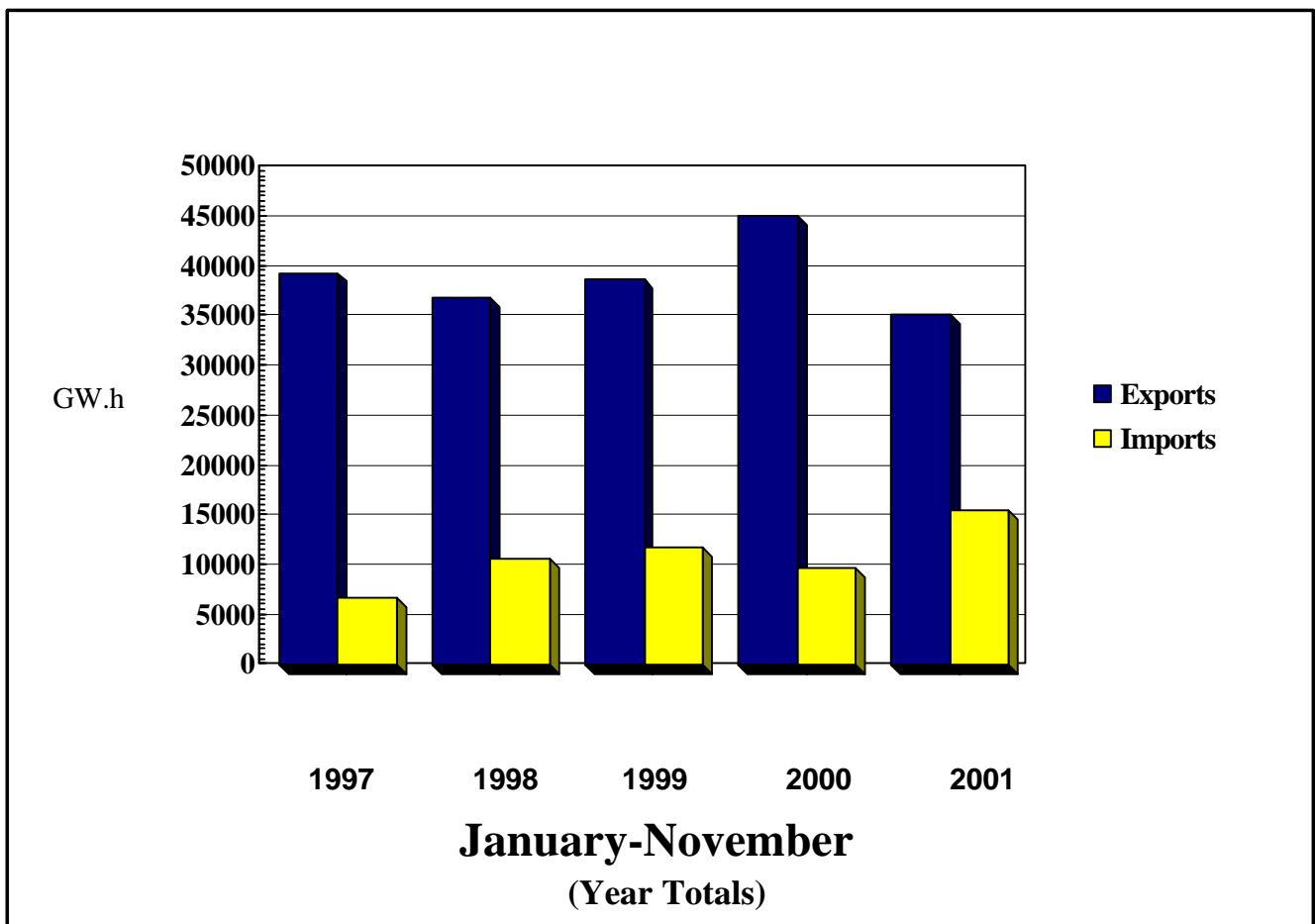


Electricity Exports and Imports

Monthly Statistics for:
November 2001

Exports: 2129 GW.h
Imports: 942 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2001

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Exports of Electric Energy	Firm	824 851	11 306 182	49 457 885	898 466 927	47.63	65.74
	Interruptible	1 303 827	23 876 470	31 197 803	3 196 893 597	21.57	138.13
	Non-Revenue/Inadvertant	346 609	1 521 959	0	0	0.00	0.00
	Service	15 983	191 401	0	2 102 912	0.00	11.08
Total Exports		2 491 270	36 896 012	80 655 689	4 097 463 436	27.06	110.18
Total Sales - Firm and Interruptible		2 128 678	35 182 651	80 655 689	4 095 360 524	31.67	114.62
Imports of Electric Energy	Non-Revenue/Inadvertant	267 272	1 272 140	0	0	0.00	0.00
	Purchase	942 011	15 513 273	29 166 328	1 790 508 214	30.96	108.56
	Service	14 391	165 299	17 126	842 900	1.19	3.91
Total Imports		1 223 674	16 950 712	29 183 454	1 791 351 114	23.85	100.90
Excess of Exports Over Imports		1 267 596	19 945 300	51 472 235	2 306 112 323		
Number of Export Licences:		12					
Number of Export Permits/Orders:		120					
		132					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Alberta								
Aquila Canada	Permit 115	F	259	154 659	9 223	54 663 365	35.61	353.44
Duke Canada	Permit 135	I	0	25	0	1 568	0.00	62.71
	Permit 136	F	0	7 287	0	829 359	0.00	113.81
Enmax	Permit 169	I	0	135 531	0	55 735 344	0.00	411.24
Enmax Marketing		I	1 381	34 033	39 041	3 061 866	28.27	89.97
Enron Canada	Permit 98	I	0	946	0	139 341	0.00	147.29
Sempra Energy	Permit 156	I	0	5 145	0	87 294	0.00	15.27
TransAlta Ener.	Permit 168	F	6 419	60 338	229 925	6 479 188	35.82	109.39
TransCanada	Permit 78	I	405	196 153	13 081	89 652 447	32.30	456.32
Subtotal Firm and Interruptible Exports: Alberta			8 464	594 117	291 270	210 649 771	34.41	354.10
British Columbia								
Aquila Canada	Permit 114	I	0	25 456	0	3 803 420	0.00	149.41
BC Hydro	Permit 105	F	114	1 122	1 881	80 867	16.47	74.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
BC Hydro	Permit 192	N	119 258	119 258	0	0	0.00	0.00
	Treaty	N	22 721	- 231 746	0	0	0.00	0.00
Cominco	Permit 132	F	93 355	296 227	2 857 484	57 012 179	30.61	192.46
Dynergy Canada	Permit 81	F	0	80 800	0	49 614 303	0.00	614.04
Powerex Corp.	Permit 118	I	236 503	4 761 148	12 004 298	1 932 401 016	50.76	428.54
West Kootenay	Permit 13	F	0	17	0	1 206	0.00	65.95
Subtotal Firm and Interruptible Exports: British Columbia			329 972	5 164 770	14 863 663	2 042 912 991	45.05	417.58
Manitoba								
Manitoba Hydro	Licence 170	F	270 250	2 957 066	14 842 359	165 927 677	54.92	53.33
	Permit 33	F	0	133 788	0	7 181 377	0.00	53.68
	Permit 34	F	0	99 200	0	9 588 096	0.00	58.33
	Permit 35	F	36	99 866	162 398	3 543 710	4511.07	37.72
	Permit 45	F	32 130	865 411	904 283	78 994 833	28.14	88.91
	Permit 46	I	307 744	4 260 552	11 029 215	200 015 306	35.84	46.88
		N	-44 756	- 119 270	0	0	0.00	0.00
	Permit 52	F	0	103 200	0	5 556 922	0.00	53.85
	Permit 68	F	12 772	169 868	603 831	7 113 490	47.28	40.57
	Permit 128	F	405	5 221	23 525	287 053	58.08	54.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Manitoba Hydro	Permit 144	F	20 312	254 916	1 474 299	15 191 122	72.58	59.01
	Permit 155	F	27 818	323 036	1 638 497	17 857 973	58.90	54.59
Subtotal Firm and Interruptible Exports: Manitoba			671 467	9 272 124	30 678 408	511 257 559	45.69	53.59
New Brunswick								
Constellation	Permit 138	I	0	18 600	0	29 107	0.00	1.56
	Permit 139	F	0	18 600	0	29 107	0.00	1.56
Fraser Inc.	Permit 147	F	25 470	299 865	1 703 763	20 167 479	66.89	67.13
NB Power	Permit 17	S	1 592	27 610	0	0	0.00	0.00
	Permit 28	F	9	43	894	5 141	96.70	118.73
	Permit 47	F	6 526	73 664	588 962	6 089 524	90.25	79.95
		N	151	1 019	0	0	0.00	0.00
	Permit 90	F	16 402	231 851	1 444 616	17 151 827	88.08	71.54
		N	722	6 829	0	0	0.00	0.00
	Permit 91	I	121 305	2 531 573	7 073 550	189 827 888	53.07	68.86
N		4 441	70 888	0	0	0.00	0.00	
Permit 148	F	0	1 353	0	58 158	0.00	43.00	
PDI Canada Inc.	Licence 177	F	0	2 855	0	121 756	0.00	42.65
WPS Power Dev.		F	1 493	46 474	18 991	1 406 329	12.72	30.26
Subtotal Firm and Interruptible Exports: New Brunswick			171 205	3 224 877	10 830 776	234 886 315	59.55	67.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Nova Scotia								
NS Power Inc.	Permit 123	F	0	350	0	17 581	0.00	50.23
Subtotal Firm and Interruptible Exports: Nova Scotia			0	350	0	17 581	0.00	50.23
Ontario								
Cdn. Niagara	Permit 84	F	29 535	322 026	1 149 330	16 412 799	38.91	51.43
D&W Subway	Permit 26	F	250	1 514	0	0	0.00	0.00
Ind Ele Mark Op	Permit 22	N	244 072	1 639 963	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	20	179	41	357	2.00	2.00
OPGI/OHIM	Permit 21	I	142 005	2 626 808	5 399 362	170 722 199	35.41	62.13
		S	14 391	61 441	0	18 983	0.00	0.26
Subtotal Firm and Interruptible Exports: Ontario			171 810	2 950 527	6 548 733	187 135 355	35.95	60.97
Quebec								
Énergie Maclare	Permit 112	F	130 860	356 053	5 193 506	20 049 262	39.69	58.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Hydro-Quebec	Licence 176	F	0	1 448 422	0	64 057 511	0.00	44.17
	Licence 180	F	84 132	1 017 535	9 393 483	103 101 451	42.80	40.46
	Licence 181	F	16 017	173 240	1 613 739	17 037 694	42.80	40.51
	Licence 182	F	14 127	156 288	1 440 024	15 344 169	42.80	40.48
	Licence 183	F	19 996	273 863	2 409 546	27 686 774	42.80	45.43
	Licence 184	F	16 143	179 677	1 753 283	18 682 865	42.80	40.48
	Permit 20	F	0	1 008	0	71 124	0.00	70.79
	Permit 64	I	488 139	8 330 532	-4 571 469	478 047 432	-13.60	55.37
		S	0	102 350	0	2 083 929	0.00	22.05
	Permit 65	F	0	961 601	0	82 169 099	0.00	65.83
MEHQ	Permit 129	I	0	833 706	0	66 126 442	0.00	79.49
Subtotal Firm and Interruptible Exports: Quebec			769 414	13 731 925	17 232 113	892 373 823	6.49	54.51
Saskatchewan								
Sask. Power	Licence 119	N	0	-7 697	0	0	0.00	0.00
	Permit 88	I	6 345	116 262	210 725	7 242 928	33.21	62.30
		N	0	42 715	0	0	0.00	0.00
	Permit 89	F	0	127 699	0	8 884 201	0.00	61.37
Subtotal Firm and Interruptible Exports: Saskatchewan			6 345	243 961	210 725	16 127 129	33.21	61.81
Total Firm and Interruptible Exports:			2 128 678	35 182 651	80 655 689	4 095 360 524	31.67	114.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Alberta								
Aquila Canada	-	P	980	14 114	52 679	1 207 092	53.75	85.52
Enmax		P	0	749	0	382 190	0.00	490.18
Enmax Marketing		P	2 454	28 137	155 661	1 406 239	63.44	49.98
Enron Canada		P	225	6 099	11 227	388 191	49.90	63.65
TransAlta Ener.		P	40 741	89 533	1 105 407	3 409 612	27.13	43.65
TransCanada		P	775	6 532	25 081	650 170	32.36	107.91
Subtotal Purchased Imports: Alberta			45 175	145 164	1 350 054	7 443 494	29.89	55.84
British Columbia								
BC Hydro		N	68 325	68 325	0	0	0.00	0.00
		P	0	30	0	2 055	0.00	66.98
Cominco		P	0	46 782	0	14 575 217	0.00	311.56
Powerex Corp.		P	510 775	7 900 777	12 462 119	1 365 393 218	24.40	172.76
West Kootenay		P	0	470	0	72 100	0.00	153.40
Subtotal Purchased Imports: British Columbia			510 775	7 948 059	12 462 119	1 380 042 590	24.40	173.52

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Manitoba								
Manitoba Hydro	-	N	-47 938	- 441 996	0	0	0.00	0.00
		P	53 898	517 248	2 420 155	37 462 442	44.90	63.19
Mirant Americas		P	106	106	5 950	5 950	56.13	56.13
Subtotal Purchased Imports: Manitoba			54 004	517 354	2 426 105	37 468 392	44.92	63.19
New Brunswick								
NB Power		N	0	-16 875	0	0	0.00	0.00
		P	0	71 925	0	3 774 058	0.00	52.45
		S	0	9 705	0	0	0.00	0.00
PDI Canada Inc.		P	0	612	0	26 120	0.00	42.65
WPS Power Dev.		P	970	5 737	12 343	125 669	12.72	21.90
Subtotal Purchased Imports: New Brunswick			970	78 275	12 343	3 925 848	12.72	50.11
Nova Scotia								
Mirant Americas		P	15	15	1 576	1 576	105.10	105.10
Subtotal Purchased Imports: Nova Scotia			15	15	1 576	1 576	105.10	105.10

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Ontario								
D&W Subway	-	P	141	2 513	0	0	0.00	0.00
Ind Ele Mark Op		N	246 885	1 644 097	0	0	0.00	0.00
OPGI/OHIM		P	118 112	2 741 795	5 681 334	199 390 990	48.10	71.64
		S	14 391	99 212	17 126	90 578	1.19	0.69
Stone Consolid		P	0	227	0	13 853	0.00	61.03
Subtotal Purchased Imports: Ontario			118 253	2 744 535	5 681 334	199 404 843	48.04	71.58
Quebec								
Énergie Maclare		P	0	70 732	0	4 097 148	0.00	57.92
Hydro-Quebec		P	144 591	3 265 389	5 278 693	130 768 624	36.51	39.28
		S	0	12 072	0	752 322	0.00	62.32
MEHQ		P	0	444	56 070	561 321	0.00	514.14
Subtotal Purchased Imports: Quebec			144 591	3 336 565	5 334 763	135 427 092	36.90	39.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Saskatchewan								
Sask. Power	-	N	0	18 589	0	0	0.00	0.00
		P	68 228	743 306	1 898 033	26 794 378	27.82	36.05
		S	0	44 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			68 228	743 306	1 898 033	26 794 378	27.82	36.05
Total Purchased Imports:			942 011	15 513 273	29 166 328	1 790 508 214	30.96	108.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Alaska	British Columbia	114	1 122	1 881	80 867	16.47	74.01
Subtotal Exports: Alaska		114	1 122	1 881	80 867	16.47	74.01
Arizona	British Columbia	1 385	49 108	77 773	6 115 447	56.15	124.53
Subtotal Exports: Arizona		1 385	49 108	77 773	6 115 447	56.15	124.53
California	Alberta	0	142 539	0	70 864 659	0.00	497.16
	British Columbia	85 328	2 857 081	4 884 044	1 544 035 223	57.24	562.50
Subtotal Exports: California		85 328	2 999 620	4 884 044	1 614 899 882	57.24	559.68
Colorado	British Columbia	1 355	21 420	77 421	8 777 054	57.14	410.66
Subtotal Exports: Colorado		1 355	21 420	77 421	8 777 054	57.14	410.66
Idaho	Alberta	0	2 169	0	790 674	0.00	355.65
	British Columbia	0	2 215	0	1 190 243	0.00	282.26
Subtotal Exports: Idaho		0	4 384	0	1 980 917	0.00	292.96
Iowa	Alberta	0	5 145	0	87 294	0.00	15.27
Subtotal Exports: Iowa		0	5 145	0	87 294	0.00	15.27
Maine	New Brunswick	171 205	3 187 677	10 830 776	234 828 102	59.55	68.57
	Nova Scotia	0	350	0	17 581	0.00	50.23
	Quebec	0	833 706	0	66 126 442	0.00	79.49
Subtotal Exports: Maine		171 205	4 021 733	10 830 776	300 972 124	59.55	70.65
Maryland	New Brunswick	0	37 200	0	58 214	0.00	1.56
Subtotal Exports: Maryland		0	37 200	0	58 214	0.00	1.56
Massachusetts	Quebec	115 177	307 916	4 658 115	17 731 810	40.44	60.28
Subtotal Exports: Massachusetts		115 177	307 916	4 658 115	17 731 810	40.44	60.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Michigan	Ontario	250	73 921	0	7 013 114	0.00	106.11
Subtotal Exports: Michigan		250	73 921	0	7 013 114	0.00	106.11
Minnesota	Ontario	28 891	348 118	977 187	21 453 124	33.82	59.58
Subtotal Exports: Minnesota		28 891	348 118	977 187	21 453 124	33.82	59.58
ND/Minn	Manitoba	671 467	9 272 124	30 678 408	511 257 559	45.69	53.59
Subtotal Exports: ND/Minn		671 467	9 272 124	30 678 408	511 257 559	45.69	53.59
New England	Ontario	105 106	1 681 245	4 084 677	94 751 924	35.63	51.66
	Quebec	0	2 458 142	0	124 746 497	0.00	49.23
Subtotal Exports: New England		105 106	4 139 387	4 084 677	219 498 421	35.63	50.18
New York	Ontario	37 563	847 243	1 486 869	63 917 193	38.74	72.21
	Quebec	495 561	8 100 391	-4 397 565	489 985 611	-13.05	56.78
Subtotal Exports: New York		533 124	8 947 634	-2 910 697	553 902 804	-9.40	58.19
North Dakota	British Columbia	20	130	1 572	6 630	78.59	51.00
	Saskatchewan	6 345	243 961	210 725	16 127 129	33.21	61.81
Subtotal Exports: North Dakota		6 365	244 091	212 297	16 133 759	33.35	61.80
Oregon	Alberta	100	7 342	3 344	1 995 668	33.44	277.86
	British Columbia	7 309	118 633	424 496	31 707 653	58.08	326.01
Subtotal Exports: Oregon		7 409	125 975	427 840	33 703 321	57.75	323.31
South Dakota	British Columbia	1	34	0	0	0.00	0.00
Subtotal Exports: South Dakota		1	34	0	0	0.00	0.00
Texas	British Columbia	0	3 600	0	1 316 844	0.00	365.79
Subtotal Exports: Texas		0	3 600	0	1 316 844	0.00	365.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
Vermont	Quebec	158 676	2 031 770	16 971 563	193 783 462	42.85	42.19
Subtotal Exports: Vermont		158 676	2 031 770	16 971 563	193 783 462	42.85	42.19
Washington	Alberta	8 364	436 922	287 926	136 911 476	34.42	313.07
	British Columbia	234 460	2 111 427	9 396 476	449 683 031	40.08	232.19
Subtotal Exports: Washington		242 824	2 548 349	9 684 402	586 594 507	39.88	245.13
Total Exports		2 128 678	35 182 651	80 655 689	4 095 360 524	31.67	114.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
California	Alberta	0	200	0	44 417	0.00	222.09
Subtotal Imports: California		0	200	0	44 417	0.00	222.09
Idaho	Alberta	0	75	0	6 054	0.00	80.72
	British Columbia	0	79	0	16 810	0.00	212.78
Subtotal Imports: Idaho		0	154	0	22 864	0.00	148.47
Maine	New Brunswick	970	78 275	12 343	3 925 848	12.72	50.11
	Nova Scotia	15	15	1 576	1 576	105.10	105.10
	Quebec	0	444	56 070	561 321	0.00	514.14
Subtotal Imports: Maine		985	78 734	69 989	4 488 745	71.03	57.25
Michigan	Ontario	109 748	2 085 244	5 267 822	133 341 014	48.00	63.74
Subtotal Imports: Michigan		109 748	2 085 244	5 267 822	133 341 014	48.00	63.74
Minnesota	Manitoba	106	106	5 950	5 950	56.13	56.13
	Ontario	4 505	25 748	70 985	682 801	15.76	27.00
Subtotal Imports: Minnesota		4 611	25 854	76 935	688 751	16.69	27.12
Montana	Alberta	0	25	0	980	0.00	39.20
	British Columbia	0	30	0	2 055	0.00	66.98
Subtotal Imports: Montana		0	55	0	3 035	0.00	56.61
ND/Minn	Manitoba	53 898	517 248	2 420 155	37 462 442	44.90	63.19
Subtotal Imports: ND/Minn		53 898	517 248	2 420 155	37 462 442	44.90	63.19
New England	Quebec	45 743	1 405 564	1 529 664	57 681 571	33.44	36.83
Subtotal Imports: New England		45 743	1 405 564	1 529 664	57 681 571	33.44	36.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV01	JAN01 - NOV01	NOV01	JAN01 - NOV01	NOV01	L12M
New York	Ontario	4 000	633 543	342 527	65 381 028	85.63	100.69
	Quebec	98 848	1 930 557	3 749 029	77 184 200	37.93	43.18
Subtotal Imports: New York		102 848	2 564 100	4 091 556	142 565 229	39.78	57.98
North Dakota	Saskatchewan	68 228	743 306	1 898 033	26 794 378	27.82	36.05
Subtotal Imports: North Dakota		68 228	743 306	1 898 033	26 794 378	27.82	36.05
Oregon	Alberta	475	8 786	19 587	838 146	41.23	95.87
Subtotal Imports: Oregon		475	8 786	19 587	838 146	41.23	95.87
Washington	Alberta	44 700	136 078	1 330 468	6 553 896	29.76	53.13
	British Columbia	510 775	7 947 950	12 462 119	1 380 023 725	24.40	173.52
Subtotal Imports: Washington		555 475	8 084 028	13 792 586	1 386 577 621	24.83	171.53
Total Imports		942 011	15 513 273	29 166 328	1 790 508 214	30.96	108.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	NOV01		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 546	50 697	32.79
Hydraulic	1 269 126	18 145 806	14.30
Imported Coal	109 168	3 813 757	34.93
Imported Oil	98 515	5 800 498	58.88
Natural Gas	9 801	379 667	38.74
Other	689 428	35 867 203	52.02
Total	2 177 584	64 057 627	29.42

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	NOV01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Aquila Canada	Other	Permit 115	259	9 223	35.61
		Subtotal	259	9 223	35.61
	Subtotal		259	9 223	35.61
BC Hydro	Hydraulic	Permit 105	114	1 881	16.47
		Permit 192	119 258	0	0.00
		Subtotal	119 372	1 881	0.02
	Subtotal		119 372	1 881	0.02
Cominco	Hydraulic	Permit 132	93 355	2 857 484	30.61
		Subtotal	93 355	2 857 484	30.61
	Subtotal		93 355	2 857 484	30.61
Énergie Maclare	Hydraulic	Permit 112	130 860	5 193 506	39.69
		Subtotal	130 860	5 193 506	39.69
	Subtotal		130 860	5 193 506	39.69
Enmax Marketing	Canadian Coal	Permit 169	1 381	39 041	28.27
		Subtotal	1 381	39 041	28.27
	Subtotal		1 381	39 041	28.27
Hydro-Quebec	Hydraulic	Licence 180	84 132	3 601 162	42.80
		Licence 181	16 017	685 587	42.80
		Licence 182	14 127	604 688	42.80

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 183	19 996	855 903	42.80
		Licence 184	16 143	690 980	42.80
		Permit 64	488 139	-6 640 474	-13.60
		Subtotal	638 554	- 202 154	-0.32
	Subtotal		638 554	- 202 154	-0.32
Manitoba Hydro	Hydraulic	Licence 170	225 645	12 392 615	54.92
		Permit 35	36	162 398	4 511.07
		Permit 45	32 130	904 283	28.15
		Permit 46	307 744	11 029 215	35.84
		Permit 68	12 772	603 831	47.28
		Permit 155	27 818	1 638 497	58.90
		Subtotal	606 145	26 730 839	44.10
	Other	Licence 170	44 605	2 449 744	54.92
		Permit 144	20 312	1 474 299	72.58
		Subtotal	64 917	3 924 044	60.45
Subtotal		671 062	30 654 883	45.68	
NB Power	Canadian Coal	Permit 47	70	6 354	90.25
		Permit 90	8	669	88.08
		Permit 91	87	4 633	53.07
		Subtotal	165	11 656	70.51

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	NOV01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Coal	Permit 47	253	22 824	90.25
		Permit 90	104	9 125	88.08
		Permit 91	228	12 090	53.07
		Subtotal	584	44 038	75.37
	Imported Oil	Permit 47	5 630	508 072	90.25
		Permit 90	11 217	987 979	88.08
		Permit 91	77 436	4 109 627	53.07
		Subtotal	94 283	5 605 678	59.46
	Other	Permit 47	573	51 712	90.25
		Permit 90	5 073	446 843	88.08
		Permit 91	43 554	2 311 502	53.07
		Subtotal	49 201	2 810 057	57.11
	Subtotal		144 233	8 471 429	58.73
OPGI/OHIM	Hydraulic	Permit 21	11 506	348 024	30.25
		Subtotal	11 506	348 024	30.25
	Imported Coal	Permit 21	108 584	3 769 719	34.72
		Subtotal	108 584	3 769 719	34.72
	Imported Oil	Permit 21	4 232	194 820	46.04
		Subtotal	4 232	194 820	46.03

Footnotes:

1. Source of production data filed by major exporters only.
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Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	NOV01		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OHIM	Natural Gas	Permit 21	9 801	379 667	38.74
		Subtotal	9 801	379 667	38.74
	Other	Permit 21	7 882	335 806	42.60
		Subtotal	7 882	335 806	42.60
	Subtotal		142 005	5 028 035	35.41
Powerex Corp.	Hydraulic	Permit 118	- 330 666	-16 783 775	50.76
		Subtotal	- 330 666	-16 783 775	50.76
	Other	Permit 118	567 169	28 788 073	50.76
		Subtotal	567 169	28 788 073	50.76
	Subtotal		236 503	12 004 298	50.76
Total All Exporters			2 177 584	64 057 627	29.42

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.