

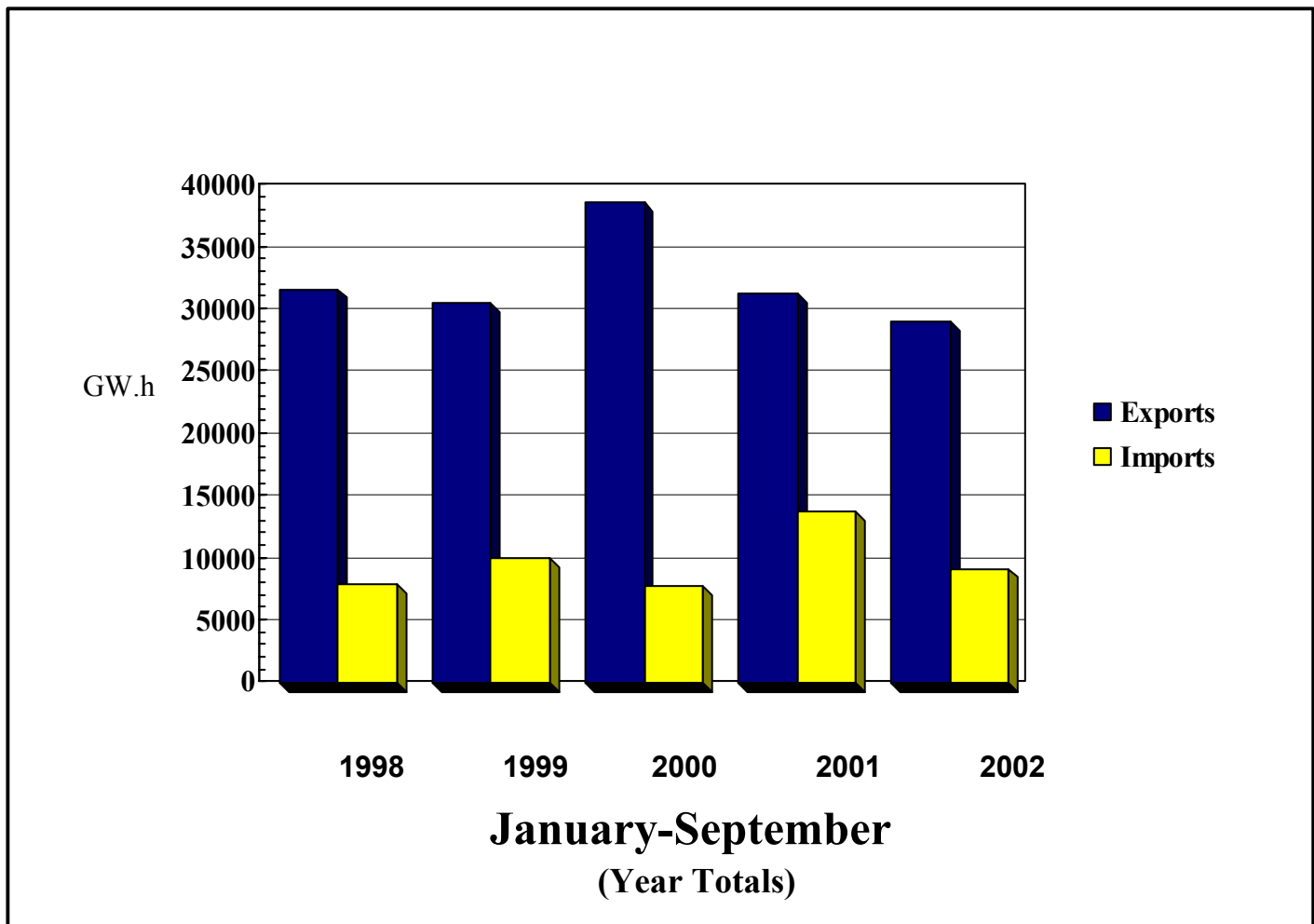


Electricity Exports and Imports

Monthly Statistics for September 2002

Exports: 2720 GW.h

Imports: 906 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2002

Page 1
02/11/08

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Exports of Electric Energy	Firm	699 227	6 627 362	48 625 880	458 806 389	52.51	52.66
	Interruptible	2 020 822	22 437 236	90 619 536	978 022 775	42.96	39.24
	Non-Revenue/Inadvertant	- 170 287	-1 395 731	0	0	0.00	0.00
	Service	63 926	763 188	0	0	0.00	0.00
Total Exports		2 613 688	28 432 055	139 245 416	1 436 829 164	47.26	44.02
Total Sales - Firm and Interruptible		2 720 049	29 064 599	139 245 416	1 436 829 164	45.41	42.49
Imports of Electric Energy	Non-Revenue/Inadvertant	- 144 603	226 822	0	0	0.00	0.00
	Purchase	906 361	9 219 864	47 992 015	285 751 957	52.95	31.22
	Service	63 926	649 748	8 216	51 866	0.13	0.12
Total Imports		825 684	10 096 433	48 000 231	285 803 823	58.13	29.97
Excess of Exports Over Imports		1 788 004	18 335 622	91 245 185	1 151 025 341		
Number of Export Licences:		9					
Number of Export Permits/Orders:		158					
		167					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:
Dave Walker,
Research Officer,
Energy Commodities Branch
National Energy Board
(403) 299 - 3171



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Alberta								
Enmax Marketing	Permit 169	I	2 243	13 785	68 698	420 210	30.63	30.52
IDACORP Ener LP	Permit 164	F	0	2 022	0	53 863	0.00	26.64
TransAlta Ener	Permit 168	F	440	22 816	11 884	625 622	27.01	27.42
TransAlta Ener.		F	0	6 872	0	276 967	0.00	25.61
TransCanada	Permit 78	I	150	2 216	4 727	65 965	31.51	31.85
Subtotal Firm and Interruptible Exports: Alberta			2 833	47 711	85 309	1 442 627	30.11	28.07
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	34.60
BC Hydro	Permit 105	F	0	826	29 056	176 517	0.00	174.66
	Permit 127	N	- 306 941	-3 269 084	0	0	0.00	0.00
		S	53 683	593 790	0	0	0.00	0.00
	Permit 192	N	77 768	674 323	0	0	0.00	0.00
	Treaty	N	10 098	189 481	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	948 755	4 867 402	36 973 729	162 806 348	38.97	35.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Page 2
02/11/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Powerex Corp.	Permit 118	S	0	491	0	0	0.00	0.00
Teck Cominco	Permit 132	F	35 142	530 614	1 303 449	18 351 925	37.09	34.59
Subtotal Firm and Interruptible Exports: British Columbia			983 897	5 398 859	38 306 234	181 335 281	38.93	35.76
Manitoba								
Manitoba Hydro	Licence 170	F	266 150	2 482 950	13 523 764	136 950 396	50.81	54.87
	Permit 33	F	5 300	53 955	239 773	1 892 066	45.24	33.18
	Permit 34	F	7 025	46 340	315 951	2 055 557	44.98	44.07
	Permit 35	F	42 960	100 127	1 456 345	3 268 914	33.90	33.60
	Permit 45	F	19 200	183 040	1 564 467	14 809 137	81.48	80.69
	Permit 46	I	303 942	2 386 329	11 197 090	103 994 328	36.84	41.83
		N	-46 285	- 423 486	0	0	0.00	0.00
	Permit 68	F	17 771	129 757	683 526	5 884 311	38.46	44.96
	Permit 128	F	311	4 535	20 575	243 079	66.21	53.94
	Permit 144	F	17 892	164 305	1 711 310	14 422 724	95.65	82.61
	Permit 155	F	20 070	196 096	1 481 237	13 988 133	73.80	69.14
	Permit 207	F	33 324	142 726	2 755 815	11 194 817	82.70	78.44
Powerex Corp.	Permit 116	I	0	75	0	1 079	0.00	14.39
Subtotal Firm and Interruptible Exports: Manitoba			733 945	5 890 235	34 949 854	308 704 539	47.62	51.16

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Page 3
02/11/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	32 370	246 345	2 067 432	16 635 314	63.87	67.40
NB Power	Permit 17	S	0	10 909	0	0	0.00	0.00
	Permit 28	F	0	23	0	3 118	0.00	123.64
	Permit 47	F	6 391	59 578	399 054	4 148 284	62.44	75.13
		N	0	451	0	0	0.00	0.00
	Permit 90	F	40 891	234 077	2 619 881	15 659 997	64.07	70.16
		N	0	2 732	0	0	0.00	0.00
	Permit 91	I	134 192	1 206 846	9 937 670	75 103 867	72.29	55.66
	N	0	-12 597	0	0	0.00	0.00	
	Permit 148	I	47 363	78 655	3 667 817	5 675 781	77.44	72.16
WPS Power Dev.	Licence 177	F	85	62 401	1 084	793 738	12.72	12.72
Subtotal Firm and Interruptible Exports: New Brunswick			261 292	1 887 925	18 692 938	118 020 100	70.63	58.80
Nova Scotia								
NS Power Inc.	Permit 122	I	1 183	27 210	43 627	1 121 614	36.88	41.22
Subtotal Firm and Interruptible Exports: Nova Scotia			1 183	27 210	43 627	1 121 614	36.88	41.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Ontario								
Aquila Canada	Permit 115	F	0	2 072	0	56 544	0.00	27.29
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	37.86
Conectiv Energy	Permit 212	I	1 293	2 460	-35 388	49 159	-27.37	19.98
Coral Energy	Permit 174	F	0	13 263	0	6 012 769	0.00	453.35
D&W Subway	Permit 26	F	191	1 469	0	0	0.00	0.00
EPCOR Merchant	Permit 187	F	0	270	0	15 309	0.00	56.70
Hydro One Net	Permit 25	F	0	22	0	2 851	0.00	90.22
Ind Elc Mark Op	Permit 22	N	95 073	1 442 449	0	0	0.00	0.00
Mirant Americas	Permit 142	I	0	7 558	0	347 124	0.00	45.93
Ont Power Gen	Permit 24	F	13	215	26	430	2.00	2.00
OPGI/OHIM	Permit 21	I	42 414	1 831 428	1 881 174	69 700 903	44.15	36.90
		S	10 243	58 548	0	0	0.00	0.00
PG&E Ener. Trad	Permit 146	F	100	22 242	9 257	842 935	92.57	37.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Powerex Corp.	Permit 116	I	0	875	0	41 374	0.00	47.28
Subtotal Firm and Interruptible Exports: Ontario			44 011	1 996 249	1 855 068	81 368 492	41.95	39.01
Quebec								
Brascan	Permit 112	F	1 551	84 311	76 499	6 579 239	49.32	78.04
Énergie Maclare		F	0	163 358	0	8 735 436	0.00	45.70
Hydro-Quebec	Licence 180	F	84 663	846 086	9 316 719	86 911 797	42.34	41.99
	Licence 181	F	15 826	159 995	1 588 577	15 783 568	42.34	42.25
	Licence 182	F	13 249	128 429	1 387 614	12 840 959	42.34	42.22
	Licence 183	F	22 741	231 261	2 500 340	23 555 857	42.34	42.18
	Licence 184	F	15 287	148 001	1 698 507	15 682 257	42.34	42.22
	Permit 20	F	284	988	20 688	70 192	72.97	71.07
	Permit 64	I	434 885	11 083 198	20 580 963	507 015 196	40.17	37.45
		S	0	99 450	0	0	0.00	0.00
	Permit 65	F	0	0	1 843 050	12 878 031	0.00	0.00
MEHQ	Permit 129	I	58 583	548 877	3 750 681	31 609 832	64.02	57.62
Subtotal Firm and Interruptible Exports: Quebec			647 069	13 394 504	42 763 638	721 662 363	42.87	39.32

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Page 6
02/11/08

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Saskatchewan								
Northpoint	Permit 88	I	45 819	380 235	2 548 748	20 067 716	45.81	46.86
	Permit 89	F	0	41 600	0	3 104 644	0.00	0.00
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			45 819	421 905	2 548 748	23 174 148	45.81	42.24
Total Firm and Interruptible Exports:			2 720 049	29 064 599	139 245 416	1 436 829 164	45.41	42.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Alberta								
Aquila Canada	-	P	0	3 919	0	200 410	0.00	57.67
Enmax Marketing		P	10 659	58 121	437 737	1 788 036	41.07	32.28
EPCOR Merchant		P	4 307	16 398	117 084	357 750	27.18	21.82
TransAlta Ener		P	12 234	69 113	416 342	1 890 663	34.03	27.36
TransAlta Ener.		P	0	168 595	0	4 853 221	0.00	29.15
TransCanada		P	7 040	19 499	274 592	591 218	39.00	31.27
Subtotal Purchased Imports: Alberta			34 240	335 645	1 245 755	9 681 299	36.38	30.02
British Columbia								
BC Hydro		N	- 290 069	-2 445 315	0	0	0.00	0.00
		S	53 683	593 790	0	0	0.00	0.00
Powerex Corp.		P	89 788	4 517 838	2 623 653	100 396 952	29.22	22.76
Teck Cominco		P	25 369	229 059	910 847	6 402 964	35.90	27.95
UtiliCorp BC		P	0	40 102	0	751 000	0.00	18.73
Subtotal Purchased Imports: British Columbia			115 157	4 786 999	3 534 499	107 550 916	30.69	22.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 8
02/11/08

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Manitoba								
Manitoba Hydro	-	N	48 971	- 297 089	0	0	0.00	0.00
		P	70 677	1 353 025	1 485 517	39 847 806	21.02	29.76
Subtotal Purchased Imports: Manitoba			70 677	1 353 025	1 485 517	39 847 806	21.02	29.76
New Brunswick								
NB Power		P	23	6 825	618	351 076	26.87	44.83
WPS Power Dev.		P	190	2 255	2 410	28 683	12.72	12.72
Subtotal Purchased Imports: New Brunswick			213	9 080	3 028	379 760	14.25	39.29
Ontario								
Aquila Canada		P	0	25	0	870	0.00	34.80
D&W Subway		P	49	1 148	0	0	0.00	0.00
Dynegy		P	16 724	29 474	2 045 714	2 863 930	122.32	97.17
EPCOR Merchant		P	283	494	69 471	123 639	245.48	250.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Ind Elc Mark Op	-	N	96 495	2 969 226	0	0	0.00	0.00
Mirant Americas		P	0	14 328	0	1 305 385	0.00	91.11
Morgan Stanley		P	554	554	39 241	39 241	70.83	70.83
OPGI/OHIM		P	119 620	480 733	5 494 534	29 866 306	45.93	52.03
		S	10 243	55 958	8 216	51 866	0.80	0.98
PG&E Ener. Trad		P	142 067	170 893	15 037 368	19 203 060	105.85	112.37
Powerex Corp.		P	1 341	6 954	108 546	358 949	80.94	51.62
Subtotal Purchased Imports: Ontario			280 638	704 603	22 794 875	53 761 380	81.23	63.77
Quebec								
Hydro-Quebec		P	283 292	1 233 164	12 405 276	40 160 032	43.79	34.00
MEHQ		P	40 000	165 325	4 129 208	14 630 166	103.23	89.44
Subtotal Purchased Imports: Quebec			323 292	1 398 489	16 534 484	54 790 198	51.14	38.71
Saskatchewan								
Northpoint		P	82 144	632 023	2 393 858	19 740 599	29.14	31.23
Subtotal Purchased Imports: Saskatchewan			82 144	632 023	2 393 858	19 740 599	29.14	31.23
Total Purchased Imports:			906 361	9 219 864	47 992 015	285 751 957	52.95	31.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
02/11/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Alaska	British Columbia	0	826	29 056	176 517	****.**	174.66
Subtotal Exports: Alaska		0	826	29 056	176 517	****.**	174.66
Arizona	British Columbia	1 345	64 261	36 773	3 095 177	27.34	49.20
Subtotal Exports: Arizona		1 345	64 261	36 773	3 095 177	27.34	49.20
California	British Columbia	37 656	1 839 077	549 487	69 950 447	14.59	40.44
Subtotal Exports: California		37 656	1 839 077	549 487	69 950 447	14.59	40.44
Colorado	British Columbia	0	6 707	0	308 192	0.00	46.66
Subtotal Exports: Colorado		0	6 707	0	308 192	0.00	46.66
Idaho	British Columbia	0	626	0	28 283	0.00	45.18
Subtotal Exports: Idaho		0	626	0	28 283	0.00	45.18
Maine	New Brunswick	261 292	1 887 925	18 692 938	118 020 100	70.63	58.80
	Nova Scotia	1 183	27 210	43 627	1 121 614	36.88	41.22
	Quebec	58 583	548 877	3 750 681	31 609 832	64.02	57.62
Subtotal Exports: Maine		321 058	2 464 012	22 487 246	150 751 546	69.30	58.42
Massachusetts	Quebec	683	165 138	32 437	11 267 909	47.49	53.27
Subtotal Exports: Massachusetts		683	165 138	32 437	11 267 909	47.49	53.27
Michigan	Ontario	191	5 505	0	135 215	0.00	22.53
Subtotal Exports: Michigan		191	5 505	0	135 215	0.00	22.53
Minnesota	British Columbia	1 580	1 580	141 371	141 371	89.48	89.48
	Manitoba	0	75	0	1 079	0.00	14.39
	Ontario	0	132 232	0	5 114 276	0.00	37.28
Subtotal Exports: Minnesota		1 580	133 887	141 371	5 256 726	89.48	37.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
02/11/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Montana	British Columbia	6 722	48 164	390 183	2 370 673	58.05	49.22
	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		6 722	48 234	390 183	2 372 461	58.05	49.19
ND/Minn	Manitoba	733 945	5 890 160	34 949 854	308 703 460	47.62	51.16
Subtotal Exports: ND/Minn		733 945	5 890 160	34 949 854	308 703 460	47.62	51.16
Nevada	British Columbia	52 293	83 666	4 558 889	7 247 994	87.18	86.63
Subtotal Exports: Nevada		52 293	83 666	4 558 889	7 247 994	87.18	86.63
New England	Quebec	0	2 400	0	2 076 577	0.00	865.24
Subtotal Exports: New England		0	2 400	0	2 076 577	0.00	865.24
New Mexico	British Columbia	0	160	0	7 976	0.00	49.85
Subtotal Exports: New Mexico		0	160	0	7 976	0.00	49.85
New York	Ontario	43 820	1 857 787	1 855 068	76 087 654	42.13	39.20
	Quebec	421 966	11 062 708	21 592 960	516 256 533	39.43	37.33
Subtotal Exports: New York		465 785	12 920 495	23 448 028	592 344 187	39.68	37.64
North Dakota	British Columbia	0	42	0	2 486	0.00	59.67
	Saskatchewan	45 819	421 835	2 548 748	23 172 360	45.81	42.24
Subtotal Exports: North Dakota		45 819	421 877	2 548 748	23 174 847	45.81	42.24
Oregon	Alberta	0	545	0	16 239	0.00	32.20
	British Columbia	374 160	854 606	16 275 945	24 561 888	43.50	30.50
Subtotal Exports: Oregon		374 160	855 151	16 275 945	24 578 127	43.50	30.51
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
02/11/08

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Pennsylvania	Ontario	0	350	0	14 789	0.00	42.25
Subtotal Exports: Pennsylvania		0	380	0	15 362	0.00	40.43
South Dakota	British Columbia	0	363	0	10 646	0.00	27.72
Subtotal Exports: South Dakota		0	363	0	10 646	0.00	27.72
Utah	British Columbia	608	8 205	42 436	552 617	69.80	67.35
Subtotal Exports: Utah		608	8 205	42 436	552 617	69.80	67.35
Vermont	Quebec	165 837	1 615 381	17 387 560	160 451 513	44.15	42.90
Subtotal Exports: Vermont		165 837	1 615 381	17 387 560	160 451 513	44.15	42.90
Virginia	Ontario	0	375	0	16 558	0.00	44.15
Subtotal Exports: Virginia		0	375	0	16 558	0.00	44.15
Washington	Alberta	2 833	47 166	85 309	1 426 388	30.11	28.01
	British Columbia	509 533	2 471 842	16 282 095	71 565 502	31.95	31.55
Subtotal Exports: Washington		512 366	2 519 008	16 367 404	72 991 890	31.94	31.47
Wyoming	British Columbia	0	18 704	0	1 314 939	0.00	70.30
Subtotal Exports: Wyoming		0	18 704	0	1 314 939	0.00	70.30
Total Exports		2 720 049	29 064 599	139 245 416	1 436 829 164	45.41	42.49

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
02/11/08

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Illinois	Ontario	11 564	12 171	1 230 672	1 257 921	106.42	103.35
Subtotal Imports: Illinois		11 564	12 171	1 230 672	1 257 921	106.42	103.35
Indiana	Ontario	810	810	102 751	102 751	126.85	126.85
Subtotal Imports: Indiana		810	810	102 751	102 751	126.85	126.85
Maine	New Brunswick	213	9 080	3 028	379 760	14.25	39.29
	Quebec	40 000	165 325	4 129 208	14 630 166	103.23	89.44
Subtotal Imports: Maine		40 213	174 405	4 132 236	15 009 926	102.76	81.09
Michigan	Ontario	111 220	409 521	5 386 706	22 774 374	48.43	50.40
Subtotal Imports: Michigan		111 220	409 521	5 386 706	22 774 374	48.43	50.40
Minnesota	Ontario	0	1 432	0	21 588	0.00	17.41
Subtotal Imports: Minnesota		0	1 432	0	21 588	0.00	17.41
Missouri	Ontario	0	136	0	5 616	0.00	41.30
Subtotal Imports: Missouri		0	136	0	5 616	0.00	41.30
ND/Minn	Manitoba	70 677	1 353 025	1 485 517	39 847 806	21.02	29.76
Subtotal Imports: ND/Minn		70 677	1 353 025	1 485 517	39 847 806	21.02	29.76
New York	Ontario	152 332	264 176	15 762 099	28 612 147	103.47	100.37
	Quebec	283 292	1 233 164	12 405 276	40 160 032	43.79	34.00
Subtotal Imports: New York		435 624	1 497 340	28 167 375	68 772 179	64.66	42.71
North Dakota	Saskatchewan	82 144	632 023	2 393 858	19 740 599	29.14	31.23
Subtotal Imports: North Dakota		82 144	632 023	2 393 858	19 740 599	29.14	31.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
02/11/08

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP02	JAN02 - SEP02	SEP02	JAN02 - SEP02	SEP02	L12M
Ohio	Ontario	542	2 123	49 853	133 453	91.98	62.86
Subtotal Imports: Ohio		542	2 123	49 853	133 453	91.98	62.86
Oregon	Alberta	2 250	3 757	81 154	135 712	36.07	36.36
	British Columbia	0	3 155	0	73 500	0.00	23.30
Subtotal Imports: Oregon		2 250	6 912	81 154	209 212	36.07	31.26
Pennsylvania	Ontario	4 170	14 234	262 793	853 530	63.02	59.96
Subtotal Imports: Pennsylvania		4 170	14 234	262 793	853 530	63.02	59.96
Washington	Alberta	31 990	331 888	1 164 601	9 545 587	36.41	29.95
	British Columbia	115 157	4 783 844	3 534 499	107 477 416	30.69	22.94
Subtotal Imports: Washington		147 147	5 115 732	4 699 100	117 023 002	31.93	23.44
Total Imports		906 361	9 219 864	47 992 015	285 751 957	52.95	31.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
02/11/08

Fuel Type	SEP02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	7 728	440 729	57.03
Hydraulic	2 232 267	91 081 397	40.80
Imported Coal	22 860	1 554 023	67.98
Imported Oil	192 119	14 128 912	73.54
Natural Gas	478	34 969	73.16
Other	170 904	6 653 576	38.93
Total	2 626 356	113 893 606	43.37

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	0	29 056	0.00
		Permit 192	77 768	0	0.00
		Treaty 0	10 098	0	0.00
		Subtotal	87 866	29 056	0.33
	Subtotal		87 866	29 056	0.33
Brascan	Hydraulic	Permit 112	1 551	76 499	49.32
		Subtotal	1 551	76 499	49.32
		Subtotal	1 551	76 499	49.32
Conectiv Energy	Other	Permit 212	1 293	-35 388	-27.37
		Subtotal	1 293	-35 388	-27.37
		Subtotal	1 293	-35 388	-27.37
Enmax Marketing	Canadian Coal	Permit 169	2 243	68 698	30.63
		Subtotal	2 243	68 698	30.63
		Subtotal	2 243	68 698	30.63
Hydro-Quebec	Hydraulic	Licence 180	84 663	3 584 779	42.34
		Licence 181	15 826	670 073	42.34
		Licence 182	13 249	560 986	42.34
		Licence 183	22 741	962 894	42.34
		Licence 184	15 287	647 278	42.34
		Permit 20	284	20 688	72.97

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Permit 64	434 885	17 467 908	40.17
		Subtotal	586 935	23 914 606	40.74
	Subtotal		586 935	23 914 606	40.74
Manitoba Hydro	Hydraulic	Licence 170	266 150	13 523 764	50.81
		Permit 33	5 300	239 773	45.24
		Permit 34	7 025	315 951	44.98
		Permit 35	42 960	1 456 345	33.90
		Permit 45	19 200	1 564 467	81.48
		Permit 46	232 114	8 550 978	36.84
		Permit 68	17 771	683 526	38.46
		Permit 144	17 892	1 711 310	95.65
		Permit 155	20 070	1 481 237	73.80
		Permit 207	33 324	2 755 815	82.70
		Subtotal	661 806	32 283 167	48.78
	Other	Permit 46	71 828	2 646 112	36.84
Subtotal		71 828	2 646 112	36.84	
Subtotal		733 634	34 929 279	47.61	
NB Power	Canadian Coal	Permit 47	586	36 590	62.44
		Permit 90	2 944	188 622	64.07
		Permit 91	1 352	100 123	74.06
		Permit 148	603	46 697	77.44

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP02			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
		Subtotal	5 485	372 031	67.83	
NB Power	Imported Coal	Permit 47	2 789	174 145	62.44	
		Permit 90	11 161	715 084	64.07	
		Permit 91	7 445	551 344	74.06	
		Permit 148	1 465	113 450	77.44	
		Subtotal	22 860	1 554 023	67.98	
	Imported Oil	Permit 47	2 774	173 209	62.44	
		Permit 90	21 896	1 402 874	64.07	
		Permit 91	122 458	9 068 702	74.06	
		Permit 148	44 991	3 484 128	77.44	
		Subtotal	192 119	14 128 912	73.54	
	Natural Gas	Permit 90	43	2 755	64.07	
		Permit 91	435	32 214	74.06	
		Subtotal	478	34 969	73.16	
	Other	Permit 47	242	15 110	62.44	
		Permit 90	4 847	310 547	64.07	
		Permit 91	2 502	185 287	74.06	
		Permit 148	304	23 542	77.44	
		Subtotal	7 895	534 486	67.70	
		Subtotal		228 837	16 624 422	72.65

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	SEP02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
PG&E Ener. Trad	Other	Permit 146	100	9 257	92.57
		Subtotal	100	9 257	92.57
	Subtotal		100	9 257	92.57
Powerex Corp.	Hydraulic	Permit 118	858 967	33 474 620	38.97
		Subtotal	858 967	33 474 620	38.97
	Other	Permit 118	89 788	3 499 109	38.97
		Subtotal	89 788	3 499 109	38.97
	Subtotal		948 755	36 973 729	38.97
	Teck Cominco	Hydraulic	Permit 132	35 142	1 303 449
Subtotal			35 142	1 303 449	37.09
Subtotal			35 142	1 303 449	37.09
Total All Exporters			2 626 356	113 893 606	43.37

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.