

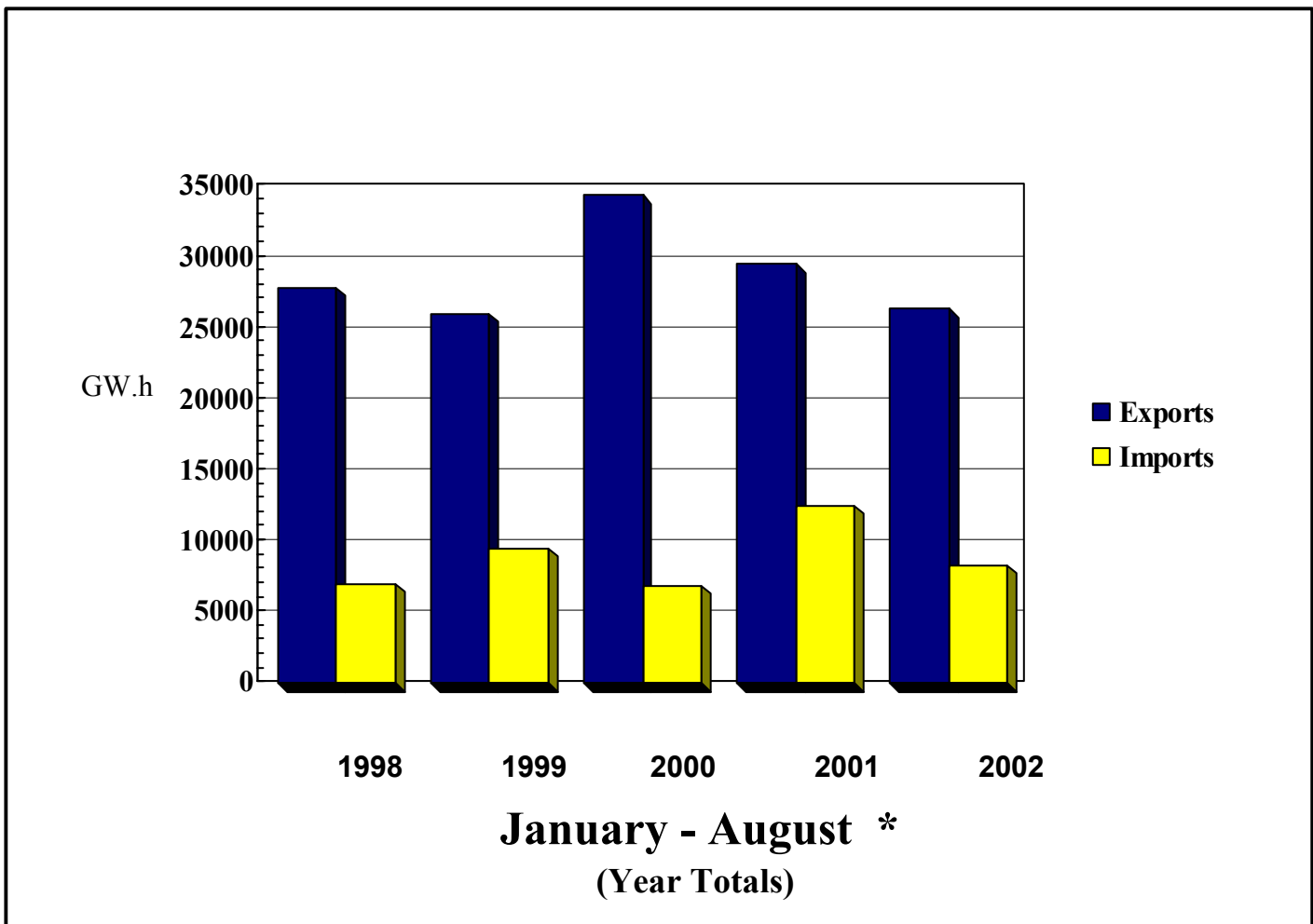


Electricity Exports and Imports

Monthly Statistics for August 2002 [REVISED 5 December 2002]*

Exports: 4029 GW.h

Imports: 852 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary : Canada

AUGUST 2002

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Exports of Electric Energy	Firm	941 238	5 928 136	65 314 050	410 180 509	56.80	52.75
	Interruptible	3 087 709	20 416 414	175 786 647	887 403 239	55.79	41.36
	Non-Revenue/Inadvertant	- 214 393	-1 225 444	0	0	0.00	0.00
	Service	133 517	699 262	0	0	0.00	0.01
Total Exports		3 948 070	25 818 367	241 100 697	1 297 583 748	57.17	45.93
Total Sales - Firm and Interruptible		4 028 947	26 344 550	241 100 697	1 297 583 748	56.02	44.16
Imports of Electric Energy	Non-Revenue/Inadvertant	- 322 490	371 424	0	0	0.00	0.00
	Purchase	851 716	8 317 863	31 143 592	237 867 041	36.57	30.54
	Service	34 067	585 822	11 781	43 650	0.35	0.12
Total Imports		563 293	9 275 109	31 155 373	237 910 691	55.31	29.75
Excess of Exports Over Imports		3 384 778	16 543 258	209 945 323	1 059 673 057		
Number of Export Licences:		12					
Number of Export Permits/Orders:		152					
		164					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:

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Statistical Research Officer,
Commodities Business Unit Agente
National Energy Board
(403) 299-3706*



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Alberta								
Enmax Marketing	Permit 169	I	2 415	11 542	60 947	351 512	25.24	31.84
IDACORP Ener LP	Permit 164	F	0	2 022	0	53 863	0.00	26.64
TransAlta Ener	Permit 168	F	26	22 376	647	613 738	24.88	27.43
TransAlta Ener.		F	0	6 872	0	276 967	0.00	25.87
TransCanada	Permit 78	I	925	2 066	25 426	61 238	27.49	31.86
Subtotal Firm and Interruptible Exports: Alberta			3 366	44 878	87 020	1 357 319	25.85	28.44
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	34.60
BC Hydro	Permit 105	F	91	826	28 853	147 461	317.07	138.51
	Permit 127	N	- 539 244	-2 962 143	0	0	0.00	0.00
		S	24 152	540 107	0	0	0.00	0.00
	Permit 192	N	210 635	596 555	0	0	0.00	0.00
	Treaty	N	13 929	179 383	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	838 139	3 918 647	18 129 634	125 832 618	21.63	45.17

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Powerex Corp.	Permit 118	S	0	491	0	0	0.00	0.00
Teck Cominco	Permit 132	F	179 662	495 472	7 088 093	17 048 476	39.45	34.41
Subtotal Firm and Interruptible Exports: British Columbia			1 017 892	4 414 962	25 246 580	143 029 047	24.80	44.34
Manitoba								
Manitoba Hydro	Licence 170	F	277 500	2 216 800	14 600 505	123 426 632	52.61	55.45
	Permit 33	F	13 500	48 655	341 798	1 652 293	25.32	31.38
	Permit 34	F	8 275	39 315	195 932	1 739 606	23.68	42.90
	Permit 35	F	16 475	57 167	445 598	1 812 569	27.05	31.93
	Permit 45	F	52 800	163 840	4 450 516	13 244 670	84.29	80.59
	Permit 46	I	364 154	2 082 387	18 529 980	92 797 238	50.89	42.11
		N	-32 962	- 377 201	0	0	0.00	0.00
	Permit 68	F	13 189	111 986	646 128	5 200 784	48.99	45.89
	Permit 128	F	347	4 224	21 585	222 504	62.27	53.92
	Permit 144	F	17 600	146 413	1 726 706	12 711 413	98.11	80.76
	Permit 155	F	26 094	176 026	1 827 873	12 506 896	70.05	66.01
	Permit 207	F	35 200	109 402	2 811 133	8 439 001	79.86	77.14
Powerex Corp.	Permit 116	I	0	75	0	1 079	0.00	14.39
Subtotal Firm and Interruptible Exports: Manitoba			825 134	5 156 290	45 597 753	273 754 685	55.26	51.07

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	25 800	213 975	1 798 870	14 567 882	69.72	67.56
NB Power	Permit 17	S	0	10 909	0	0	0.00	0.00
	Permit 28	F	2	23	289	3 118	146.15	123.78
	Permit 47	F	7 093	53 187	439 457	3 749 230	61.96	77.28
		N	256	451	0	0	0.00	0.00
	Permit 90	F	42 297	193 186	2 682 395	13 040 116	63.42	73.00
		N	-2 133	2 732	0	0	0.00	0.00
	Permit 91	I	220 225	1 072 654	15 652 813	65 166 197	69.06	53.77
		N	-4 049	-12 597	0	0	0.00	0.00
	Permit 148	I	12 344	31 292	1 010 970	2 007 964	81.90	64.17
WPS Power Dev.	Licence 177	F	439	62 316	5 580	792 654	12.72	12.72
Subtotal Firm and Interruptible Exports: New Brunswick			308 200	1 626 633	21 590 375	99 327 162	68.61	57.33
Nova Scotia								
NS Power Inc.	Permit 122	I	1 962	26 027	85 194	1 077 987	43.42	41.42
Subtotal Firm and Interruptible Exports: Nova Scotia			1 962	26 027	85 194	1 077 987	43.42	41.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M	
Ontario									
Aquila Canada	Permit 115	F	0	2 072	0	56 544	0.00	27.29	
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	38.85	
Conectiv Energy	Permit 212	I	0	1 167	0	84 547	0.00	72.45	
Coral Energy	Permit 174	F	11 063	13 263	4 994 519	6 012 769	451.46	453.35	
D&W Subway	Permit 26	F	191	1 278	0	0	0.00	0.00	
EPCOR Merchant	Permit 187	F	270	270	15 309	15 309	56.70	56.70	
Hydro One Net	Permit 25	F	0	22	0	2 851	0.00	90.22	
Ind Elc Mark Op	Permit 22	N	139 175	1 347 376	0	0	0.00	0.00	
Mirant Americas	Permit 142	I	0	7 558	0	347 124	0.00	45.93	
Ont Power Gen	Permit 24	F	13	202	26	404	2.00	2.00	
OPGI/OHIM	Permit 21	I	25 454	1 789 014	1 318 783	67 819 729	51.05	37.00	
		S	9 915	48 305	0	0	0.00	0.13	
PG&E Ener. Trad	Permit 146	F	0	22 142	0	833 679	0.00	37.65	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Powerex Corp.	Permit 116	I	0	875	0	41 374	0.00	47.28
Subtotal Firm and Interruptible Exports: Ontario			36 991	1 952 238	6 328 637	79 513 424	170.56	39.20
Quebec								
Brascan	Permit 112	F	34 404	82 760	1 805 913	6 502 740	52.49	78.57
Énergie Maclare		F	0	163 358	0	8 735 436	0.00	45.72
Hydro-Quebec	Licence 180	F	99 980	761 423	9 915 308	77 595 078	42.13	41.91
	Licence 181	F	18 119	144 169	1 677 216	14 194 991	42.13	42.17
	Licence 182	F	14 818	115 180	1 446 759	11 453 344	42.13	42.13
	Licence 183	F	28 716	208 520	2 739 529	21 055 516	42.13	42.11
	Licence 184	F	17 274	132 714	1 773 703	13 983 750	42.13	42.13
	Permit 20	F	0	704	0	49 504	0.00	71.32
	Permit 64	I	1 546 382	10 648 313	117 357 327	486 434 233	74.20	37.66
	Permit 65	S	99 450	99 450	0	0	0.00	0.00
	Permit 65	F	0	0	1 833 810	11 034 981	0.00	****.**
MEHQ	Permit 129	I	6 143	490 294	- 187 400	27 859 151	-30.51	56.90
Subtotal Firm and Interruptible Exports: Quebec			1 765 836	12 747 435	138 362 165	678 898 725	70.16	39.44

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Saskatchewan								
Northpoint	Permit 88	I	69 566	334 416	3 802 973	17 518 968	48.20	47.00
	Permit 89	F	0	41 600	0	3 104 644	0.00	0.00
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			69 566	376 086	3 802 973	20 625 400	48.20	41.80
Total Firm and Interruptible Exports:			4 028 947	26 344 550	241 100 697	1 297 583 748	56.02	44.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Alberta								
Aquila Canada	-	P	0	3 919	0	200 410	0.00	52.54
Enmax Marketing		P	5 953	47 462	184 792	1 350 299	31.04	31.03
EPCOR Merchant		P	4 276	12 091	90 069	240 667	21.06	19.90
TransAlta Ener		P	14 207	56 879	401 170	1 474 321	28.24	25.92
TransAlta Ener.		P	0	168 595	0	4 853 221	0.00	29.25
TransCanada		P	1 665	12 459	48 944	316 626	29.40	28.32
Subtotal Purchased Imports: Alberta			26 101	301 405	724 974	8 435 544	27.78	29.64
British Columbia								
BC Hydro		N	- 519 900	-2 155 246	0	0	0.00	0.00
		S	24 152	540 107	0	0	0.00	0.00
Powerex Corp.		P	383 177	4 428 050	7 883 136	97 773 299	20.57	23.15
Teck Cominco		P	84 709	203 690	2 705 879	5 492 117	31.94	26.96
UtiliCorp BC		P	4 360	44 462	107 100	858 100	24.56	19.30
Subtotal Purchased Imports: British Columbia			472 246	4 676 202	10 696 115	104 123 516	22.65	23.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Manitoba								
Manitoba Hydro	-	N	51 695	- 346 060	0	0	0.00	0.00
		P	59 729	1 282 348	1 324 793	38 362 289	22.18	31.01
Subtotal Purchased Imports: Manitoba			59 729	1 282 348	1 324 793	38 362 289	22.18	31.01
New Brunswick								
NB Power		P	151	6 802	4 237	350 458	28.06	44.84
WPS Power Dev.		P	13	2 066	167	26 273	12.72	12.72
Subtotal Purchased Imports: New Brunswick			164	8 868	4 404	376 732	26.84	38.62
Ontario								
Aquila Canada		P	0	25	0	870	0.00	34.80
D&W Subway		P	49	1 099	0	0	0.00	0.00
Dynegy		P	12 750	12 750	818 216	818 216	64.17	64.17
EPCOR Merchant		P	210	211	54 092	54 169	257.58	256.72

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Ind Elc Mark Op	-	N	145 715	2 872 730	0	0	0.00	0.00
Mirant Americas		P	0	14 328	0	1 305 385	0.00	91.11
OPGI/OHIM		P	75 797	361 113	5 549 435	24 371 772	73.21	52.18
		S	9 915	45 715	11 781	43 650	1.19	0.90
PG&E Ener. Trad		P	21 589	28 826	3 582 400	4 165 692	165.94	144.51
Powerex Corp.		P	771	5 613	63 445	250 403	82.29	44.61
Subtotal Purchased Imports: Ontario			111 166	423 964	10 067 588	30 966 505	90.56	54.86
Quebec								
Hydro-Quebec		P	91 916	949 872	3 613 767	27 754 755	39.32	33.13
MEHQ		P	63 743	125 325	3 979 519	10 500 958	62.43	85.39
Subtotal Purchased Imports: Quebec			155 659	1 075 197	7 593 286	38 255 714	48.78	36.57
Saskatchewan								
Northpoint		P	26 651	549 879	732 431	17 346 742	27.48	31.55
Subtotal Purchased Imports: Saskatchewan			26 651	549 879	732 431	17 346 742	27.48	31.55
Total Purchased Imports:			851 716	8 317 863	31 143 592	237 867 041	36.57	30.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Alaska	British Columbia	91	826	28 853	147 461	317.07	138.51
Subtotal Exports: Alaska		91	826	28 853	147 461	317.07	138.51
Arizona	British Columbia	21 021	62 916	1 041 677	3 058 404	49.55	51.06
Subtotal Exports: Arizona		21 021	62 916	1 041 677	3 058 404	49.55	51.06
California	British Columbia	42 228	1 801 421	588 397	69 400 961	13.93	43.17
Subtotal Exports: California		42 228	1 801 421	588 397	69 400 961	13.93	43.17
Colorado	British Columbia	0	6 707	0	308 192	0.00	174.96
Subtotal Exports: Colorado		0	6 707	0	308 192	0.00	174.96
Idaho	British Columbia	626	626	28 283	28 283	45.18	45.18
Subtotal Exports: Idaho		626	626	28 283	28 283	45.18	45.18
Maine	New Brunswick	308 200	1 626 633	21 590 375	99 327 162	68.61	57.33
	Nova Scotia	1 962	26 027	85 194	1 077 987	43.42	41.42
	Quebec	6 143	490 294	- 187 400	27 859 151	-30.51	56.90
Subtotal Exports: Maine		316 305	2 142 954	21 488 168	128 264 300	66.53	57.12
Massachusetts	Quebec	25 578	164 455	995 800	11 235 472	38.93	53.18
Subtotal Exports: Massachusetts		25 578	164 455	995 800	11 235 472	38.93	53.18
Michigan	Ontario	191	5 314	0	135 215	0.00	22.77
Subtotal Exports: Michigan		191	5 314	0	135 215	0.00	22.77
Minnesota	Manitoba	0	75	0	1 079	0.00	14.39
	Ontario	0	132 232	0	5 114 276	0.00	37.51
Subtotal Exports: Minnesota		0	132 307	0	5 115 355	0.00	37.50

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Montana	British Columbia	41 442	41 442	1 980 490	1 980 490	47.79	47.79
	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		41 442	41 512	1 980 490	1 982 278	47.79	47.75
ND/Minn	Manitoba	825 134	5 156 215	45 597 753	273 753 606	55.26	51.07
Subtotal Exports: ND/Minn		825 134	5 156 215	45 597 753	273 753 606	55.26	51.07
Nevada	British Columbia	31 373	31 373	2 689 105	2 689 105	85.71	85.71
Subtotal Exports: Nevada		31 373	31 373	2 689 105	2 689 105	85.71	85.71
New England	Quebec	0	2 400	0	2 076 577	0.00	893.77
Subtotal Exports: New England		0	2 400	0	2 076 577	0.00	893.77
New Mexico	British Columbia	160	160	7 976	7 976	49.85	49.85
Subtotal Exports: New Mexico		160	160	7 976	7 976	49.85	49.85
New York	Ontario	36 800	1 813 967	6 328 637	74 232 586	171.45	39.39
	Quebec	1 538 251	10 640 742	118 754 795	494 663 573	74.31	37.56
Subtotal Exports: New York		1 575 051	12 454 710	125 083 433	568 896 159	76.58	37.88
North Dakota	British Columbia	0	42	0	2 486	0.00	53.00
	Saskatchewan	69 566	376 016	3 802 973	20 623 612	48.20	41.80
Subtotal Exports: North Dakota		69 566	376 058	3 802 973	20 626 099	48.20	41.81
Oregon	Alberta	0	545	0	16 239	0.00	32.20
	British Columbia	400 842	480 446	2 934 041	8 285 943	7.32	40.98
Subtotal Exports: Oregon		400 842	480 991	2 934 041	8 302 182	7.32	40.96
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Pennsylvania	Ontario	0	350	0	14 789	0.00	42.25
Subtotal Exports: Pennsylvania		0	380	0	15 362	0.00	40.43
South Dakota	British Columbia	0	363	0	10 646	0.00	27.72
Subtotal Exports: South Dakota		0	363	0	10 646	0.00	27.72
Utah	British Columbia	7 597	7 597	510 181	510 181	67.16	67.16
Subtotal Exports: Utah		7 597	7 597	510 181	510 181	67.16	67.16
Vermont	Quebec	195 864	1 449 544	18 798 970	143 063 953	44.85	42.69
Subtotal Exports: Vermont		195 864	1 449 544	18 798 970	143 063 953	44.85	42.69
Virginia	Ontario	0	375	0	16 558	0.00	44.15
Subtotal Exports: Virginia		0	375	0	16 558	0.00	44.15
Washington	Alberta	3 366	44 333	87 020	1 341 080	25.85	28.39
	British Columbia	453 808	1 962 309	14 122 638	55 283 407	31.12	43.53
Subtotal Exports: Washington		457 174	2 006 642	14 209 657	56 624 487	31.08	43.15
Wyoming	British Columbia	18 704	18 704	1 314 939	1 314 939	70.30	70.30
Subtotal Exports: Wyoming		18 704	18 704	1 314 939	1 314 939	70.30	70.30
Total Exports		4 028 947	26 344 550	241 100 697	1 297 583 748	56.02	44.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Illinois	Ontario	607	607	27 249	27 249	44.89	44.89
Subtotal Imports: Illinois		607	607	27 249	27 249	44.89	44.89
Maine	New Brunswick	164	8 868	4 404	376 732	26.84	38.62
	Quebec	63 743	125 325	3 979 519	10 500 958	62.43	85.39
Subtotal Imports: Maine		63 907	134 193	3 983 923	10 877 690	62.34	75.43
Michigan	Ontario	60 759	298 301	3 530 112	17 387 668	58.10	48.57
Subtotal Imports: Michigan		60 759	298 301	3 530 112	17 387 668	58.10	48.57
Minnesota	Ontario	25	1 432	990	21 588	39.61	17.53
Subtotal Imports: Minnesota		25	1 432	990	21 588	39.61	17.53
Missouri	Ontario	136	136	5 616	5 616	41.30	41.30
Subtotal Imports: Missouri		136	136	5 616	5 616	41.30	41.30
ND/Minn	Manitoba	59 729	1 282 348	1 324 793	38 362 289	22.18	31.01
Subtotal Imports: ND/Minn		59 729	1 282 348	1 324 793	38 362 289	22.18	31.01
New York	Ontario	42 836	111 844	6 016 242	12 850 048	140.45	81.00
	Quebec	91 916	949 872	3 613 767	27 754 755	39.32	33.13
Subtotal Imports: New York		134 752	1 061 716	9 630 009	40 604 804	71.46	38.95
North Dakota	Saskatchewan	26 651	549 879	732 431	17 346 742	27.48	31.55
Subtotal Imports: North Dakota		26 651	549 879	732 431	17 346 742	27.48	31.55
Ohio	Ontario	1 581	1 581	83 600	83 600	52.88	52.88
Subtotal Imports: Ohio		1 581	1 581	83 600	83 600	52.88	52.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG02	JAN02 - AUG02	AUG02	JAN02 - AUG02	AUG02	L12M
Oregon	Alberta	0	1 507	0	54 558	0.00	35.91
	British Columbia	50	3 205	1 200	74 700	24.00	23.31
Subtotal Imports: Oregon		50	4 712	1 200	129 258	24.00	29.85
Pennsylvania	Ontario	5 222	10 064	403 779	590 737	77.32	58.70
Subtotal Imports: Pennsylvania		5 222	10 064	403 779	590 737	77.32	58.70
Washington	Alberta	26 101	299 898	724 974	8 380 986	27.78	29.58
	British Columbia	472 196	4 672 997	10 694 915	104 048 816	22.65	23.25
Subtotal Imports: Washington		498 297	4 972 895	11 419 890	112 429 802	22.92	23.67
Total Imports		851 716	8 317 863	31 143 592	237 867 041	36.57	30.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	AUG02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	17 217	1 059 574	61.54
Hydraulic	3 508 805	184 815 015	52.67
Imported Coal	74 919	5 036 287	67.22
Imported Oil	169 898	11 788 916	69.39
Natural Gas	10	634	63.42
Other	416 820	14 812 349	35.54
Total	4 187 669	217 512 774	51.94

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
BC Hydro	Hydraulic	Permit 105	91	28 853	317.07
		Permit 192	210 635	0	0.00
		Treaty 0	13 929	0	0.00
		Subtotal	224 655	28 853	0.13
		Subtotal	224 655	28 853	0.13
Coral Energy	Other	Permit 174	11 063	4 994 519	451.46
		Subtotal	11 063	4 994 519	451.46
		Subtotal	11 063	4 994 519	451.46
Enmax Marketing	Canadian Coal	Permit 169	2 415	60 947	25.24
		Subtotal	2 415	60 947	25.24
		Subtotal	2 415	60 947	25.24
EPCOR Merchant	Other	Permit 187	270	15 309	56.70
		Subtotal	270	15 309	56.70
		Subtotal	270	15 309	56.70
Hydro-Quebec	Hydraulic	Licence 180	99 980	4 212 105	42.13
		Licence 181	18 119	763 344	42.13
		Licence 182	14 818	624 275	42.13
		Licence 183	28 716	1 209 790	42.13
		Licence 184	17 274	727 745	42.13
		Permit 64	1 645 832	114 740 251	69.72
		Subtotal	1 824 739	122 277 509	67.01
		Subtotal	1 824 739	122 277 509	67.01

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Manitoba Hydro	Hydraulic	Licence 170	277 500	14 600 505	52.61
		Permit 33	13 500	341 798	25.32
		Permit 34	8 275	195 932	23.68
		Permit 35	16 475	445 598	27.05
		Permit 45	52 800	4 450 516	84.29
		Permit 46	364 154	18 529 980	50.89
		Permit 68	13 189	646 128	48.99
		Permit 144	17 600	1 726 706	98.11
		Permit 155	26 094	1 827 873	70.05
		Permit 207	35 200	2 811 133	79.86
		Subtotal		824 787	45 576 169
	Subtotal		824 787	45 576 169	55.26
NB Power	Canadian Coal	Permit 47	660	40 866	61.96
		Permit 90	3 378	214 233	63.42
		Permit 91	10 761	743 217	69.07
		Permit 148	4	311	81.90
		Subtotal	14 802	998 628	67.46
	Imported Coal	Permit 47	4 481	277 596	61.96
		Permit 90	18 820	1 193 509	63.42
		Permit 91	51 619	3 565 181	69.07
		Subtotal	74 919	5 036 287	67.22

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG02			
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²	
NB Power	Imported Oil	Permit 47	1 899	117 674	61.96	
		Permit 90	15 135	959 814	63.42	
		Permit 91	140 895	9 731 195	69.07	
		Permit 148	11 969	980 233	81.90	
		Subtotal	169 898	11 788 916	69.39	
	Natural Gas	Permit 90	10	634	63.42	
		Subtotal	10	634	63.42	
	Other	Permit 47	54	3 321	61.96	
		Permit 90	4 955	314 205	63.42	
		Permit 91	16 930	1 169 327	69.07	
		Permit 148	372	30 426	81.90	
		Subtotal	22 310	1 517 278	68.01	
		Subtotal		281 939	19 341 742	68.60
	Powerex Corp.	Hydraulic	Permit 118	454 962	9 844 391	21.64
			Subtotal	454 962	9 844 391	21.64
Other		Permit 118	383 177	8 285 243	21.62	
		Subtotal	383 177	8 285 243	21.62	
	Subtotal	838 139	18 129 634	21.63		
Teck Cominco	Hydraulic	Permit 132	179 662	7 088 093	39.45	
		Subtotal	179 662	7 088 093	39.45	
		Subtotal	179 662	7 088 093	39.45	
Total All Exporters			4 187 669	217 512 774	51.94	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.