

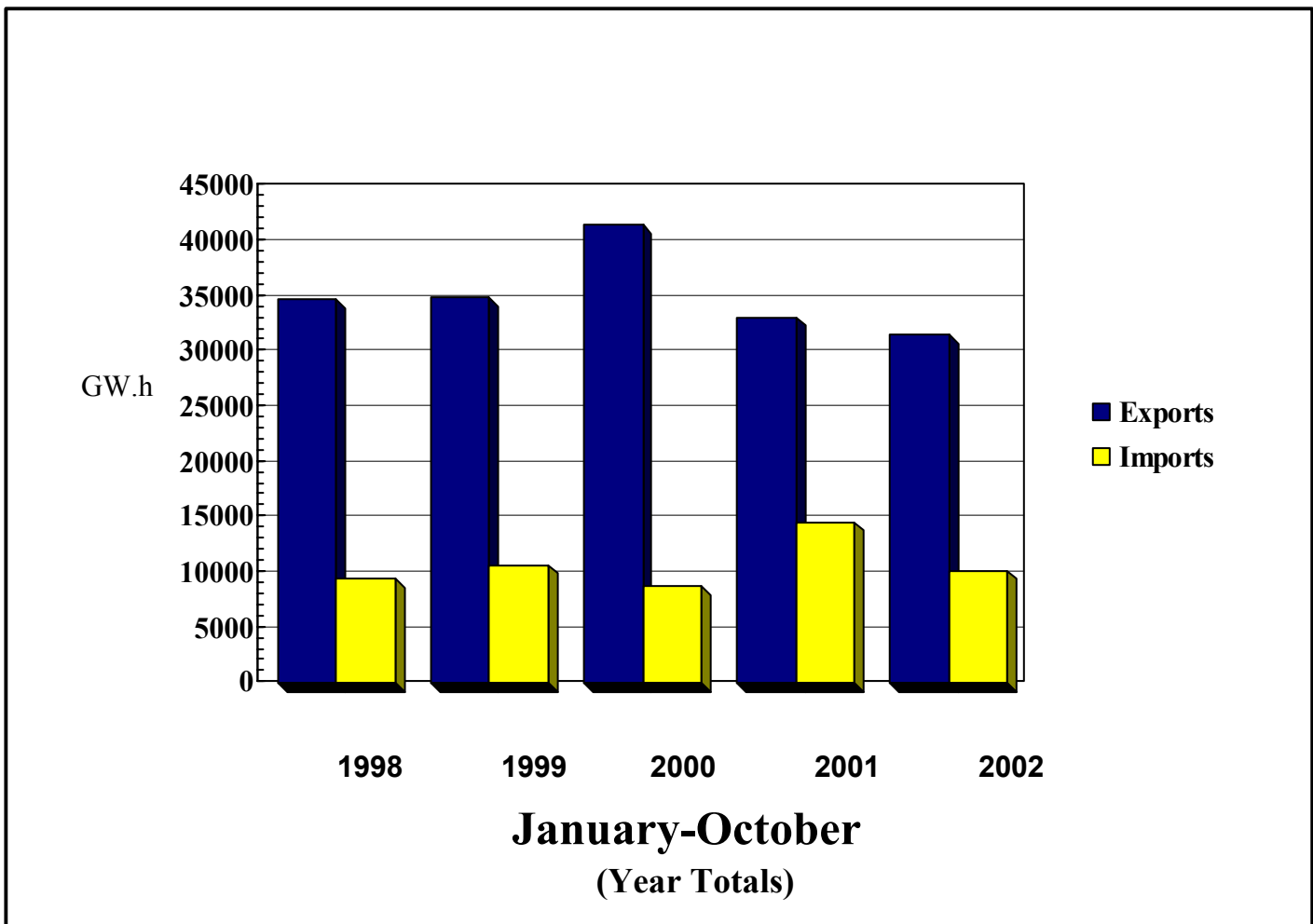


Electricity Exports and Imports

Monthly Statistics for October 2002

Exports: 2412 GW.h

Imports: 965 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

OCTOBER 2002

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Exports of Electric Energy	Firm	797 953	7 425 315	52 257 748	511 064 136	50.55	52.53
	Interruptible	1 613 652	24 050 538	75 391 388	1 053 414 163	45.09	40.47
	Non-Revenue/Inadvertant	- 258 246	-1 653 977	0	0	0.00	0.00
	Service	116 362	879 550	206 225	206 225	1.77	0.23
Total Exports		2 269 721	30 701 426	127 855 360	1 564 684 524	49.92	44.96
Total Sales - Firm and Interruptible		2 411 605	31 475 854	127 649 135	1 564 478 299	46.90	43.38
Imports of Electric Energy	Non-Revenue/Inadvertant	-94 497	132 325	0	0	0.00	0.00
	Purchase	965 229	10 191 052	41 643 260	327 558 128	42.68	31.77
	Service	113 623	763 371	70 919	122 785	0.62	0.19
Total Imports		984 355	11 086 748	41 714 179	327 680 913	41.92	30.18
Excess of Exports Over Imports		1 285 366	19 614 679	86 141 181	1 237 003 611		
Number of Export Licences:		9					
Number of Export Permits/Orders:		158					
		167					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

For further information, contact:

*Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit Agente
National Energy Board
(403) 299-3706*



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Alberta								
Enmax Marketing	Permit 169	I	9 549	23 334	345 239	765 449	36.15	32.16
IDACORP Ener LP	Permit 164	F	0	2 022	0	53 863	0.00	26.64
TransAlta Ener	Permit 168	F	9 359	32 175	317 301	942 923	33.90	29.31
TransAlta Ener.		F	0	6 872	0	276 967	0.00	25.32
TransCanada	Permit 78	I	1 349	3 565	55 731	121 696	41.31	32.71
Subtotal Firm and Interruptible Exports: Alberta			20 257	67 968	718 271	2 160 898	35.46	29.39
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	34.60
BC Hydro	Permit 105	F	114	940	28 364	204 881	249.86	186.74
	Permit 127	N	- 327 814	-3 596 898	0	0	0.00	0.00
		S	111 609	705 399	0	0	0.00	0.00
	Permit 192	N	71 027	745 350	0	0	0.00	0.00
	Treaty	N	14 813	204 294	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	754 426	5 621 828	27 802 322	190 608 670	36.85	35.88

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Powerex Corp.	Permit 118	S	0	491	0	0	0.00	0.00
Teck Cominco	Permit 132	F	76 149	606 763	3 432 419	21 784 344	45.08	35.90
Subtotal Firm and Interruptible Exports: British Columbia			830 689	6 229 548	31 263 105	212 598 385	37.64	35.91
Manitoba								
Manitoba Hydro	Licence 170	F	284 750	2 767 700	12 927 446	149 877 842	45.40	54.06
	Permit 33	F	400	54 355	18 099	1 910 165	45.25	35.14
	Permit 34	F	2 100	48 440	111 093	2 166 650	52.90	44.73
	Permit 35	F	19 250	119 377	600 209	3 869 122	31.18	33.76
	Permit 45	F	22 080	205 120	1 704 757	16 513 894	77.21	80.31
	Permit 46	I	176 312	2 562 291	6 669 901	110 664 229	37.83	41.90
		N	-77 296	- 500 782	0	0	0.00	0.00
	Permit 68	F	20 633	150 390	755 588	6 639 899	36.62	44.42
	Permit 128	F	485	5 020	25 466	268 545	52.55	53.55
	Permit 144	F	18 400	182 705	1 797 771	16 220 495	97.70	86.25
	Permit 155	F	23 680	219 776	1 570 481	15 558 614	66.32	69.16
	Permit 207	F	36 800	179 526	2 900 785	14 095 602	78.83	78.52
Powerex Corp.	Permit 116	I	0	75	0	1 079	0.00	14.39
Subtotal Firm and Interruptible Exports: Manitoba			604 890	6 494 775	29 081 598	337 786 137	48.08	51.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	27 075	273 420	1 867 965	18 503 279	68.99	67.38
NB Power	Permit 17	S	0	10 909	0	0	0.00	0.00
	Permit 28	F	0	23	0	3 118	0.00	123.60
	Permit 47	F	6 950	66 528	436 873	4 585 157	62.86	72.63
		N	0	451	0	0	0.00	0.00
	Permit 90	F	44 323	253 985	2 835 667	16 976 010	63.98	68.37
		N	0	2 732	0	0	0.00	0.00
	Permit 91	F	0	24 415	0	1 519 654	0.00	62.24
		I	41 449	1 248 295	3 367 928	78 471 795	74.04	56.96
	N	0	-12 597	0	0	0.00	0.00	
Permit 148	I	121 715	200 370	8 358 577	14 034 358	68.67	70.04	
WPS Power Dev.	Licence 177	F	1 151	63 552	14 637	808 375	12.72	12.72
Subtotal Firm and Interruptible Exports: New Brunswick			242 663	2 130 588	16 881 647	134 901 747	68.34	59.90
Nova Scotia								
Emera Energy	Permit 216	I	1 720	1 720	112 917	112 917	65.65	65.65
NS Power Inc.	Permit 122	I	0	27 210	0	1 121 614	0.00	41.22
Subtotal Firm and Interruptible Exports: Nova Scotia			1 720	28 930	112 917	1 234 531	65.65	42.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M	
Ontario									
Aquila Canada	Permit 115	F	0	2 072	0	56 544	0.00	27.29	
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	37.34	
Conectiv Energy	Permit 212	I	15 013	17 473	588 058	637 217	39.17	36.47	
Coral Energy	Permit 174	F	3 806	17 069	188 730	6 201 499	49.59	363.32	
D&W Subway	Permit 26	F	63	1 532	0	0	0.00	0.00	
EPCOR Merchant	Permit 187	F	0	270	0	15 309	0.00	56.70	
Hydro One Net	Permit 25	F	0	22	1 253	4 104	275.00	90.31	
Ind Elc Mark Op	Permit 22	N	61 024	1 503 473	0	0	0.00	0.00	
Mirant Americas	Permit 142	I	0	7 558	0	347 124	0.00	45.93	
Morgan Stanley	Permit 180	I	50	50	3 929	3 929	78.58	78.58	
Ont Power Gen	Permit 24	F	16	231	33	463	2.00	2.00	
OPGI/OHIM	Permit 21	I	105 313	1 936 741	4 792 165	74 493 068	45.25	37.09	
		S	4 753	63 301	206 225	206 225	43.39	2.42	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
PG&E Ener. Trad	Permit 146	F	2 564	24 806	157 809	1 000 744	61.55	40.34
Powerex Corp.	Permit 116	I	0	875	0	41 374	0.00	47.28
Subtotal Firm and Interruptible Exports: Ontario			126 825	2 123 074	5 731 977	87 100 468	44.98	39.17
Quebec								
Brascan	Permit 112	F	6 571	90 882	533 616	7 112 855	81.21	78.26
Énergie Maclare		F	0	163 358	0	8 735 436	0.00	45.63
Hydro-Quebec	Licence 180	F	108 578	954 664	10 342 431	97 254 228	42.40	42.10
	Licence 181	F	17 519	177 514	1 662 368	17 445 936	42.40	42.35
	Licence 182	F	16 499	144 928	1 527 161	14 368 119	42.40	42.32
	Licence 183	F	29 974	261 235	2 810 160	26 366 017	42.40	42.29
	Licence 184	F	18 665	166 666	1 843 875	17 526 132	42.40	42.32
	Permit 20	F	0	988	0	70 192	0.00	71.07
	Permit 64	I	291 718	11 374 916	19 660 133	526 675 329	59.51	39.80
		S	0	99 450	0	0	0.00	0.00
	Permit 65	F	0	0	1 845 389	14 723 421	0.00	0.00
MEHQ	Permit 129	I	83 119	631 996	3 110 886	34 720 718	37.43	54.97
Subtotal Firm and Interruptible Exports: Quebec			572 643	13 967 147	43 336 020	764 998 383	50.84	41.20

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Saskatchewan								
Northpoint	Permit 88	I	11 919	392 154	523 602	20 591 318	43.93	46.77
	Permit 89	F	0	41 600	0	3 104 644	0.00	0.00
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
Subtotal Firm and Interruptible Exports: Saskatchewan			11 919	433 824	523 602	23 697 750	43.93	42.28
Total Firm and Interruptible Exports:			2 411 605	31 475 854	127 649 135	1 564 478 299	46.90	43.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Alberta								
Aquila Canada	-	P	0	3 919	0	200 410	0.00	49.95
Enmax Marketing		P	5 499	63 620	260 009	2 048 045	47.28	32.51
EPCOR Merchant		P	18 415	34 813	910 720	1 268 470	49.46	36.44
TransAlta Ener		P	6 718	75 831	280 080	2 170 743	41.69	28.63
TransAlta Ener.		P	0	168 595	0	4 853 221	0.00	28.71
TransCanada		P	2 200	21 699	107 347	698 565	48.79	32.63
Subtotal Purchased Imports: Alberta			32 832	368 477	1 558 155	11 239 454	47.46	30.46
British Columbia								
BC Hydro		N	- 229 171	-2 674 486	0	0	0.00	0.00
		S	111 609	705 399	0	0	0.00	0.00
Powerex Corp.		P	121 927	4 639 765	3 953 969	104 350 921	32.43	22.68
Teck Cominco		P	25 553	254 612	1 086 721	7 489 685	42.53	29.42
UtiliCorp BC		P	1 391	46 253	105 300	972 800	75.70	21.03
Subtotal Purchased Imports: British Columbia			148 871	4 940 630	5 145 990	112 813 406	34.57	22.97

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Manitoba								
Manitoba Hydro	-	N	66 755	- 230 334	0	0	0.00	0.00
		P	114 077	1 467 102	2 395 668	42 243 474	21.00	28.43
Subtotal Purchased Imports: Manitoba			114 077	1 467 102	2 395 668	42 243 474	21.00	28.43
New Brunswick								
NB Power		P	0	6 825	0	351 076	0.00	51.44
WPS Power Dev.		P	10	2 265	131	28 814	12.72	12.72
Subtotal Purchased Imports: New Brunswick			10	9 090	131	379 891	12.72	34.95
Ontario								
Aquila Canada		P	0	25	0	870	0.00	34.80
Coral Energy		P	521	521	10 509	10 509	20.17	20.17
D&W Subway		P	17	1 165	0	0	0.00	0.00
Dynegy		P	57 256	86 730	3 180 980	6 044 910	55.56	69.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
EPCOR Merchant	-	P	145	639	9 099	132 738	62.75	207.73
Exelon		P	2 406	3 605	90 753	137 165	37.72	38.05
Ind Elc Mark Op		N	67 919	3 037 145	0	0	0.00	0.00
Mirant Americas		P	0	14 328	0	1 305 385	0.00	91.11
Morgan Stanley		P	1 258	1 812	60 439	99 680	48.04	55.01
OPGI/OHIM		P	89 301	570 034	4 095 054	33 961 360	45.86	53.53
		S	2 014	57 972	70 919	122 785	35.21	1.82
PG&E Ener. Trad		P	106 511	277 404	6 982 747	26 185 807	65.56	94.40
Powerex Corp.		P	4 620	11 574	161 804	520 753	35.02	44.99
Subtotal Purchased Imports: Ontario			262 035	967 836	14 591 386	68 399 178	55.68	64.65
Quebec								
Brascan		P	128	128	10 545	10 545	82.38	82.38
Hydro-Quebec		P	277 083	1 510 247	11 458 543	51 618 574	41.35	34.52
MEHQ		P	14 640	179 965	2 604 184	17 234 350	177.88	96.39
Subtotal Purchased Imports: Quebec			291 851	1 690 340	14 073 272	68 863 469	48.22	40.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Saskatchewan								
Northpoint	-	P	115 553	747 576	3 878 658	23 619 257	29.67	30.99
Subtotal Purchased Imports: Saskatchewan			115 553	747 576	3 878 658	23 619 257	29.67	30.99
Total Purchased Imports:			965 229	10 191 052	41 643 260	327 558 128	42.68	31.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Alaska	British Columbia	114	940	28 364	204 881	249.86	186.74
Subtotal Exports: Alaska		114	940	28 364	204 881	249.86	186.74
Arizona	British Columbia	0	64 261	0	3 095 177	0.00	48.73
Subtotal Exports: Arizona		0	64 261	0	3 095 177	0.00	48.73
California	British Columbia	35 000	1 874 077	1 292 217	71 242 664	36.92	40.13
Subtotal Exports: California		35 000	1 874 077	1 292 217	71 242 664	36.92	40.13
Colorado	British Columbia	0	6 707	0	308 192	0.00	46.01
Subtotal Exports: Colorado		0	6 707	0	308 192	0.00	46.01
Idaho	British Columbia	0	626	0	28 283	0.00	45.18
Subtotal Exports: Idaho		0	626	0	28 283	0.00	45.18
Maine	New Brunswick	242 663	2 130 588	16 881 647	134 901 747	68.34	59.90
	Nova Scotia	1 720	28 930	112 917	1 234 531	65.65	42.67
	Quebec	83 119	631 996	3 110 886	34 720 718	37.43	54.97
Subtotal Exports: Maine		327 502	2 791 514	20 105 450	170 856 995	60.48	58.77
Massachusetts	Quebec	41	165 179	2 226	11 270 135	54.29	53.62
Subtotal Exports: Massachusetts		41	165 179	2 226	11 270 135	54.29	53.62
Michigan	Ontario	63	5 568	0	135 215	0.00	22.88
Subtotal Exports: Michigan		63	5 568	0	135 215	0.00	22.88
Minnesota	British Columbia	0	1 580	0	141 371	0.00	89.48
	Manitoba	0	75	0	1 079	0.00	14.39
	Ontario	0	132 232	0	5 114 276	0.00	36.98
Subtotal Exports: Minnesota		0	133 887	0	5 256 726	0.00	37.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Montana	British Columbia	840	49 004	45 693	2 416 366	54.40	49.31
	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		840	49 074	45 693	2 418 154	54.40	49.28
ND/Minn	Manitoba	604 890	6 494 700	29 081 598	337 785 058	48.08	51.23
Subtotal Exports: ND/Minn		604 890	6 494 700	29 081 598	337 785 058	48.08	51.23
Nevada	British Columbia	892	84 558	48 945	7 296 939	54.87	86.30
Subtotal Exports: Nevada		892	84 558	48 945	7 296 939	54.87	86.30
New England	Quebec	0	2 400	0	2 076 577	0.00	865.24
Subtotal Exports: New England		0	2 400	0	2 076 577	0.00	865.24
New Mexico	British Columbia	1 785	1 945	99 413	107 389	55.69	55.21
Subtotal Exports: New Mexico		1 785	1 945	99 413	107 389	55.69	55.21
New York	Ontario	126 762	1 984 549	5 731 977	81 819 630	45.00	39.38
	Quebec	285 467	11 348 175	21 144 843	537 401 376	59.55	39.69
Subtotal Exports: New York		412 229	13 332 724	26 876 819	619 221 006	55.08	39.64
North Dakota	British Columbia	0	42	0	2 486	0.00	65.45
	Saskatchewan	11 919	433 754	523 602	23 695 962	43.93	42.29
Subtotal Exports: North Dakota		11 919	433 796	523 602	23 698 448	43.93	42.29
Oregon	Alberta	0	545	0	16 239	0.00	29.62
	British Columbia	210 038	1 064 644	8 436 301	32 998 190	40.17	31.90
Subtotal Exports: Oregon		210 038	1 065 189	8 436 301	33 014 429	40.17	31.89
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Pennsylvania	Ontario	0	350	0	14 789	0.00	42.25
Subtotal Exports: Pennsylvania		0	380	0	15 362	0.00	40.43
South Dakota	British Columbia	0	363	0	10 646	0.00	29.25
Subtotal Exports: South Dakota		0	363	0	10 646	0.00	29.25
Utah	British Columbia	280	8 485	16 504	569 120	58.94	67.07
Subtotal Exports: Utah		280	8 485	16 504	569 120	58.94	67.07
Vermont	Quebec	204 016	1 819 397	19 078 066	179 529 578	44.11	43.13
Subtotal Exports: Vermont		204 016	1 819 397	19 078 066	179 529 578	44.11	43.13
Virginia	Ontario	0	375	0	16 558	0.00	44.15
Subtotal Exports: Virginia		0	375	0	16 558	0.00	44.15
Washington	Alberta	20 257	67 423	718 271	2 144 659	35.46	29.39
	British Columbia	580 520	3 052 362	21 208 297	92 773 799	36.53	32.46
Subtotal Exports: Washington		600 777	3 119 785	21 926 568	94 918 458	36.50	32.38
Wyoming	British Columbia	1 220	19 924	87 371	1 402 310	71.62	70.38
Subtotal Exports: Wyoming		1 220	19 924	87 371	1 402 310	71.62	70.38
Total Exports		2 411 605	31 475 854	127 649 135	1 564 478 299	46.90	43.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Illinois	Ontario	58 692	72 062	3 120 664	4 424 997	53.17	61.41
Subtotal Imports: Illinois		58 692	72 062	3 120 664	4 424 997	53.17	61.41
Indiana	Ontario	0	810	0	102 751	0.00	126.85
Subtotal Imports: Indiana		0	810	0	102 751	0.00	126.85
Maine	New Brunswick	10	9 090	131	379 891	12.72	34.95
	Quebec	14 640	179 965	2 604 184	17 234 350	177.88	96.39
Subtotal Imports: Maine		14 650	189 055	2 604 315	17 614 241	177.77	92.58
Michigan	Ontario	73 406	482 927	3 252 847	26 027 220	44.31	51.74
Subtotal Imports: Michigan		73 406	482 927	3 252 847	26 027 220	44.31	51.74
Minnesota	Ontario	3 028	4 460	184 389	205 977	60.89	27.75
Subtotal Imports: Minnesota		3 028	4 460	184 389	205 977	60.89	27.75
Missouri	Ontario	0	136	0	5 616	0.00	41.30
Subtotal Imports: Missouri		0	136	0	5 616	0.00	41.30
ND/Minn	Manitoba	114 077	1 467 102	2 395 668	42 243 474	21.00	28.43
Subtotal Imports: ND/Minn		114 077	1 467 102	2 395 668	42 243 474	21.00	28.43
New York	Ontario	106 381	370 557	6 971 923	35 584 070	65.54	90.70
	Quebec	277 211	1 510 375	11 469 088	51 629 119	41.37	34.53
Subtotal Imports: New York		383 592	1 880 932	18 441 010	87 213 189	48.07	44.37
North Dakota	Saskatchewan	115 553	747 576	3 878 658	23 619 257	29.67	30.99
Subtotal Imports: North Dakota		115 553	747 576	3 878 658	23 619 257	29.67	30.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		OCT02	JAN02 - OCT02	OCT02	JAN02 - OCT02	OCT02	L12M
Ohio	Ontario	524	2 647	33 676	167 129	64.27	63.14
Subtotal Imports: Ohio		524	2 647	33 676	167 129	64.27	63.14
Oregon	Alberta	400	4 157	18 934	154 646	47.34	37.08
	British Columbia	0	3 205	0	74 700	0.00	23.31
Subtotal Imports: Oregon		400	7 362	18 934	229 346	47.34	31.30
Pennsylvania	Ontario	20 004	34 238	1 027 888	1 881 418	51.38	54.95
Subtotal Imports: Pennsylvania		20 004	34 238	1 027 888	1 881 418	51.38	54.95
Washington	Alberta	32 432	364 320	1 539 221	11 084 808	47.46	30.40
	British Columbia	148 871	4 937 425	5 145 990	112 738 706	34.57	22.97
Subtotal Imports: Washington		181 303	5 301 745	6 685 211	123 823 514	36.87	23.51
Total Imports		965 229	10 191 052	41 643 260	327 558 128	42.68	31.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	OCT02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	10 718	423 381	39.50
Hydraulic	1 774 214	75 675 872	42.65
Imported Coal	1 540	104 180	67.65
Imported Oil	73 809	5 398 791	73.15
Natural Gas	128 282	8 778 992	68.44
Other	267 264	12 219 159	45.72
Total	2 255 827	102 600 376	45.48

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
BC Hydro	Hydraulic	Permit 105	114	28 364	249.86
		Permit 192	71 027	0	0.00
		Treaty 0	14 813	0	0.00
		Subtotal	85 954	28 364	0.33
		Subtotal	85 954	28 364	0.33
Brascan	Hydraulic	Permit 112	6 571	533 617	81.21
		Subtotal	6 571	533 617	81.21
		Subtotal	6 571	533 617	81.21
Conectiv Energy	Other	Permit 212	15 013	588 058	39.17
		Subtotal	15 013	588 058	39.17
		Subtotal	15 013	588 058	39.17
Coral Energy	Other	Permit 174	3 806	188 730	49.59
		Subtotal	3 806	188 730	49.59
		Subtotal	3 806	188 730	49.59
Enmax Marketing	Canadian Coal	Permit 169	9 549	345 239	36.15
		Subtotal	9 549	345 239	36.15
		Subtotal	9 549	345 239	36.15
Hydro-Quebec	Hydraulic	Licence 180	108 578	4 603 217	42.40
		Licence 181	17 519	742 727	42.40
		Licence 182	16 499	699 483	42.40
		Licence 183	29 974	1 270 762	42.40
		Licence 184	18 665	791 312	42.40

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
Hydro-Quebec	Hydraulic	Permit 64	291 718	17 361 141	59.51
		Subtotal	482 953	25 468 642	52.74
	Subtotal		482 953	25 468 642	52.74
Manitoba Hydro	Hydraulic	Licence 170	188 833	8 572 883	45.40
		Permit 33	400	18 099	45.25
		Permit 34	2 100	111 093	52.90
		Permit 35	19 250	600 209	31.18
		Permit 45	22 080	1 704 757	77.21
		Permit 46	176 312	6 669 901	37.83
		Permit 68	20 633	755 588	36.62
		Permit 155	23 680	1 570 481	66.32
	Permit 207	36 800	2 900 785	78.83	
	Subtotal	490 088	22 903 797	46.73	
	Other	Licence 170	95 917	4 354 563	45.40
		Permit 144	18 400	1 797 771	97.71
		Subtotal	114 317	6 152 335	53.82
Subtotal		604 405	29 056 132	48.07	
NB Power	Canadian Coal	Permit 47	231	14 521	62.86
		Permit 90	662	42 353	63.98
		Permit 91	184	14 951	81.25
		Permit 148	92	6 318	68.67
		Subtotal	1 169	78 142	66.85

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
NB Power	Imported Coal	Permit 47	390	24 515	62.86
		Permit 90	788	50 414	63.98
		Permit 91	349	28 358	81.25
		Permit 148	13	893	68.67
		Subtotal	1 540	104 180	67.65
	Imported Oil	Permit 47	4 509	283 433	62.86
		Permit 90	28 897	1 848 753	63.98
		Permit 91	39 105	3 177 467	81.25
		Permit 148	1 298	89 138	68.67
		Subtotal	73 809	5 398 791	73.15
	Natural Gas	Permit 47	865	54 373	62.86
		Permit 90	6 667	426 537	63.98
		Permit 91	459	37 296	81.25
		Permit 148	120 291	8 260 786	68.67
		Subtotal	128 282	8 778 992	68.44
	Other	Permit 47	955	60 031	62.86
		Permit 90	7 309	467 610	63.98
		Permit 91	1 352	109 856	81.25
		Permit 148	21	1 442	68.67
		Subtotal	9 637	638 940	66.30
	Subtotal		214 437	14 999 045	69.95

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	OCT02		
			Energy (MW.h)	Revenue (CANS) ²	CANS/MW.h ²
PG&E Ener. Trad	Other	Permit 146	2 564	157 809	61.55
		Subtotal	2 564	157 809	61.55
		Subtotal	2 564	157 809	61.55
Powerex Corp.	Hydraulic	Permit 118	632 499	23 309 033	36.85
		Subtotal	632 499	23 309 033	36.85
	Other	Permit 118	121 927	4 493 289	36.85
		Subtotal	121 927	4 493 289	36.85
		Subtotal	754 426	27 802 322	36.85
Teck Cominco	Hydraulic	Permit 132	76 149	3 432 419	45.08
		Subtotal	76 149	3 432 419	45.08
		Subtotal	76 149	3 432 419	45.08
Total All Exporters			2 255 827	102 600 376	45.48

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.