

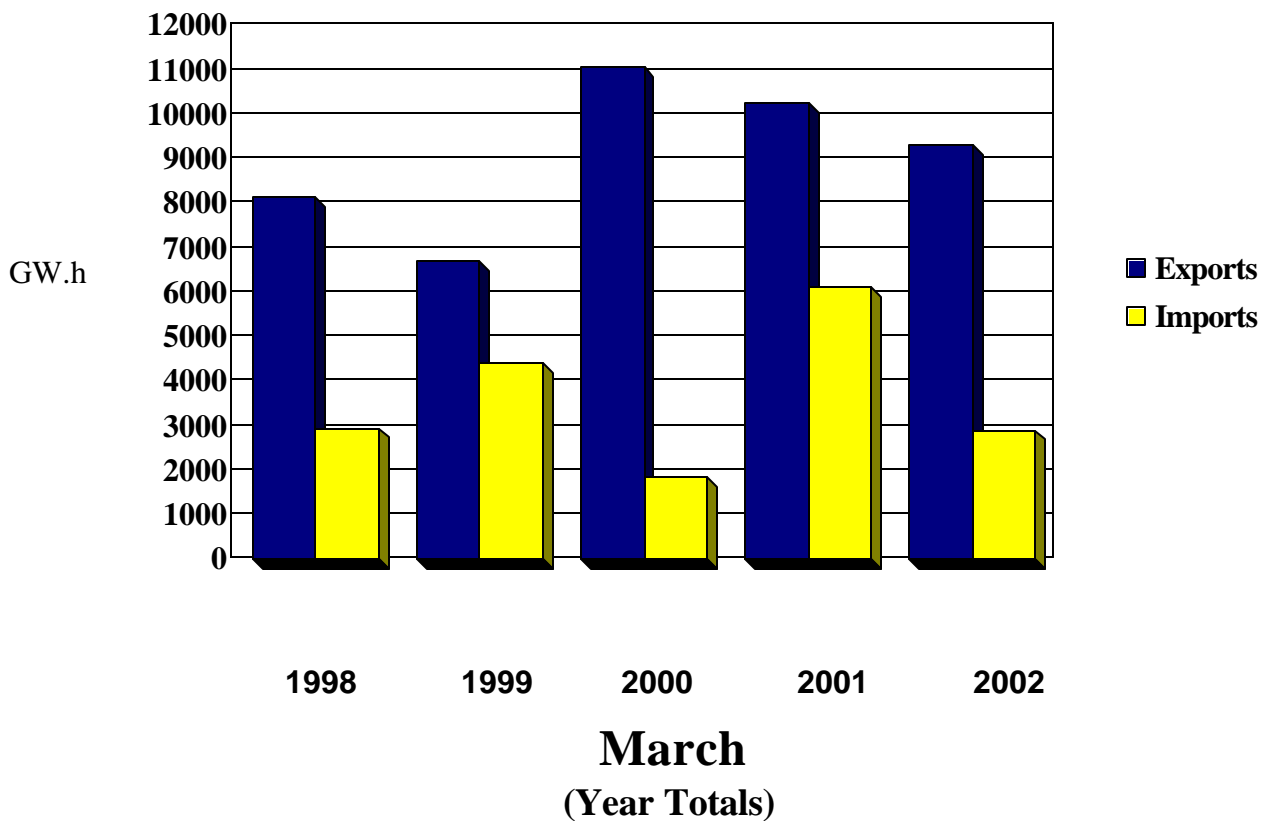


Electricity Exports and Imports

Monthly Statistics for March 2002

Exports: 3271 GW.h

Imports: 1495 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2002

Page 1
02/05/06

| Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| Exports of Electric Energy | | | | | | |
| Firm | 679 283 | 1 998 585 | 49 367 979 | 139 117 850 | 57.75 | 55.88 |
| Interruptible | 2 592 164 | 7 290 602 | 99 779 194 | 278 085 662 | 36.96 | 79.14 |
| Non-Revenue/Inadvertant | - 256 106 | - 658 736 | 0 | 0 | 0.00 | 0.00 |
| Service | 875 | 13 608 | 0 | 0 | 0.00 | 0.12 |
| Total Exports | 3 016 216 | 8 644 058 | 149 147 174 | 417 203 512 | 44.77 | 75.86 |
| Total Sales - Firm and Interruptible | 3 271 447 | 9 289 187 | 149 147 174 | 417 203 512 | 41.28 | 73.36 |
| Imports of Electric Energy | | | | | | |
| Non-Revenue/Inadvertant | - 323 829 | 819 704 | 0 | 0 | 0.00 | 0.00 |
| Purchase | 1 495 119 | 2 896 069 | 52 544 351 | 94 669 603 | 35.14 | 81.77 |
| Service | 0 | 20 312 | 0 | 14 227 | 0.00 | 1.15 |
| Total Imports | 1 171 290 | 3 736 085 | 52 544 351 | 94 683 831 | 44.86 | 79.02 |
| Excess of Exports Over Imports | 1 844 926 | 4 907 973 | 96 602 823 | 322 519 681 | | |
| Number of Export Licences: | 12 | | | | | |
| Number of Export Permits/Orders: | 130 | | | | | |
| | 142 | | | | | |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|---------------|
| | | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| Alberta | | | | | | | | |
| Enmax Marketing | Permit 169 | I | 111 643 | 139 398 | 4 544 680 | 5 326 497 | 40.71 | 45.74 |
| IDACORP Ener LP | Permit 164 | I | 1 445 | 1 445 | 39 212 | 39 212 | 27.14 | 27.14 |
| TransAlta Ener. | Permit 168 | F | 2 113 | 3 400 | 83 647 | 137 008 | 39.59 | 65.04 |
| TransCanada | Permit 78 | I | 25 | 365 | 1 190 | 9 991 | 47.60 | 183.11 |
| Subtotal Firm and Interruptible Exports: Alberta | | | 115 226 | 144 608 | 4 668 729 | 5 512 709 | 40.52 | 53.24 |
| British Columbia | | | | | | | | |
| Aquila Canada | Permit 114 | I | 0 | 17 | 0 | 491 | 0.00 | 150.99 |
| BC Hydro | Permit 105 | F | 112 | 346 | 2 579 | 13 825 | 23.03 | 66.30 |
| | Permit 127 | N | - 238 332 | -1 087 646 | 0 | 0 | 0.00 | 0.00 |
| | Permit 192 | N | 76 229 | 139 444 | 0 | 0 | 0.00 | 0.00 |
| | Treaty | N | 34 539 | 131 599 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 118 | I | 124 511 | 1 097 531 | 7 044 839 | 37 123 238 | 56.58 | 225.97 |
| | | S | 312 | 491 | 0 | 0 | 0.00 | 0.00 |
| Teck Cominco | Permit 132 | F | 46 924 | 158 516 | 2 385 227 | 5 559 940 | 50.83 | 35.07 |
| Subtotal Firm and Interruptible Exports: British Columbia | | | 171 547 | 1 256 410 | 9 432 645 | 42 697 494 | 54.99 | 219.80 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| Manitoba | | | | | | | | |
| Manitoba Hydro | Licence 170 | F | 285 700 | 823 200 | 19 273 232 | 50 207 208 | 67.46 | 57.42 |
| | Permit 33 | F | 0 | 0 | 0 | 16 175 | 0.00 | 53.80 |
| | Permit 35 | F | 12 | 12 | 6 270 | 6 270 | 522.54 | 37.78 |
| | Permit 45 | F | 0 | 0 | 0 | 79 925 | 0.00 | 153.87 |
| | Permit 46 | I | 172 385 | 494 221 | 7 416 541 | 18 914 675 | 43.53 | 42.21 |
| | | N | - 267 822 | - 307 481 | 0 | 0 | 0.00 | 0.00 |
| | Permit 68 | F | 14 880 | 40 145 | 671 475 | 1 905 940 | 45.13 | 42.23 |
| | Permit 128 | F | 729 | 2 134 | 35 758 | 103 656 | 49.05 | 54.88 |
| | Permit 144 | F | 17 540 | 54 595 | 1 441 041 | 4 365 659 | 82.16 | 64.37 |
| | Permit 155 | F | 15 860 | 58 917 | 1 448 843 | 4 451 644 | 91.35 | 57.06 |
| Subtotal Firm and Interruptible Exports: Manitoba | | | 507 106 | 1 473 224 | 30 293 161 | 80 051 153 | 59.91 | 52.77 |
| New Brunswick | | | | | | | | |
| Fraser Inc. | Permit 147 | F | 32 265 | 81 300 | 2 030 984 | 5 456 101 | 62.95 | 66.92 |
| NB Power | Permit 17 | S | 563 | 1 205 | 0 | 0 | 0.00 | 0.00 |
| | Permit 28 | F | 4 | 12 | 489 | 1 538 | 126.33 | 120.19 |
| | Permit 47 | F | 7 052 | 21 290 | 441 799 | 1 762 046 | 62.65 | 88.06 |
| | | N | - 247 | - 233 | 0 | 0 | 0.00 | 0.00 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| NB Power | Permit 90 | F | 31 251 | 62 181 | 1 985 220 | 4 766 922 | 63.52 | 81.86 |
| | | N | - 865 | 1 004 | 0 | 0 | 0.00 | 0.00 |
| | Permit 91 | I | 168 174 | 414 682 | 9 763 993 | 23 482 695 | 53.81 | 59.32 |
| | | N | -2 209 | -1 794 | 0 | 0 | 0.00 | 0.00 |
| WPS Power Dev. | Licence 177 | F | 5 241 | 3 944 | 66 660 | 50 173 | 12.72 | 27.48 |
| Subtotal Firm and Interruptible Exports: New Brunswick | | | 243 986 | 583 410 | 14 289 145 | 35 519 473 | 55.63 | 62.40 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | Permit 122 | I | 663 | 663 | 9 448 | 9 448 | 14.25 | 14.25 |
| Subtotal Firm and Interruptible Exports: Nova Scotia | | | 663 | 663 | 9 448 | 9 448 | 14.25 | 14.25 |
| Ontario | | | | | | | | |
| Cdn. Niagara | Permit 84 | F | 29 575 | 84 203 | 1 138 379 | 3 024 022 | 38.49 | 44.23 |
| D&W Subway | Permit 26 | F | 282 | 543 | 0 | 0 | 0.00 | 0.00 |
| Ind Ele Mark Op | Permit 22 | N | 142 601 | 466 371 | 0 | 0 | 0.00 | 0.00 |
| Ont Power Gen | Permit 24 | F | 44 | 133 | 88 | 266 | 2.00 | 2.00 |
| OPGI/OHIM | Permit 21 | I | 495 074 | 982 402 | 17 963 001 | 35 997 889 | 36.28 | 50.65 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| OPGI/OHIM | Permit 21 | S | 0 | 11 912 | 0 | 0 | 0.00 | 0.18 |
| Subtotal Firm and Interruptible Exports: Ontario | | | 524 975 | 1 067 281 | 19 101 469 | 39 022 177 | 36.39 | 50.02 |
| Quebec | | | | | | | | |
| Énergie Maclare | Permit 112 | F | 19 908 | 34 468 | 964 762 | 1 469 754 | 48.46 | 48.13 |
| Hydro-Quebec | Licence 180 | F | 97 125 | 316 039 | 9 914 350 | 30 941 179 | 42.64 | 41.50 |
| | Licence 181 | F | 15 645 | 66 612 | 1 592 149 | 6 422 076 | 42.64 | 41.61 |
| | Licence 182 | F | 15 877 | 48 971 | 1 509 542 | 4 607 348 | 42.64 | 41.53 |
| | Licence 183 | F | 22 491 | 80 940 | 2 507 451 | 8 135 815 | 42.64 | 41.45 |
| | Licence 184 | F | 18 143 | 56 173 | 1 832 367 | 5 597 696 | 42.64 | 41.53 |
| | Permit 20 | F | 510 | 510 | 35 665 | 35 665 | 69.91 | 70.58 |
| | Permit 64 | I | 1 440 624 | 3 916 176 | 48 456 118 | 145 242 222 | 31.32 | 32.45 |
| MEHQ | Permit 129 | I | 74 037 | 231 756 | 4 362 810 | 11 427 091 | 58.93 | 55.31 |
| Subtotal Firm and Interruptible Exports: Quebec | | | 1 704 360 | 4 751 645 | 71 175 213 | 213 878 845 | 33.85 | 35.49 |
| Saskatchewan | | | | | | | | |
| Northpoint | Permit 88 | I | 3 583 | 11 876 | 177 363 | 510 425 | 49.50 | 42.98 |
| Powerex Corp. | Permit 116 | I | 0 | 70 | 0 | 1 788 | 0.00 | 25.54 |
| Subtotal Firm and Interruptible Exports: Saskatchewan | | | 3 583 | 11 946 | 177 363 | 512 213 | 49.50 | 42.88 |
| Total Firm and Interruptible Exports: | | | 3 271 447 | 9 289 187 | 149 147 174 | 417 203 512 | 41.28 | 73.36 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|---------------|
| | | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| Alberta | | | | | | | | |
| Aquila Canada | - | P | 271 | 2 871 | 18 462 | 127 495 | 68.13 | 59.53 |
| Enmax Marketing | | P | 111 011 | 149 342 | 4 225 753 | 5 325 853 | 38.07 | 37.11 |
| TransAlta Ener. | | P | 11 379 | 128 433 | 508 698 | 3 757 884 | 44.70 | 30.48 |
| TransCanada | | P | 1 225 | 1 550 | 69 730 | 81 858 | 56.92 | 43.55 |
| Subtotal Purchased Imports: Alberta | | | 123 886 | 282 196 | 4 822 643 | 9 293 090 | 38.93 | 34.77 |
| British Columbia | | | | | | | | |
| BC Hydro | | N | - 210 272 | - 646 230 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | | P | 837 864 | 1 189 802 | 29 551 512 | 37 580 882 | 35.27 | 113.21 |
| Teck Cominco | | P | 8 579 | 8 579 | 396 737 | 396 737 | 46.25 | 46.25 |
| UtiliCorp BC | | P | 0 | 8 350 | 0 | 208 000 | 0.00 | 24.91 |
| Subtotal Purchased Imports: British Columbia | | | 846 443 | 1 206 731 | 29 948 249 | 38 185 619 | 35.38 | 113.00 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| Manitoba | | | | | | | | |
| Manitoba Hydro | - | N | - 253 595 | - 495 691 | 0 | 0 | 0.00 | 0.00 |
| | | P | 309 574 | 625 490 | 10 090 737 | 16 737 306 | 32.60 | 37.24 |
| Subtotal Purchased Imports: Manitoba | | | 309 574 | 625 490 | 10 090 737 | 16 737 306 | 32.60 | 37.24 |
| New Brunswick | | | | | | | | |
| NB Power | | P | 0 | 5 725 | 0 | 320 144 | 0.00 | 50.85 |
| WPS Power Dev. | | P | 167 | 1 804 | 2 119 | 22 948 | 12.72 | 18.34 |
| Subtotal Purchased Imports: New Brunswick | | | 167 | 7 529 | 2 119 | 343 092 | 12.72 | 43.31 |
| Ontario | | | | | | | | |
| D&W Subway | | P | 266 | 510 | 0 | 0 | 0.00 | 0.00 |
| Ind Elc Mark Op | | N | 140 038 | 1 961 625 | 0 | 0 | 0.00 | 0.00 |
| OPGI/OHIM | | P | 26 007 | 176 807 | 949 565 | 9 519 713 | 36.51 | 67.89 |
| | | S | 0 | 20 312 | 0 | 14 227 | 0.00 | 1.15 |
| Subtotal Purchased Imports: Ontario | | | 26 273 | 177 317 | 949 565 | 9 519 713 | 36.14 | 67.78 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 7
02/05/06

| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|------------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| Quebec | | | | | | | | |
| Hydro-Quebec | - | P | 91 064 | 315 279 | 3 333 548 | 11 940 746 | 36.61 | 36.63 |
| MEHQ | | P | 0 | 0 | 50 803 | 162 097 | 0.00 | 1425.50 |
| Subtotal Purchased Imports: Quebec | | | 91 064 | 315 279 | 3 384 350 | 12 102 843 | 37.16 | 36.91 |
| Saskatchewan | | | | | | | | |
| Northpoint | | P | 97 712 | 281 527 | 3 346 687 | 8 487 939 | 34.25 | 30.15 |
| Subtotal Purchased Imports: Saskatchewan | | | 97 712 | 281 527 | 3 346 687 | 8 487 939 | 34.25 | 30.15 |
| Total Purchased Imports: | | | 1 495 119 | 2 896 069 | 52 544 351 | 94 669 603 | 35.14 | 81.77 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
02/05/06

| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|------------------|----------------|----------------|------------------------------|-------------------|-------------------------|---------------|
| | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| Alaska | British Columbia | 112 | 346 | 2 579 | 13 825 | 23.03 | 66.30 |
| Subtotal Exports: Alaska | | 112 | 346 | 2 579 | 13 825 | 23.03 | 66.30 |
| Arizona | British Columbia | 3 834 | 18 059 | 242 457 | 896 304 | 63.24 | 100.29 |
| Subtotal Exports: Arizona | | 3 834 | 18 059 | 242 457 | 896 304 | 63.24 | 100.29 |
| California | British Columbia | 57 890 | 589 161 | 4 156 064 | 23 238 987 | 71.79 | 330.26 |
| Subtotal Exports: California | | 57 890 | 589 161 | 4 156 064 | 23 238 987 | 71.79 | 330.26 |
| Colorado | British Columbia | 35 | 4 585 | 2 119 | 186 421 | 60.55 | 231.11 |
| Subtotal Exports: Colorado | | 35 | 4 585 | 2 119 | 186 421 | 60.55 | 231.11 |
| Maine | New Brunswick | 243 986 | 583 410 | 14 289 145 | 35 519 473 | 55.63 | 62.40 |
| | Nova Scotia | 663 | 663 | 9 448 | 9 448 | 14.25 | 14.25 |
| | Quebec | 74 037 | 231 756 | 4 362 810 | 11 427 091 | 58.93 | 55.31 |
| Subtotal Exports: Maine | | 318 686 | 815 829 | 18 661 403 | 46 956 011 | 56.31 | 60.98 |
| Massachusetts | Quebec | 10 539 | 24 024 | 464 624 | 909 975 | 44.09 | 49.02 |
| Subtotal Exports: Massachusetts | | 10 539 | 24 024 | 464 624 | 909 975 | 44.09 | 49.02 |
| Michigan | Ontario | 282 | 543 | 0 | 0 | 0.00 | 0.00 |
| Subtotal Exports: Michigan | | 282 | 543 | 0 | 0 | 0.00 | 0.00 |
| Minnesota | Ontario | 51 040 | 92 055 | 1 962 895 | 3 396 769 | 38.46 | 47.34 |
| Subtotal Exports: Minnesota | | 51 040 | 92 055 | 1 962 895 | 3 396 769 | 38.46 | 47.34 |
| Montana | Saskatchewan | 0 | 70 | 0 | 1 788 | 0.00 | 25.54 |
| Subtotal Exports: Montana | | 0 | 70 | 0 | 1 788 | 0.00 | 25.54 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
02/05/06

| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|------------------|------------------|------------------------------|--------------------|-------------------------|---------------|
| | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| ND/Minn | Manitoba | 507 106 | 1 473 224 | 30 293 161 | 80 051 153 | 59.91 | 52.77 |
| Subtotal Exports: ND/Minn | | 507 106 | 1 473 224 | 30 293 161 | 80 051 153 | 59.91 | 52.77 |
| New York | Ontario | 473 653 | 974 683 | 17 138 574 | 35 625 408 | 36.18 | 50.34 |
| | Quebec | 1 440 666 | 3 900 667 | 48 478 603 | 144 556 622 | 31.33 | 32.23 |
| Subtotal Exports: New York | | 1 914 319 | 4 875 350 | 65 617 177 | 180 182 029 | 32.53 | 37.01 |
| North Dakota | British Columbia | 27 | 27 | 1 734 | 1 734 | 64.21 | 53.27 |
| | Saskatchewan | 3 583 | 11 876 | 177 363 | 510 425 | 49.50 | 42.98 |
| Subtotal Exports: North Dakota | | 3 610 | 11 903 | 179 097 | 512 158 | 49.61 | 43.11 |
| Oregon | Alberta | 9 074 | 9 454 | 439 440 | 449 052 | 48.43 | 62.69 |
| | British Columbia | 10 645 | 33 865 | 618 127 | 3 486 704 | 58.07 | 188.65 |
| Subtotal Exports: Oregon | | 19 719 | 43 319 | 1 057 567 | 3 935 757 | 53.63 | 181.02 |
| Pennsylvania | British Columbia | 0 | 30 | 0 | 573 | 0.00 | 19.09 |
| Subtotal Exports: Pennsylvania | | 0 | 30 | 0 | 573 | 0.00 | 19.09 |
| South Dakota | British Columbia | 8 | 33 | 0 | 0 | 0.00 | 0.00 |
| Subtotal Exports: South Dakota | | 8 | 33 | 0 | 0 | 0.00 | 0.00 |
| Vermont | Quebec | 179 118 | 595 198 | 17 869 177 | 56 985 158 | 43.17 | 42.09 |
| Subtotal Exports: Vermont | | 179 118 | 595 198 | 17 869 177 | 56 985 158 | 43.17 | 42.09 |
| Washington | Alberta | 106 152 | 135 154 | 4 229 289 | 5 063 657 | 39.84 | 52.81 |
| | British Columbia | 98 996 | 610 304 | 4 409 564 | 14 872 946 | 44.54 | 76.44 |
| Subtotal Exports: Washington | | 205 148 | 745 458 | 8 638 854 | 19 936 603 | 42.11 | 74.09 |
| Total Exports | | 3 271 447 | 9 289 187 | 149 147 174 | 417 203 512 | 41.28 | 73.36 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 3
02/05/06

| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|------------------|------------------|------------------------------|-------------------|-------------------------|---------------|
| | | MAR02 | JAN02 - MAR02 | MAR02 | JAN02 - MAR02 | MAR02 | L12M |
| Maine | New Brunswick | 167 | 7 529 | 2 119 | 343 092 | 12.72 | 43.31 |
| | Quebec | 0 | 0 | 50 803 | 162 097 | 0.00 | 1425.50 |
| Subtotal Imports: Maine | | 167 | 7 529 | 52 922 | 505 189 | 317.66 | 57.95 |
| Michigan | Ontario | 25 078 | 173 312 | 897 660 | 9 403 967 | 35.79 | 54.51 |
| Subtotal Imports: Michigan | | 25 078 | 173 312 | 897 660 | 9 403 967 | 35.79 | 54.51 |
| Minnesota | Ontario | 195 | 1 405 | 2 921 | 20 577 | 14.98 | 18.31 |
| Subtotal Imports: Minnesota | | 195 | 1 405 | 2 921 | 20 577 | 14.98 | 18.31 |
| ND/Minn | Manitoba | 309 574 | 625 490 | 10 090 737 | 16 737 306 | 32.60 | 37.24 |
| Subtotal Imports: ND/Minn | | 309 574 | 625 490 | 10 090 737 | 16 737 306 | 32.60 | 37.24 |
| New York | Ontario | 1 000 | 2 600 | 48 985 | 95 170 | 48.98 | 108.56 |
| | Quebec | 91 064 | 315 279 | 3 333 548 | 11 940 746 | 36.61 | 36.63 |
| Subtotal Imports: New York | | 92 064 | 317 879 | 3 382 533 | 12 035 916 | 36.74 | 49.67 |
| North Dakota | Saskatchewan | 97 712 | 281 527 | 3 346 687 | 8 487 939 | 34.25 | 30.15 |
| Subtotal Imports: North Dakota | | 97 712 | 281 527 | 3 346 687 | 8 487 939 | 34.25 | 30.15 |
| Oregon | Alberta | 225 | 375 | 11 942 | 17 527 | 53.08 | 38.52 |
| | British Columbia | 0 | 2 605 | 0 | 62 500 | 0.00 | 23.99 |
| Subtotal Imports: Oregon | | 225 | 2 980 | 11 942 | 80 027 | 53.08 | 30.93 |
| Washington | Alberta | 123 661 | 281 821 | 4 810 701 | 9 275 563 | 38.90 | 34.75 |
| | British Columbia | 846 443 | 1 204 126 | 29 948 249 | 38 123 119 | 35.38 | 113.04 |
| Subtotal Imports: Washington | | 970 104 | 1 485 947 | 34 758 950 | 47 398 683 | 35.83 | 108.26 |
| Total Imports | | 1 495 119 | 2 896 069 | 52 544 351 | 94 669 603 | 35.14 | 81.77 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
02/05/06

| Fuel Type | MAR02 | | |
|---------------|------------------|------------------------------|-------------------------|
| | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| Canadian Coal | 118 845 | 4 963 520 | 41.76 |
| Hydraulic | 1 929 021 | 61 926 689 | 32.10 |
| Imported Coal | 456 654 | 16 126 356 | 35.31 |
| Imported Oil | 204 459 | 11 076 083 | 54.17 |
| Natural Gas | 5 930 | 232 409 | 39.19 |
| Other | 517 102 | 32 646 015 | 63.13 |
| Total | 3 232 011 | 126 971 071 | 39.29 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

| Exporter | Fuel Type | Authorization | MAR02 | | |
|------------------------|-----------------|-----------------|------------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| BC Hydro | Hydraulic | Permit 105 | 112 | 2 579 | 23.03 |
| | | Permit 192 | 76 229 | 0 | 0.00 |
| | | Treaty 0 | 34 539 | 0 | 0.00 |
| | | Subtotal | 110 880 | 2 579 | 0.02 |
| | Subtotal | | 110 880 | 2 579 | 0.02 |
| Énergie Maclare | Hydraulic | Permit 112 | 19 908 | 964 761 | 48.46 |
| | | Subtotal | 19 908 | 964 761 | 48.46 |
| | | Subtotal | 19 908 | 964 761 | 48.46 |
| Enmax Marketing | Canadian Coal | Permit 169 | 111 643 | 4 544 680 | 40.71 |
| | | Subtotal | 111 643 | 4 544 680 | 40.71 |
| | | Subtotal | 111 643 | 4 544 680 | 40.71 |
| Hydro-Quebec | Hydraulic | Licence 180 | 97 125 | 4 141 671 | 42.64 |
| | | Licence 181 | 15 645 | 667 145 | 42.64 |
| | | Licence 182 | 15 877 | 677 038 | 42.64 |
| | | Licence 183 | 22 491 | 959 077 | 42.64 |
| | | Licence 184 | 18 143 | 773 666 | 42.64 |
| | | Permit 64 | 1 440 624 | 45 114 213 | 31.32 |
| | | Subtotal | 1 609 905 | 52 332 811 | 32.51 |
| | | Subtotal | 1 609 905 | 52 332 811 | 32.51 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | MAR02 | | |
|----------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| Manitoba Hydro | Hydraulic | Permit 46 | 131 121 | 5 641 235 | 43.02 |
| | | Subtotal | 131 121 | 5 641 235 | 43.02 |
| | Other | Licence 170 | 285 700 | 19 273 232 | 67.46 |
| | | Permit 35 | 12 | 6 270 | 522.54 |
| | | Permit 46 | 41 264 | 1 775 306 | 43.02 |
| | | Permit 68 | 14 880 | 671 475 | 45.13 |
| | | Permit 144 | 17 540 | 1 441 041 | 82.16 |
| | | Permit 155 | 15 860 | 1 448 843 | 91.35 |
| | | Subtotal | 375 256 | 24 616 168 | 65.60 |
| | Subtotal | | 506 377 | 30 257 404 | 59.75 |
| NB Power | Canadian Coal | Permit 47 | 753 | 47 193 | 62.65 |
| | | Permit 90 | 2 537 | 161 163 | 63.53 |
| | | Permit 91 | 3 912 | 210 483 | 53.81 |
| | | Subtotal | 7 202 | 418 840 | 58.15 |
| | Imported Coal | Permit 47 | 1 525 | 95 546 | 62.65 |
| | | Permit 90 | 4 222 | 268 171 | 63.53 |
| | | Permit 91 | 4 602 | 247 588 | 53.81 |
| | | Subtotal | 10 348 | 611 304 | 59.07 |
| | Imported Oil | Permit 47 | 4 065 | 254 674 | 62.65 |
| | | Permit 90 | 18 028 | 1 145 248 | 63.53 |
| | | Permit 91 | 149 811 | 8 060 697 | 53.81 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | MAR02 | | |
|----------------------|-----------------|-----------------|----------------|------------------------------|-------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| | | Subtotal | 171 904 | 9 460 618 | 55.03 |
| NB Power | Other | Permit 47 | 709 | 44 387 | 62.65 |
| | | Permit 90 | 6 464 | 410 638 | 63.53 |
| | | Permit 91 | 9 850 | 529 983 | 53.81 |
| | | Subtotal | 17 023 | 985 008 | 57.86 |
| | Subtotal | | 206 477 | 11 475 770 | 55.58 |
| OPGI/OPIM | Hydraulic | Permit 21 | 10 283 | 600 076 | 58.36 |
| | | Subtotal | 10 283 | 600 076 | 58.36 |
| | Imported Coal | Permit 21 | 446 306 | 15 515 052 | 34.76 |
| | | Subtotal | 446 306 | 15 515 052 | 34.76 |
| | Imported Oil | Permit 21 | 32 555 | 1 615 464 | 49.62 |
| | | Subtotal | 32 555 | 1 615 464 | 49.62 |
| | Natural Gas | Permit 21 | 5 930 | 232 409 | 39.19 |
| | | Subtotal | 5 930 | 232 409 | 39.19 |
| | Subtotal | | 495 074 | 17 963 001 | 36.28 |
| Powerex Corp. | Other | Permit 118 | 124 823 | 7 044 839 | 56.44 |
| | | Subtotal | 124 823 | 7 044 839 | 56.44 |
| | Subtotal | | 124 823 | 7 044 839 | 56.44 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report ¹
by Exporter

Page 4
02/05/06

| <u>Exporter</u> | <u>Fuel Type</u> | <u>Authorization</u> | <u>MAR02</u> | | |
|----------------------------|------------------|----------------------|----------------------|-------------------------------------|--------------------------------|
| | | | <u>Energy (MW.h)</u> | <u>Revenue (CAN\$) ²</u> | <u>CAN\$/MW.h ²</u> |
| Teck Cominco | Hydraulic | Permit 132 | 46 924 | 2 385 227 | 50.83 |
| | | Subtotal | 46 924 | 2 385 227 | 50.83 |
| | Subtotal | | 46 924 | 2 385 227 | 50.83 |
| Total All Exporters | | | 3 232 011 | 126 971 071 | 39.29 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.