

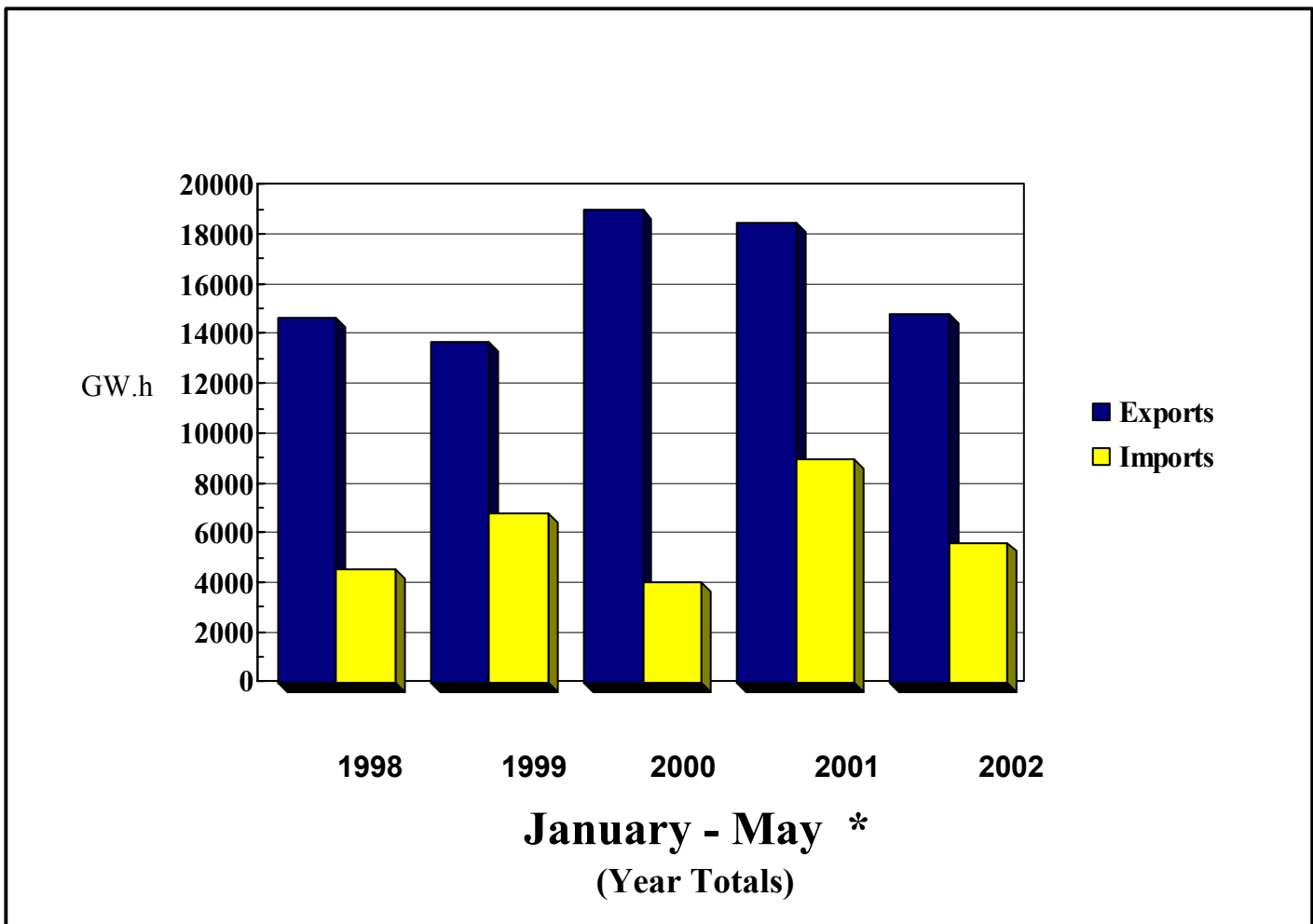


Electricity Exports and Imports

Monthly Statistics for May 2002 [REVISED 5 December 2002]*

Exports: 2337 GW.h

Imports: 1466 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2002

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| | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|-------------------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
| | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| Exports of Electric Energy | Firm | 655 096 | 3 329 169 | 45 278 881 | 235 577 504 | 51.24 | 57.54 |
| | Interruptible | 1 681 924 | 11 507 606 | 78 210 078 | 438 369 995 | 44.46 | 46.55 |
| | Non-Revenue/Inadvertant | 174 072 | - 644 640 | 0 | 0 | 0.00 | 0.00 |
| | Service | 157 211 | 328 483 | 0 | 0 | 0.00 | 0.03 |
| Total Exports | | 2 668 302 | 14 520 618 | 123 488 959 | 673 947 499 | 40.61 | 51.12 |
| Total Sales - Firm and Interruptible | | 2 337 020 | 14 836 775 | 123 488 959 | 673 947 499 | 46.36 | 49.47 |
| Imports of Electric Energy | Non-Revenue/Inadvertant | 153 252 | 703 367 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 1 466 194 | 5 657 439 | 39 021 350 | 159 747 867 | 26.61 | 42.34 |
| | Service | 142 484 | 316 497 | 0 | 14 227 | 0.00 | 0.23 |
| Total Imports | | 1 761 930 | 6 677 302 | 39 021 350 | 159 762 094 | 22.15 | 41.19 |
| Excess of Exports Over Imports | | 906 373 | 7 843 316 | 84 467 609 | 514 185 405 | | |
| Number of Export Licences: | | 12 | | | | | |
| Number of Export Permits/Orders: | | 146 | | | | | |
| | | 158 | | | | | |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:

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National Energy Board
(403) 299-3706*



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|---------------|---------------|------------------------------|----------------|-------------------------|--------------|
| | | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| Alberta | | | | | | | | |
| Enmax Marketing | Permit 169 | I | 682 | 8 678 | 17 806 | 279 729 | 26.11 | 67.85 |
| IDACORP Ener LP | Permit 164 | F | 377 | 2 022 | 11 104 | 53 863 | 29.45 | 26.64 |
| TransAlta Ener. | Permit 168 | F | 85 | 6 707 | 2 299 | 271 933 | 27.05 | 63.79 |
| TransCanada | Permit 78 | I | 701 | 1 066 | 24 121 | 34 112 | 34.41 | 45.22 |
| Subtotal Firm and Interruptible Exports: Alberta | | | 1 845 | 18 473 | 55 330 | 639 637 | 29.99 | 62.96 |
| British Columbia | | | | | | | | |
| Aquila Canada | Permit 114 | I | 0 | 17 | 0 | 491 | 0.00 | 73.26 |
| BC Hydro | Permit 105 | F | 88 | 559 | 29 848 | 59 974 | 338.03 | 85.04 |
| | Permit 127 | N | - 108 795 | -1 547 250 | 0 | 0 | 0.00 | 0.00 |
| | | S | 142 484 | 296 185 | 0 | 0 | 0.00 | 0.00 |
| | Permit 192 | N | 34 155 | 256 492 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | Permit 118 | Treaty | 1 888 | 149 216 | 0 | 0 | 0.00 | 0.00 |
| | | I | 197 525 | 1 694 275 | 8 274 375 | 59 651 019 | 41.89 | 78.57 |
| | | S | 0 | 491 | 0 | 0 | 0.00 | 0.00 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| Teck Cominco | Permit 132 | F | 44 716 | 253 967 | 1 364 830 | 8 949 615 | 30.52 | 35.24 |
| Subtotal Firm and Interruptible Exports: British Columbia | | | 242 329 | 1 948 818 | 9 669 052 | 68 661 099 | 39.90 | 76.23 |
| Manitoba | | | | | | | | |
| Manitoba Hydro | Licence 170 | F | 274 900 | 1 369 050 | 14 586 475 | 83 722 317 | 53.06 | 57.95 |
| | Permit 33 | F | 0 | 0 | 0 | 16 175 | 0.00 | 53.80 |
| | Permit 34 | F | 1 340 | 1 340 | 50 587 | 50 587 | 37.75 | 58.06 |
| | Permit 35 | F | 5 130 | 5 142 | 138 586 | 161 083 | 27.01 | 38.69 |
| | Permit 45 | F | 3 520 | 3 520 | 183 726 | 263 651 | 52.20 | 180.76 |
| | Permit 46 | I | 330 406 | 1 058 506 | 12 827 149 | 41 613 587 | 38.82 | 40.73 |
| | | N | 0 | - 307 481 | 0 | 0 | 0.00 | 0.00 |
| | Permit 68 | F | 14 818 | 70 804 | 656 919 | 3 246 933 | 44.33 | 42.49 |
| | Permit 128 | F | 414 | 3 069 | 23 485 | 154 502 | 56.70 | 54.21 |
| | Permit 144 | F | 19 630 | 91 805 | 1 765 826 | 7 552 067 | 89.96 | 68.82 |
| | Permit 155 | F | 23 520 | 103 137 | 1 540 057 | 7 464 031 | 65.48 | 59.09 |
| Subtotal Firm and Interruptible Exports: Manitoba | | | 673 678 | 2 706 373 | 31 772 811 | 144 244 934 | 47.16 | 53.11 |
| New Brunswick | | | | | | | | |
| Fraser Inc. | Permit 147 | F | 24 900 | 130 830 | 1 704 918 | 8 919 937 | 68.47 | 67.06 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|----------------|----------------|------------------------------|-------------------|-------------------------|--------------|
| | | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| NB Power | Permit 17 | S | 3 737 | 8 905 | 0 | 0 | 0.00 | 0.00 |
| | Permit 28 | F | 3 | 18 | 357 | 2 276 | 132.31 | 120.10 |
| | Permit 47 | F | 6 309 | 33 190 | 381 476 | 2 517 676 | 60.47 | 84.23 |
| | | N | 178 | - 102 | 0 | 0 | 0.00 | 0.00 |
| | Permit 90 | F | 15 019 | 85 279 | 976 013 | 6 271 576 | 64.99 | 80.89 |
| | | N | 1 700 | 4 793 | 0 | 0 | 0.00 | 0.00 |
| | Permit 91 | I | 42 161 | 548 176 | 2 875 176 | 31 232 450 | 62.81 | 58.71 |
| | | N | -3 374 | -8 407 | 0 | 0 | 0.00 | 0.00 |
| Permit 148 | I | 2 257 | 15 878 | 139 880 | 807 902 | 61.98 | 50.88 | |
| WPS Power Dev. | Licence 177 | F | 19 012 | 43 167 | 241 831 | 549 078 | 12.72 | 19.31 |
| Subtotal Firm and Interruptible Exports: New Brunswick | | | 109 661 | 856 538 | 6 319 651 | 50 300 895 | 55.56 | 61.13 |
| Nova Scotia | | | | | | | | |
| NS Power Inc. | Permit 122 | I | 16 203 | 19 587 | 684 125 | 795 692 | 42.22 | 40.62 |
| Subtotal Firm and Interruptible Exports: Nova Scotia | | | 16 203 | 19 587 | 684 125 | 795 692 | 42.22 | 40.62 |
| Ontario | | | | | | | | |
| Aquila Canada | Permit 115 | F | 2 072 | 2 072 | 56 544 | 56 544 | 27.29 | 27.29 |
| Cdn. Niagara | Permit 84 | F | 0 | 114 375 | 0 | 4 299 093 | 0.00 | 42.14 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|---------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| D&W Subway | Permit 26 | F | 130 | 818 | 0 | 0 | 0.00 | 0.00 |
| Hydro One Net | Permit 25 | F | 0 | 22 | 0 | 2 851 | 0.00 | 90.22 |
| Ind Elc Mark Op | Permit 22 | N | 248 320 | 808 099 | 0 | 0 | 0.00 | 0.00 |
| Ont Power Gen | Permit 24 | F | 16 | 163 | 32 | 327 | 2.00 | 2.00 |
| OPGI/OHIM | Permit 21 | I | 65 892 | 1 611 803 | 1 811 185 | 60 727 156 | 25.66 | 47.45 |
| | | S | 10 990 | 22 902 | 0 | 0 | 0.00 | 0.19 |
| PG&E Ener. Trad | Permit 146 | F | 13 308 | 13 308 | 420 416 | 420 416 | 31.59 | 31.59 |
| Subtotal Firm and Interruptible Exports: Ontario | | | 81 418 | 1 742 561 | 2 288 177 | 65 506 387 | 26.63 | 46.88 |
| Quebec | | | | | | | | |
| Énergie Maclare | Permit 112 | F | 44 994 | 142 081 | 1 629 764 | 7 549 370 | 36.22 | 49.92 |
| Hydro-Quebec | Licence 180 | F | 78 869 | 475 747 | 8 921 141 | 48 803 669 | 41.64 | 41.50 |
| | Licence 181 | F | 13 655 | 93 195 | 1 471 864 | 9 365 019 | 41.64 | 41.81 |
| | Licence 182 | F | 11 669 | 72 561 | 1 298 839 | 7 242 304 | 41.64 | 41.74 |
| | Licence 183 | F | 23 196 | 127 528 | 2 477 873 | 13 150 576 | 41.64 | 41.67 |
| | Licence 184 | F | 13 406 | 83 183 | 1 592 049 | 8 822 774 | 41.64 | 41.74 |
| | Permit 20 | F | 0 | 510 | 0 | 35 665 | 0.00 | 70.58 |
| | Permit 64 | I | 909 443 | 6 041 601 | 44 357 631 | 215 234 197 | 45.88 | 30.73 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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| Source | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| Hydro-Quebec | Permit 65 | F | 0 | 0 | 3 752 021 | 5 601 621 | 0.00 | 112.46 |
| MEHQ | Permit 129 | I | 72 232 | 399 972 | 4 918 884 | 22 233 669 | 68.10 | 56.71 |
| Subtotal Firm and Interruptible Exports: Quebec | | | 1 167 464 | 7 436 378 | 70 420 067 | 338 038 864 | 48.03 | 35.68 |
| Saskatchewan | | | | | | | | |
| Northpoint | Permit 88 | I | 44 422 | 107 977 | 2 279 746 | 5 758 202 | 41.19 | 44.99 |
| Powerex Corp. | Permit 116 | I | 0 | 70 | 0 | 1 788 | 0.00 | 25.54 |
| Subtotal Firm and Interruptible Exports: Saskatchewan | | | 44 422 | 108 047 | 2 279 746 | 5 759 990 | 41.19 | 44.98 |
| Total Firm and Interruptible Exports: | | | 2 337 020 | 14 836 775 | 123 488 959 | 673 947 499 | 46.36 | 49.47 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|------------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| Alberta | | | | | | | | |
| Aquila Canada | - | P | 545 | 3 900 | 50 131 | 199 663 | 91.98 | 59.04 |
| Enmax Marketing | | P | 2 845 | 28 849 | 82 670 | 973 512 | 29.06 | 38.54 |
| EPCOR Merchant | | P | 373 | 373 | 9 970 | 9 970 | 26.73 | 26.73 |
| TransAlta Ener. | | P | 15 331 | 164 338 | 415 671 | 4 818 863 | 27.11 | 29.84 |
| TransCanada | | P | 2 038 | 4 925 | 56 789 | 190 308 | 27.87 | 39.46 |
| Subtotal Purchased Imports: Alberta | | | 21 132 | 202 385 | 615 231 | 6 192 316 | 29.11 | 33.34 |
| British Columbia | | | | | | | | |
| BC Hydro | | N | - 107 772 | - 1 118 415 | 0 | 0 | 0.00 | 0.00 |
| | | S | 142 484 | 296 185 | 0 | 0 | 0.00 | 0.00 |
| Powerex Corp. | | P | 984 174 | 3 002 412 | 25 799 681 | 77 633 968 | 26.21 | 40.67 |
| Teck Cominco | | P | 17 078 | 71 662 | 343 928 | 2 214 458 | 20.14 | 30.90 |
| UtiliCorp BC | | P | 2 909 | 11 581 | 52 800 | 270 500 | 18.15 | 23.36 |
| Subtotal Purchased Imports: British Columbia | | | 1 004 161 | 3 085 655 | 26 196 409 | 80 118 926 | 26.09 | 40.53 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
| | | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| Manitoba | | | | | | | | |
| Manitoba Hydro | - | N | 2 889 | - 492 444 | 0 | 0 | 0.00 | 0.00 |
| | | P | 191 937 | 1 060 266 | 5 024 700 | 28 726 718 | 26.18 | 33.71 |
| Subtotal Purchased Imports: Manitoba | | | 191 937 | 1 060 266 | 5 024 700 | 28 726 718 | 26.18 | 33.71 |
| New Brunswick | | | | | | | | |
| NB Power | | P | 83 | 6 314 | 2 282 | 336 705 | 27.50 | 44.58 |
| WPS Power Dev. | | P | 37 | 2 018 | 471 | 25 668 | 12.72 | 18.47 |
| Subtotal Purchased Imports: New Brunswick | | | 120 | 8 332 | 2 753 | 362 373 | 22.94 | 38.29 |
| Ontario | | | | | | | | |
| Aquila Canada | | P | 25 | 25 | 870 | 870 | 34.80 | 34.80 |
| D&W Subway | | P | 121 | 771 | 0 | 0 | 0.00 | 0.00 |
| Ind Elc Mark Op | | N | 258 135 | 2 314 226 | 0 | 0 | 0.00 | 0.00 |
| Mirant Americas | | P | 0 | 25 | 0 | 623 | 0.00 | 24.91 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---|---------------|---------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| OPGI/OHIM | - | P | 1 150 | 222 559 | 59 550 | 12 240 711 | 51.78 | 68.09 |
| | | S | 0 | 20 312 | 0 | 14 227 | 0.00 | 1.44 |
| Subtotal Purchased Imports: Ontario | | | 1 296 | 223 380 | 60 420 | 12 242 203 | 46.62 | 68.02 |
| Quebec | | | | | | | | |
| Hydro-Quebec | | P | 184 298 | 627 048 | 5 170 595 | 17 545 013 | 28.06 | 34.15 |
| MEHQ | | P | 650 | 650 | 87 458 | 308 216 | 134.55 | 1020.00 |
| Subtotal Purchased Imports: Quebec | | | 184 948 | 627 698 | 5 258 053 | 17 853 229 | 28.43 | 34.51 |
| Saskatchewan | | | | | | | | |
| Northpoint | | P | 62 600 | 449 723 | 1 863 784 | 14 252 102 | 29.77 | 31.69 |
| Subtotal Purchased Imports: Saskatchewan | | | 62 600 | 449 723 | 1 863 784 | 14 252 102 | 29.77 | 31.69 |
| Total Purchased Imports: | | | 1 466 194 | 5 657 439 | 39 021 350 | 159 747 867 | 26.61 | 42.34 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|--|------------------|----------------|------------------|------------------------------|-------------------|-------------------------|---------------|
| | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| Alaska | British Columbia | 88 | 559 | 29 848 | 59 974 | 338.03 | 85.04 |
| Subtotal Exports: Alaska | | 88 | 559 | 29 848 | 59 974 | 338.03 | 85.04 |
| Arizona | British Columbia | 901 | 20 406 | 53 135 | 1 024 666 | 58.97 | 63.78 |
| Subtotal Exports: Arizona | | 901 | 20 406 | 53 135 | 1 024 666 | 58.97 | 63.78 |
| California | British Columbia | 99 288 | 948 688 | 5 209 306 | 38 671 224 | 52.47 | 82.75 |
| Subtotal Exports: California | | 99 288 | 948 688 | 5 209 306 | 38 671 224 | 52.47 | 82.75 |
| Colorado | British Columbia | 154 | 5 539 | 8 654 | 238 033 | 56.19 | 226.29 |
| Subtotal Exports: Colorado | | 154 | 5 539 | 8 654 | 238 033 | 56.19 | 226.29 |
| Maine | New Brunswick | 109 661 | 856 538 | 6 319 651 | 50 300 895 | 55.56 | 61.13 |
| | Nova Scotia | 16 203 | 19 587 | 684 125 | 795 692 | 42.22 | 40.62 |
| | Quebec | 72 232 | 399 972 | 4 918 884 | 22 233 669 | 68.10 | 56.71 |
| Subtotal Exports: Maine | | 198 096 | 1 276 097 | 11 922 660 | 73 330 255 | 59.04 | 60.26 |
| Massachusetts | Quebec | 58 116 | 112 519 | 2 834 180 | 6 589 571 | 48.77 | 52.45 |
| Subtotal Exports: Massachusetts | | 58 116 | 112 519 | 2 834 180 | 6 589 571 | 48.77 | 52.45 |
| Michigan | Ontario | 155 | 843 | 726 | 726 | 4.69 | 0.39 |
| Subtotal Exports: Michigan | | 155 | 843 | 726 | 726 | 4.69 | 0.39 |
| Minnesota | Ontario | 400 | 127 177 | 20 381 | 4 781 537 | 50.95 | 43.60 |
| Subtotal Exports: Minnesota | | 400 | 127 177 | 20 381 | 4 781 537 | 50.95 | 43.60 |
| Montana | Saskatchewan | 0 | 70 | 0 | 1 788 | 0.00 | 25.54 |
| Subtotal Exports: Montana | | 0 | 70 | 0 | 1 788 | 0.00 | 25.54 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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| Destination | Source | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|------------------|-------------------|------------------------------|--------------------|-------------------------|---------------|
| | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| ND/Minn | Manitoba | 673 678 | 2 706 373 | 31 772 811 | 144 244 934 | 47.16 | 53.11 |
| Subtotal Exports: ND/Minn | | 673 678 | 2 706 373 | 31 772 811 | 144 244 934 | 47.16 | 53.11 |
| New England | Quebec | 0 | 0 | 1 939 497 | 1 939 497 | 0.00 | 84.12 |
| Subtotal Exports: New England | | 0 | 0 | 1 939 497 | 1 939 497 | 0.00 | 84.12 |
| New York | Ontario | 80 863 | 1 614 542 | 2 267 070 | 60 724 124 | 26.55 | 47.23 |
| | Quebec | 886 989 | 6 027 123 | 44 459 602 | 217 694 124 | 45.11 | 31.81 |
| Subtotal Exports: New York | | 967 852 | 7 641 665 | 46 726 672 | 278 418 248 | 43.56 | 35.65 |
| North Dakota | British Columbia | 0 | 42 | 0 | 2 486 | 0.00 | 53.00 |
| | Saskatchewan | 44 422 | 107 977 | 2 279 746 | 5 758 202 | 41.19 | 44.99 |
| Subtotal Exports: North Dakota | | 44 422 | 108 019 | 2 279 746 | 5 760 689 | 41.19 | 45.01 |
| Oregon | Alberta | 205 | 545 | 7 438 | 16 239 | 36.28 | 32.20 |
| | British Columbia | 5 002 | 52 082 | 255 297 | 4 422 089 | 51.04 | 171.99 |
| Subtotal Exports: Oregon | | 5 207 | 52 627 | 262 735 | 4 438 328 | 50.46 | 171.13 |
| Pennsylvania | British Columbia | 0 | 30 | 0 | 573 | 0.00 | 19.09 |
| Subtotal Exports: Pennsylvania | | 0 | 30 | 0 | 573 | 0.00 | 19.09 |
| South Dakota | British Columbia | 2 | 37 | 0 | 0 | 0.00 | 0.00 |
| Subtotal Exports: South Dakota | | 2 | 37 | 0 | 0 | 0.00 | 0.00 |
| Vermont | Quebec | 150 127 | 896 764 | 16 267 903 | 89 582 004 | 42.42 | 42.09 |
| Subtotal Exports: Vermont | | 150 127 | 896 764 | 16 267 903 | 89 582 004 | 42.42 | 42.09 |
| Washington | Alberta | 1 640 | 17 928 | 47 892 | 623 398 | 29.20 | 63.24 |
| | British Columbia | 136 894 | 921 435 | 4 112 813 | 24 242 054 | 30.04 | 61.09 |
| Subtotal Exports: Washington | | 138 534 | 939 363 | 4 160 705 | 24 865 453 | 30.03 | 61.19 |
| Total Exports | | 2 337 020 | 14 836 775 | 123 488 959 | 673 947 499 | 46.36 | 49.47 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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| Source | Destination | Energy (MW.h) | | Revenue (CAN\$) ¹ | | CAN\$/MW.h ² | |
|---------------------------------------|------------------|------------------|------------------|------------------------------|--------------------|-------------------------|--------------|
| | | MAY02 | JAN02 - MAY02 | MAY02 | JAN02 - MAY02 | MAY02 | L12M |
| Maine | New Brunswick | 120 | 8 332 | 2 753 | 362 373 | 22.94 | 38.29 |
| | Quebec | 650 | 650 | 87 458 | 308 216 | 134.55 | 1020.00 |
| Subtotal Imports: Maine | | 770 | 8 982 | 90 211 | 670 589 | 117.16 | 55.35 |
| Michigan | Ontario | 146 | 214 998 | 870 | 11 876 336 | 5.96 | 54.53 |
| Subtotal Imports: Michigan | | 146 | 214 998 | 870 | 11 876 336 | 5.96 | 54.53 |
| Minnesota | Ontario | 0 | 1 407 | 0 | 20 598 | 0.00 | 18.11 |
| Subtotal Imports: Minnesota | | 0 | 1 407 | 0 | 20 598 | 0.00 | 18.11 |
| ND/Minn | Manitoba | 191 937 | 1 060 266 | 5 024 700 | 28 726 718 | 26.18 | 33.71 |
| Subtotal Imports: ND/Minn | | 191 937 | 1 060 266 | 5 024 700 | 28 726 718 | 26.18 | 33.71 |
| New York | Ontario | 1 150 | 6 975 | 59 550 | 345 269 | 51.78 | 108.88 |
| | Quebec | 184 298 | 627 048 | 5 170 595 | 17 545 013 | 28.06 | 34.15 |
| Subtotal Imports: New York | | 185 448 | 634 023 | 5 230 145 | 17 890 282 | 28.20 | 49.38 |
| North Dakota | Saskatchewan | 62 600 | 449 723 | 1 863 784 | 14 252 102 | 29.77 | 31.69 |
| Subtotal Imports: North Dakota | | 62 600 | 449 723 | 1 863 784 | 14 252 102 | 29.77 | 31.69 |
| Oregon | Alberta | 455 | 1 412 | 13 350 | 52 695 | 29.34 | 37.13 |
| | British Columbia | 165 | 2 770 | 2 600 | 65 100 | 15.76 | 23.50 |
| Subtotal Imports: Oregon | | 620 | 4 182 | 15 950 | 117 795 | 25.73 | 31.03 |
| Washington | Alberta | 20 677 | 200 973 | 601 881 | 6 139 621 | 29.11 | 33.30 |
| | British Columbia | 1 003 996 | 3 082 885 | 26 193 809 | 80 053 826 | 26.09 | 40.54 |
| Subtotal Imports: Washington | | 1 024 673 | 3 283 858 | 26 795 689 | 86 193 447 | 26.15 | 40.19 |
| Total Imports | | 1 466 194 | 5 657 439 | 39 021 350 | 159 747 867 | 26.61 | 42.34 |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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| Fuel Type | MAY02 | | |
|---------------|------------------|------------------------------|-------------------------|
| | Energy (MW.h) | Revenue (CAN\$) ² | CAN\$/MW.h ² |
| Canadian Coal | 682 | 17 807 | 26.11 |
| Hydraulic | 1 531 293 | 66 410 098 | 43.37 |
| Imported Coal | 174 | 11 022 | 63.31 |
| Imported Oil | 40 078 | 2 523 497 | 62.96 |
| Natural Gas | 522 | 33 097 | 63.44 |
| Other | 508 904 | 23 457 476 | 46.09 |
| Total | 2 081 653 | 92 452 997 | 44.41 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | MAY02 | | |
|-----------------|---------------|-----------------|------------------|-----------------------------|------------------------|
| | | | Energy (MW.h) | Revenue (CANS) ² | CANS/MW.h ² |
| Aquila Canada | Other | Permit 115 | 2 072 | 56 543 | 27.29 |
| | | Subtotal | 2 072 | 56 543 | 27.29 |
| | | Subtotal | 2 072 | 56 543 | 27.29 |
| BC Hydro | Hydraulic | Permit 105 | 88 | 29 848 | 338.03 |
| | | Permit 192 | 34 155 | 0 | 0.00 |
| | | Treaty 0 | 1 888 | 0 | 0.00 |
| | | Subtotal | 36 131 | 29 848 | 0.83 |
| | | Subtotal | 36 131 | 29 848 | 0.83 |
| Énergie Maclare | Hydraulic | Permit 112 | 44 994 | 1 629 764 | 36.22 |
| | | Subtotal | 44 994 | 1 629 764 | 36.22 |
| | | Subtotal | 44 994 | 1 629 764 | 36.22 |
| Enmax Marketing | Canadian Coal | Permit 169 | 682 | 17 807 | 26.11 |
| | | Subtotal | 682 | 17 807 | 26.11 |
| | | Subtotal | 682 | 17 807 | 26.11 |
| Hydro-Quebec | Hydraulic | Licence 180 | 78 869 | 3 284 140 | 41.64 |
| | | Licence 181 | 13 655 | 568 600 | 41.64 |
| | | Licence 182 | 11 669 | 485 902 | 41.64 |
| | | Licence 183 | 23 196 | 965 892 | 41.64 |
| | | Licence 184 | 13 406 | 558 232 | 41.64 |
| | | Permit 64 | 909 443 | 41 726 427 | 45.88 |
| | | Permit 65 | 0 | 1 939 497 | 0.00 |
| | | Subtotal | 1 050 238 | 49 528 689 | 47.16 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | MAY02 | | | |
|-----------------------|-----------------|-----------------|------------------|-----------------------------|------------------------|--------------|
| | | | Energy (MW.h) | Revenue (CANS) ² | CANS/MW.h ² | |
| | Subtotal | | 1 050 238 | 49 528 689 | 47.16 | |
| Manitoba Hydro | Hydraulic | Permit 34 | 1 340 | 50 587 | 37.75 | |
| | | Permit 35 | 5 130 | 138 586 | 27.01 | |
| | | Permit 45 | 3 520 | 183 726 | 52.20 | |
| | | Permit 46 | 330 406 | 12 827 149 | 38.82 | |
| | | Permit 68 | 14 818 | 656 919 | 44.33 | |
| | | Subtotal | | 355 214 | 13 856 968 | 39.01 |
| | Other | Licence 170 | 150 979 | 8 011 100 | 53.06 | |
| | | Permit 144 | 19 630 | 1 765 826 | 89.96 | |
| | | Permit 155 | 23 520 | 1 540 057 | 65.48 | |
| | | Subtotal | 194 129 | 11 316 983 | 58.30 | |
| | Subtotal | | 549 343 | 25 173 951 | 45.83 | |
| NB Power | Imported Coal | Permit 47 | 48 | 2 914 | 60.47 | |
| | | Permit 90 | 92 | 5 959 | 64.99 | |
| | | Permit 91 | 34 | 2 148 | 62.81 | |
| | | Subtotal | 174 | 11 022 | 63.31 | |
| | Imported Oil | Permit 47 | 3 253 | 196 688 | 60.47 | |
| | | Permit 90 | 6 763 | 439 495 | 64.99 | |
| | | Permit 91 | 28 960 | 1 819 004 | 62.81 | |
| | | Permit 148 | 1 102 | 68 310 | 61.98 | |
| | | Subtotal | 40 078 | 2 523 497 | 62.96 | |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | MAY02 | | |
|-----------------|-----------------|-----------------|----------------|-----------------------------|------------------------|
| | | | Energy (MW.h) | Revenue (CANS) ² | CANS/MW.h ² |
| NB Power | Natural Gas | Permit 47 | 178 | 10 775 | 60.47 |
| | | Permit 90 | 344 | 22 322 | 64.99 |
| | | Subtotal | 522 | 33 097 | 63.44 |
| | Other | Permit 47 | 2 830 | 171 099 | 60.47 |
| | | Permit 90 | 7 821 | 508 236 | 64.99 |
| | | Permit 91 | 13 167 | 827 037 | 62.81 |
| | | Permit 148 | 1 155 | 71 570 | 61.98 |
| | | Subtotal | 24 972 | 1 577 942 | 63.19 |
| | Subtotal | | 65 746 | 4 145 557 | 63.05 |
| | Ont Power Gen | Other | Permit 24 | 16 | 32 |
| Subtotal | | | 16 | 32 | 2.00 |
| Subtotal | | | 16 | 32 | 2.00 |
| OPGI/OPIM | Other | Permit 21 | 76 882 | 1 811 185 | 23.56 |
| | | Subtotal | 76 882 | 1 811 185 | 23.56 |
| | Subtotal | | 76 882 | 1 811 185 | 23.56 |
| PG&E Ener. Trad | Other | Permit 146 | 13 308 | 420 416 | 31.59 |
| | | Subtotal | 13 308 | 420 416 | 31.59 |
| | Subtotal | | 13 308 | 420 416 | 31.59 |
| Powerex Corp. | Other | Permit 118 | 197 525 | 8 274 375 | 41.89 |
| | | Subtotal | 197 525 | 8 274 375 | 41.89 |
| | Subtotal | | 197 525 | 8 274 375 | 41.89 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

| Exporter | Fuel Type | Authorization | MAY02 | | |
|----------------------------|-----------------|-----------------|------------------|------------------------------|------------------------|
| | | | Energy (MW.h) | Revenue (CAN\$) ² | CANS/MW.h ² |
| Teck Cominco | Hydraulic | Permit 132 | 44 716 | 1 364 830 | 30.52 |
| | | Subtotal | 44 716 | 1 364 830 | 30.52 |
| | Subtotal | | 44 716 | 1 364 830 | 30.52 |
| Total All Exporters | | | 2 081 653 | 92 452 997 | 44.41 |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.