal Exports: Maine		126 718	3 850 527	8 036 196	290 141 348	54.65	70.51
Maryland	New Brunswick	0	37 200	0	58 214	0.00	1.56
Subtotal Exports: Maryland		0	37 200	0	58 214	0.00	1.56
Massachusetts	Quebec	18 661	192 739	875 809	13 073 695	46.93	70.43
Subtotal Exports: Massachusetts		18 661	192 739	875 809	13 073 695	46.93	70.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Michigan	Ontario	156	73 671	0	7 013 114	0.00	102.87
Subtotal Exports: Michigan		156	73 671	0	7 013 114	0.00	102.87
Minnesota	Ontario	21 446	319 227	1 203 847	20 475 937	39.94	61.50
Subtotal Exports: Minnesota		21 446	319 227	1 203 847	20 475 937	39.94	61.50
ND/Minn	Manitoba	706 388	8 600 657	33 557 020	480 579 151	47.88	52.77
Subtotal Exports: ND/Minn		706 388	8 600 657	33 557 020	480 579 151	47.88	52.77
New England	Ontario	48 980	1 576 139	2 261 192	90 667 247	43.78	53.09
	Quebec	0	2 458 142	0	124 746 497	0.00	48.66
Subtotal Exports: New England		48 980	4 034 281	2 261 192	215 413 744	43.78	50.32
New York	Ontario	35 416	809 679	1 458 069	62 430 325	40.64	72.97
	Quebec	89 861	7 604 830	-12 452 609	494 383 177	-223.09	62.19
Subtotal Exports: New York		125 277	8 414 510	-10 994 540	556 813 501	-148.54	63.18
North Dakota	British Columbia	36	110	1 789	5 058	49.70	45.98
	Saskatchewan	1 712	237 616	63 563	15 916 404	37.13	62.57
Subtotal Exports: North Dakota		1 748	237 726	65 352	15 921 462	37.39	62.57
Oregon	Alberta	280	7 242	12 161	1 992 324	43.43	280.94
	British Columbia	25 357	111 324	1 277 324	31 283 157	50.37	326.37
Subtotal Exports: Oregon		25 637	118 566	1 289 485	33 275 481	50.30	324.01
South Dakota	British Columbia	20	33	0	0	0.00	0.00
Subtotal Exports: South Dakota		20	33	0	0	0.00	0.00
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		0	3 600	0	1 316 844	0.00	365.79

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
Vermont	Quebec	164 617	1 873 094	16 883 604	176 811 899	41.45	41.93
Subtotal Exports: Vermont		164 617	1 873 094	16 883 604	176 811 899	41.45	41.93
Washington	Alberta	2 156	428 558	89 441	136 623 550	41.48	317.08
	British Columbia	338 526	1 876 967	10 959 871	440 286 555	32.38	245.68
Subtotal Exports: Washington		340 682	2 305 525	11 049 312	576 910 105	32.43	256.68
Total Exports		1 759 130	33 053 974	72 155 966	4 014 704 836	30.22	120.59

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		0	200	0	44 417	0.00	222.09
Idaho	Alberta	0	75	0	6 054	0.00	219.36
	British Columbia	0	79	0	16 810	0.00	212.78
Subtotal Imports: Idaho		0	154	0	22 864	0.00	217.70
Maine	New Brunswick	21 162	77 305	882 865	3 913 505	41.72	50.12
	Quebec	0	444	44 538	505 251	0.00	468.41
Subtotal Imports: Maine		21 162	77 749	927 402	4 418 756	43.82	56.48
Michigan	Ontario	121 698	1 975 496	4 773 937	128 073 192	39.23	61.38
Subtotal Imports: Michigan		121 698	1 975 496	4 773 937	128 073 192	39.23	61.38
Minnesota	Ontario	2 990	21 243	63 428	611 816	21.21	29.53
Subtotal Imports: Minnesota		2 990	21 243	63 428	611 816	21.21	29.53
Montana	Alberta	0	25	0	980	0.00	39.20
	British Columbia	0	30	0	2 055	0.00	66.94
Subtotal Imports: Montana		0	55	0	3 035	0.00	58.16
ND/Minn	Manitoba	37 782	463 350	2 575 095	35 042 287	62.39	61.67
Subtotal Imports: ND/Minn		37 782	463 350	2 575 095	35 042 287	62.39	61.67
New England	Quebec	19 920	1 359 821	657 264	56 151 907	33.00	36.93
Subtotal Imports: New England		19 920	1 359 821	657 264	56 151 907	33.00	36.93
New York	Ontario	34	629 543	-75 490	65 038 501	****. **	100.57
	Quebec	273 626	1 831 709	10 581 298	73 435 171	38.67	43.79
Subtotal Imports: New York		273 660	2 461 252	10 505 808	138 473 672	38.39	58.14

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:
- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT01	JAN01 - OCT01	OCT01	JAN01 - OCT01	OCT01	L12M
North Dakota	Saskatchewan	85 720	675 078	2 340 433	24 896 345	27.30	36.88
Subtotal Imports: North Dakota		85 720	675 078	2 340 433	24 896 345	27.30	36.88
Oregon	Alberta	1 480	8 311	61 547	818 560	41.59	116.29
Subtotal Imports: Oregon		1 480	8 311	61 547	818 560	41.59	116.29
Washington	Alberta	29 880	91 378	1 294 003	5 223 428	43.31	95.77
	British Columbia	175 102	7 437 175	5 594 000	1 367 561 607	31.95	181.07
Subtotal Imports: Washington		204 982	7 528 553	6 888 003	1 372 785 035	33.60	179.85
Total Imports		769 394	14 571 262	28 792 919	1 761 341 885	37.14	110.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	OCT01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2 678	151 289	56.50
Hydraulic	1 276 552	31 474 448	24.66
Imported Coal	46 093	1 983 326	43.03
Imported Oil	85 884	4 132 805	48.12
Natural Gas	16 998	778 166	45.78
Nuclear	12	1 137	93.20
Other	266 339	11 309 762	42.46
Total	1 694 557	49 830 932	29.41

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	OCT01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Other	Permit 115	222	8 487	38.23
		Subtotal	222	8 487	38.23
	Subtotal		222	8 487	38.23
Cominco	Hydraulic	Permit 132	84 610	3 137 098	37.08
		Subtotal	84 610	3 137 098	37.08
	Subtotal		84 610	3 137 098	37.08
Énergie Maclare	Hydraulic	Permit 112	28 446	1 306 799	45.94
		Subtotal	28 446	1 306 799	45.94
	Subtotal		28 446	1 306 799	45.94
Enmax Marketing	Canadian Coal	Permit 169	1 357	54 596	40.23
		Subtotal	1 357	54 596	40.23
	Subtotal		1 357	54 596	40.23
Enron Canada	Other	Permit 98	155	5 719	36.90
		Subtotal	155	5 719	36.90
	Subtotal		155	5 719	36.90
Hydro-Quebec	Hydraulic	Licence 180	87 994	3 620 929	41.15
		Licence 181	15 912	654 774	41.15
		Licence 182	12 938	532 395	41.15
		Licence 183	25 628	1 054 585	41.15

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	OCT01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 184	15 038	618 810	41.15
		Permit 64	87 183	-20 136 255	- 230.97
		Subtotal	244 693	-13 654 761	-55.80
	Subtotal		244 693	-13 654 761	-55.80
Manitoba Hydro	Hydraulic	Licence 170	259 355	14 187 939	54.71
		Permit 33	9 450	211 492	22.38
		Permit 34	600	12 976	21.63
		Permit 35	8 000	203 098	25.39
		Permit 45	39 680	1 999 599	50.39
		Permit 46	281 916	11 123 326	39.46
		Permit 52	18 400	952 020	51.74
		Permit 68	17 621	716 235	40.65
		Permit 155	25 233	1 672 314	66.28
	Subtotal	660 255	31 078 999	47.07	
	Other	Licence 170	18 995	1 039 116	54.71
		Permit 144	26 733	1 677 492	62.75
		Subtotal	45 728	2 716 608	59.41
	Subtotal		705 983	33 795 607	47.87
NB Power	Canadian Coal	Permit 47	370	34 482	93.20
		Permit 90	463	43 649	94.38
		Permit 91	488	18 562	38.04

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	1 321	96 693	73.22
NB Power	Imported Coal	Permit 47	690	64 258	93.20
		Permit 90	531	50 114	94.38
		Permit 91	622	23 651	38.04
		Subtotal	1 842	138 023	74.92
	Imported Oil	Permit 47	4 539	423 012	93.20
		Permit 90	10 353	977 048	94.38
		Permit 91	66 683	2 536 379	38.04
		Permit 148	1 353	58 158	43.00
		Subtotal	82 927	3 994 596	48.17
	Nuclear	Permit 47	12	1 137	93.20
		Permit 91	0	0	0.00
		Subtotal	12	1 137	93.20
	Other	Permit 47	789	73 559	93.20
		Permit 90	5 765	544 060	94.38
		Permit 91	4 252	161 742	38.04
Subtotal		10 806	779 361	72.12	
	Subtotal		96 909	5 009 810	51.70
OPGI/OHIM	Hydraulic	Permit 21	120	4 265	35.54
		Subtotal	120	4 265	35.54

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	OCT01			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
OPGI/OHIM	Imported Coal	Permit 21	44 251	1 845 303	41.70	
		Subtotal	44 251	1 845 303	41.70	
	Imported Oil	Permit 21	2 957	138 208	46.74	
		Subtotal	2 957	138 208	46.74	
	Natural Gas	Permit 21	16 998	778 166	45.78	
		Subtotal	16 998	778 166	45.78	
	Other	Permit 21	9 830	383 403	39.00	
		Subtotal	9 830	383 403	39.00	
	Subtotal		74 156	3 149 346	42.47	
	Powerex Corp.	Hydraulic	Permit 118	258 428	9 602 048	37.16
			Subtotal	258 428	9 602 048	37.16
		Other	Permit 118	199 598	7 416 184	37.16
Subtotal			199 598	7 416 184	37.16	
Subtotal		458 026	17 018 232	37.16		
Total All Exporters			1 694 557	49 830 932	29.41	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.