

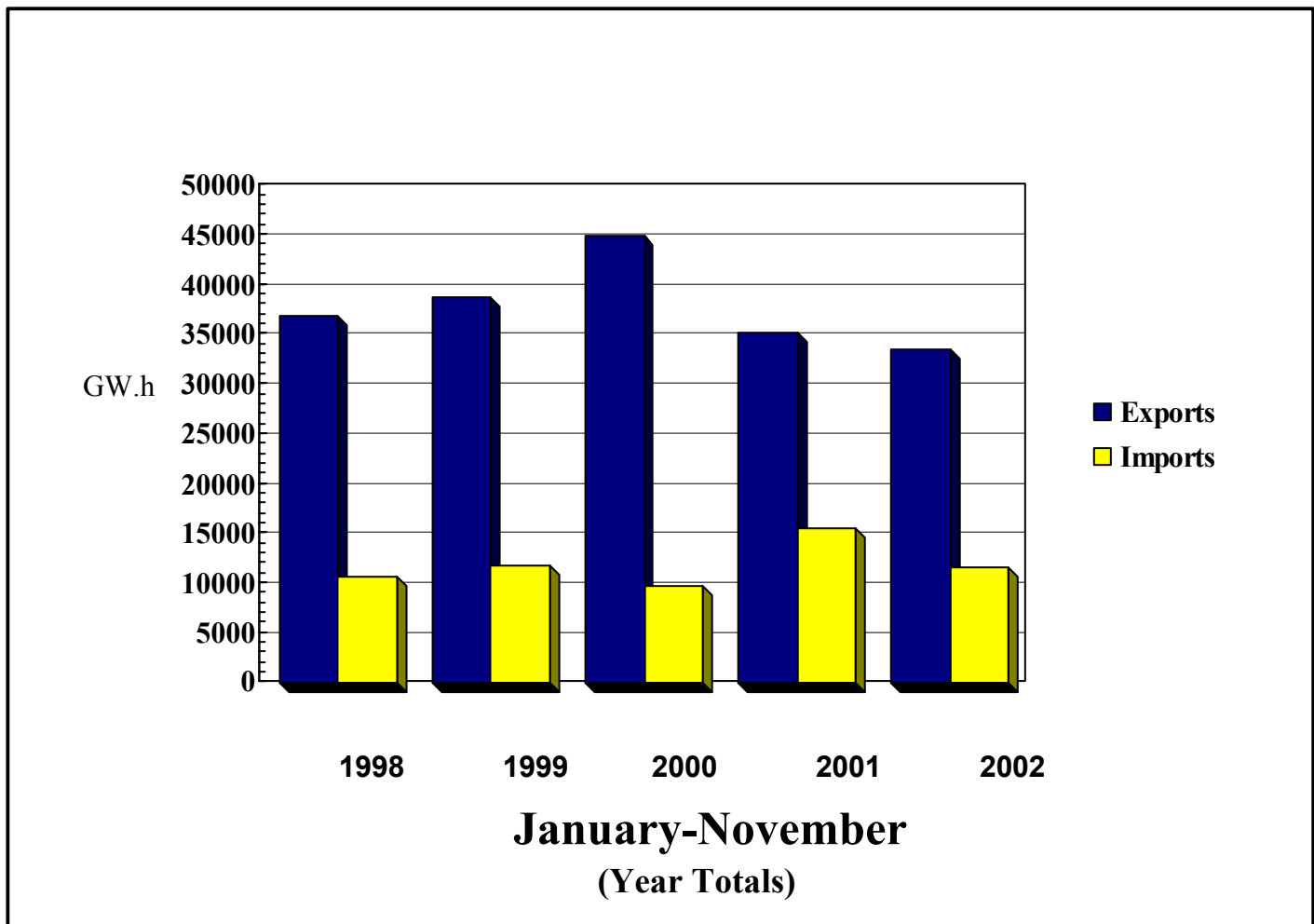


# Electricity Exports and Imports

## Monthly Statistics for November 2002

Exports: 1988 GW.h

Imports: 1342 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

### NOVEMBER 2002

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|   | Exchange Type           | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|---|-------------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|   |                         | NOV02            | JAN02 - NOV02     | NOV02                        | JAN02 - NOV02        | NOV02                   | L12M         |
| <b>Exports of Electric Energy</b>       | Firm                    | 631 945          | 8 057 274         | 45 001 076                   | 556 065 213          | 55.28                   | 52.87        |
|   | Interruptible           | 1 356 436        | 25 406 974        | 67 938 383                   | 1 121 352 546        | 49.42                   | 41.84        |
|   | Non-Revenue/Inadvertant | - 546 240        | -2 201 105        | 0                            | 0                    | 0.00                    | 0.00         |
|   | Service                 | 95 383           | 974 933           | 1 802 421                    | 2 008 646            | 18.90                   | 2.04         |
| <b>Total Exports</b>                    |                         | <b>1 537 524</b> | <b>32 238 076</b> | <b>114 741 881</b>           | <b>1 679 426 405</b> | <b>67.49</b>            | <b>46.67</b> |
| Total Sales - Firm and Interruptible    |                         | 1 988 381        | 33 464 249        | 112 939 459                  | 1 677 417 759        | 51.28                   | 44.48        |
| <b>Imports of Electric Energy</b>       | Non-Revenue/Inadvertant | - 220 708        | -87 428           | 0                            | 0                    | 0.00                    | 0.00         |
|   | Purchase                | 1 341 632        | 11 532 836        | 58 477 573                   | 386 046 601          | 43.59                   | 33.17        |
|   | Service                 | 95 383           | 858 754           | 102 427                      | 225 213              | 1.07                    | 0.27         |
| <b>Total Imports</b>                    |                         | <b>1 216 306</b> | <b>12 304 163</b> | <b>58 580 001</b>            | <b>386 271 814</b>   | <b>48.16</b>            | <b>31.59</b> |
| <b>Excess of Exports Over Imports</b>   |                         | <b>321 218</b>   | <b>19 933 914</b> | <b>56 161 880</b>            | <b>1 293 154 591</b> |                         |              |
| <b>Number of Export Licences:</b>       |                         | <b>9</b>         |                   |                              |                      |                         |              |
| <b>Number of Export Permits/Orders:</b> |                         | <b>157</b>       |                   |                              |                      |                         |              |
|   |                         | <b>166</b>       |                   |                              |                      |                         |              |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.

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National Energy Board  
Office national de l'énergie

## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

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| Source  | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |                  | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|---------------|---------------|------------------------------|------------------|-------------------------|--------------|
|   |               |               | NOV02         | JAN02 - NOV02 | NOV02                        | JAN02 - NOV02    | NOV02                   | L12M         |
| <b>Alberta</b>  |               |               |               |               |                              |                  |                         |              |
| Enmax Marketing   | Permit 169    | I             | 2 898         | 26 232        | 122 444                      | 887 893          | 42.25                   | 33.33        |
| IDACORP Ener LP   | Permit 164    | F             | 0             | 2 022         | 0                            | 53 863           | 0.00                    | 26.64        |
| TransAlta Ener  | Permit 168    | F             | 3 328         | 35 503        | 133 702                      | 1 076 625        | 40.17                   | 30.32        |
| TransAlta Ener.   |               | F             | 0             | 6 872         | 0                            | 276 967          | 0.00                    | 21.55        |
| TransCanada   | Permit 78     | I             | 2 645         | 6 210         | 121 517                      | 243 213          | 45.94                   | 35.86        |
| <b>Subtotal Firm and Interruptible Exports: Alberta</b> |               |               | <b>8 871</b>  | <b>76 839</b> | <b>377 663</b>               | <b>2 538 561</b> | <b>42.57</b>            | <b>30.18</b> |
| <b>British Columbia</b>                                 |               |               |               |               |                              |                  |                         |              |
| Aquila Canada   | Permit 114    | I             | 0             | 17            | 0                            | 491              | 0.00                    | 34.60        |
| BC Hydro  | Permit 105    | F             | 0             | 940           | 0                            | 204 881          | 0.00                    | 205.16       |
|   | Permit 127    | N             | - 397 529     | -3 994 427    | 0                            | 0                | 0.00                    | 0.00         |
|   |               | S             | 62 560        | 767 959       | 0                            | 0                | 0.00                    | 0.00         |
|   | Permit 192    | N             | 0             | 745 350       | 0                            | 0                | 0.00                    | 0.00         |
|   | Treaty        | N             | 0             | 204 294       | 0                            | 0                | 0.00                    | 0.00         |
| Powerex Corp.   | Permit 118    | I             | 828 146       | 6 449 974     | 35 886 898                   | 226 495 567      | 43.33                   | 36.36        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

| Source   | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|  |               |               | NOV02          | JAN02 - NOV02    | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M         |
| Powerex Corp.  | Permit 118    | S             | 0              | 491              | 0                            | 0                  | 0.00                    | 0.00         |
| Teck Cominco   | Permit 132    | F             | 54 169         | 660 932          | 2 636 492                    | 24 420 836         | 48.67                   | 36.95        |
| <b>Subtotal Firm and Interruptible Exports: British Columbia</b> |               |               | <b>882 315</b> | <b>7 111 863</b> | <b>38 523 390</b>            | <b>251 121 775</b> | <b>43.66</b>            | <b>36.43</b> |
| <b>Manitoba</b>  |               |               |                |                  |                              |                    |                         |              |
| Manitoba Hydro   | Licence 170   | F             | 268 700        | 3 036 400        | 14 298 079                   | 164 175 921        | 53.21                   | 53.93        |
|  | Permit 33     | F             | 0              | 54 355           | 0                            | 1 910 165          | 0.00                    | 35.14        |
|  | Permit 34     | F             | 0              | 48 440           | 0                            | 2 166 650          | 0.00                    | 44.73        |
|  | Permit 35     | F             | 0              | 119 377          | 0                            | 3 869 122          | 0.00                    | 32.41        |
|  | Permit 45     | F             | 16 000         | 221 120          | 1 402 598                    | 17 916 492         | 86.04                   | 80.73        |
|  | Permit 46     | I             | 72 797         | 2 635 088        | 3 457 734                    | 114 121 963        | 47.39                   | 42.86        |
|  |               | N             | - 162 483      | - 663 265        | 0                            | 0                  | 0.00                    | 0.00         |
|  | Permit 68     | F             | 17 446         | 167 836          | 686 495                      | 7 326 394          | 39.35                   | 43.74        |
|  | Permit 128    | F             | 503            | 5 522            | 25 971                       | 294 516            | 51.68                   | 53.09        |
|  | Permit 144    | F             | 16 880         | 199 585          | 1 671 138                    | 17 891 634         | 99.00                   | 88.51        |
|  | Permit 155    | F             | 18 745         | 238 521          | 1 383 874                    | 16 942 487         | 73.83                   | 70.59        |
|  | Permit 207    | F             | 33 600         | 213 126          | 2 735 443                    | 16 831 044         | 81.41                   | 78.97        |
| Powerex Corp.  | Permit 116    | I             | 0              | 75               | 0                            | 1 079              | 0.00                    | 14.39        |
| <b>Subtotal Firm and Interruptible Exports: Manitoba</b>         |               |               | <b>444 671</b> | <b>6 939 445</b> | <b>25 661 332</b>            | <b>363 447 469</b> | <b>57.63</b>            | <b>52.10</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

| Source  | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | NOV02          | JAN02 - NOV02    | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M         |
| <b>New Brunswick</b>  |               |               |                |                  |                              |                    |                         |              |
| Fraser Inc.   | Permit 147    | F             | 33 135         | 306 555          | 2 199 391                    | 20 702 670         | 66.38                   | 67.32        |
| NB Power  | Permit 17     | S             | 0              | 10 909           | 0                            | 0                  | 0.00                    | 0.00         |
|   | Permit 28     | F             | 0              | 23               | 0                            | 3 118              | 0.00                    | 132.72       |
|   | Permit 47     | F             | 7 014          | 73 542           | 431 801                      | 5 016 958          | 61.56                   | 70.25        |
|   |               | N             | 0              | 451              | 0                            | 0                  | 0.00                    | 0.00         |
|   | Permit 90     | F             | 23 204         | 277 189          | 1 502 228                    | 18 478 238         | 64.74                   | 66.93        |
|   |               | N             | 0              | 2 732            | 0                            | 0                  | 0.00                    | 0.00         |
|   | Permit 91     | F             | 0              | 24 415           | 0                            | 1 519 654          | 0.00                    | 62.24        |
|   |               | I             | 186 920        | 1 435 215        | 13 082 428                   | 91 554 223         | 67.20                   | 58.42        |
|   | N             | 0             | -12 597        | 0                | 0                            | 0.00               | 0.00                    |              |
| Permit 148  | I             | 6             | 200 376        | 340              | 14 034 697                   | 56.65              | 70.04                   |              |
| WPS Power Dev.  | Licence 177   | F             | 4 667          | 68 219           | 59 368                       | 867 743            | 12.72                   | 12.72        |
| <b>Subtotal Firm and Interruptible Exports: New Brunswick</b> |               |               | <b>254 946</b> | <b>2 385 534</b> | <b>17 275 555</b>            | <b>152 177 302</b> | <b>65.72</b>            | <b>60.49</b> |
| <b>Nova Scotia</b>  |               |               |                |                  |                              |                    |                         |              |
| Emera Energy  | Permit 216    | I             | 0              | 1 720            | 0                            | 112 917            | 0.00                    | 65.65        |
| NS Power Inc.   | Permit 122    | I             | 887            | 28 097           | 35 884                       | 1 157 498          | 40.46                   | 41.20        |
| <b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>   |               |               | <b>887</b>     | <b>29 817</b>    | <b>35 884</b>                | <b>1 270 415</b>   | <b>40.46</b>            | <b>42.61</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

| Source          | Authorization | Exchange Type | Energy (MW.h) |               | Revenue (CAN\$) <sup>1</sup> |               | CAN\$/MW.h <sup>2</sup> |        |  |
|-----------------|---------------|---------------|---------------|---------------|------------------------------|---------------|-------------------------|--------|--|
|                 |               |               | NOV02         | JAN02 - NOV02 | NOV02                        | JAN02 - NOV02 | NOV02                   | L12M   |  |
| <b>Ontario</b>  |               |               |               |               |                              |               |                         |        |  |
| Aquila Canada   | Permit 115    | F             | 0             | 2 072         | 0                            | 56 544        | 0.00                    | 27.29  |  |
| Cdn. Niagara    | Permit 84     | F             | 0             | 114 375       | 0                            | 4 299 093     | 0.00                    | 37.01  |  |
| Conectiv Energy | Permit 212    | I             | 36 327        | 53 800        | 1 644 867                    | 2 282 084     | 45.28                   | 42.42  |  |
| Coral Energy    | Permit 174    | F             | 704           | 17 773        | 18 318                       | 6 219 817     | 26.02                   | 349.96 |  |
| D&W Subway      | Permit 26     | F             | 96            | 1 628         | 0                            | 0             | 0.00                    | 0.00   |  |
| EPCOR Merchant  | Permit 187    | F             | 0             | 270           | 0                            | 15 309        | 0.00                    | 56.70  |  |
| Hydro One Net   | Permit 25     | F             | 0             | 36            | 0                            | 4 104         | 0.00                    | 74.16  |  |
| Ind Elc Mark Op | Permit 22     | N             | 13 772        | 1 516 357     | 0                            | 0             | 0.00                    | 0.00   |  |
| Mirant Americas | Permit 142    | I             | 0             | 7 558         | 0                            | 347 124       | 0.00                    | 45.93  |  |
| Morgan Stanley  | Permit 180    | I             | 50            | 100           | 1 362                        | 5 291         | 27.24                   | 52.91  |  |
| Ont Power Gen   | Permit 24     | F             | 20            | 251           | 39                           | 502           | 2.00                    | 2.00   |  |
| OPGI/OHIM       | Permit 21     | I             | 75 968        | 2 012 709     | 3 507 719                    | 78 000 788    | 45.75                   | 37.46  |  |
|                 |               | S             | 32 823        | 96 124        | 1 802 421                    | 2 008 646     | 54.91                   | 19.37  |  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

| Source  | Authorization | Exchange Type | Energy (MW.h)  |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|----------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | NOV02          | JAN02 - NOV02     | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M         |
| PG&E Ener. Trad   | Permit 146    | F             | 4 500          | 29 306            | 211 593                      | 1 212 337          | 47.02                   | 41.37        |
| Powerex Corp.   | Permit 116    | I             | 0              | 875               | 0                            | 41 374             | 0.00                    | 47.28        |
| Sempra Corp   | Permit 157    | F             | 4 689          | 4 689             | 230 408                      | 230 408            | 47.54                   | 47.54        |
| <b>Subtotal Firm and Interruptible Exports: Ontario</b> |               |               | <b>122 353</b> | <b>2 245 441</b>  | <b>5 614 307</b>             | <b>92 714 775</b>  | <b>45.56</b>            | <b>39.67</b> |
| <b>Quebec</b>   |               |               |                |                   |                              |                    |                         |              |
| Brascan   | Permit 112    | F             | 3 615          | 94 497            | 233 493                      | 7 346 348          | 64.59                   | 77.74        |
| Énergie Maclare   |               | F             | 0              | 163 358           | 0                            | 8 735 436          | 0.00                    | 48.94        |
| Hydro-Quebec  | Licence 180   | F             | 67 900         | 1 022 564         | 8 582 911                    | 105 837 140        | 42.22                   | 42.05        |
|   | Licence 181   | F             | 12 844         | 190 358           | 1 458 231                    | 18 904 167         | 42.22                   | 42.31        |
|   | Licence 182   | F             | 11 188         | 156 116           | 1 296 717                    | 15 664 836         | 42.22                   | 42.27        |
|   | Licence 183   | F             | 16 054         | 277 289           | 2 211 010                    | 28 577 027         | 42.22                   | 42.25        |
|   | Licence 184   | F             | 12 945         | 179 611           | 1 591 777                    | 19 117 908         | 42.22                   | 42.27        |
|   | Permit 20     | F             | 0              | 988               | 0                            | 70 192             | 0.00                    | 71.07        |
|   | Permit 64     | I             | 45 551         | 11 420 467        | 6 021 403                    | 532 696 732        | 124.67                  | 42.25        |
|   |               | S             | 0              | 99 450            | 0                            | 0                  | 0.00                    | 0.00         |
|   | Permit 65     | F             | 0              | 0                 | 0                            | 14 723 421         | 0.00                    | 0.00         |
| MEHQ  | Permit 129    | I             | 92 391         | 724 387           | 3 429 830                    | 38 150 547         | 37.12                   | 52.70        |
| <b>Subtotal Firm and Interruptible Exports: Quebec</b>  |               |               | <b>262 488</b> | <b>14 229 635</b> | <b>24 825 371</b>            | <b>789 823 754</b> | <b>55.04</b>            | <b>43.18</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

| Source   | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|  |               |               | NOV02            | JAN02 - NOV02     | NOV02                        | JAN02 - NOV02        | NOV02                   | L12M         |
| <b>Saskatchewan</b>  |               |               |                  |                   |                              |                      |                         |              |
| Northpoint   | Permit 88     | I             | 11 850           | 404 004           | 625 958                      | 21 217 276           | 52.82                   | 46.95        |
|  | Permit 89     | F             | 0                | 41 600            | 0                            | 3 104 644            | 0.00                    | 0.00         |
| Powerex Corp.  | Permit 116    | I             | 0                | 70                | 0                            | 1 788                | 0.00                    | 25.54        |
| <b>Subtotal Firm and Interruptible Exports: Saskatchewan</b> |               |               | <b>11 850</b>    | <b>445 674</b>    | <b>625 958</b>               | <b>24 323 708</b>    | <b>52.82</b>            | <b>42.56</b> |
| <b>Total Firm and Interruptible Exports:</b>                 |               |               | <b>1 988 381</b> | <b>33 464 249</b> | <b>112 939 459</b>           | <b>1 677 417 759</b> | <b>51.28</b>            | <b>44.48</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.





## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination                                | Authorization | Exchange Type | Energy (MW.h) |                | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|---------------|----------------|------------------------------|-------------------|-------------------------|--------------|
|  |               |               | NOV02         | JAN02 - NOV02  | NOV02                        | JAN02 - NOV02     | NOV02                   | L12M         |
| <b>Alberta</b>                             |               |               |               |                |                              |                   |                         |              |
| Aquila Canada                              | -             | P             | 0             | 3 919          | 0                            | 200 410           | 0.00                    | 49.14        |
| Enmax Marketing                            |               | P             | 9 615         | 73 235         | 478 285                      | 2 526 330         | 49.74                   | 33.60        |
| EPCOR Merchant                             |               | P             | 9 503         | 44 316         | 505 988                      | 1 774 458         | 53.25                   | 40.04        |
| TransAlta Ener                             |               | P             | 6 911         | 82 742         | 284 333                      | 2 455 076         | 41.14                   | 29.67        |
| TransAlta Ener.                            |               | P             | 0             | 168 595        | 0                            | 4 853 221         | 0.00                    | 29.07        |
| TransCanada                                |               | P             | 2 610         | 24 309         | 123 033                      | 821 598           | 47.14                   | 34.14        |
| <b>Subtotal Purchased Imports: Alberta</b> |               |               | <b>28 639</b> | <b>397 116</b> | <b>1 391 639</b>             | <b>12 631 093</b> | <b>48.59</b>            | <b>31.78</b> |
| <b>British Columbia</b>                    |               |               |               |                |                              |                   |                         |              |
| Aquila Networks                            |               | P             | 535           | 535            | 35 500                       | 35 500            | 66.36                   | 66.36        |
| BC Hydro                                   |               | N             | - 394 848     | -3 069 334     | 0                            | 0                 | 0.00                    | 0.00         |
|  |               | S             | 62 560        | 767 959        | 0                            | 0                 | 0.00                    | 0.00         |
| Powerex Corp.                              |               | P             | 122 229       | 4 761 994      | 4 190 068                    | 108 540 989       | 34.28                   | 22.79        |
| Teck Cominco                               |               | P             | 769           | 255 381        | 29 839                       | 7 519 524         | 38.80                   | 29.44        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

| Destination   | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | NOV02          | JAN02 - NOV02    | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M         |
| UtiliCorp BC  | -             | P             | 0              | 46 253           | 0                            | 972 800            | 0.00                    | 21.03        |
| <b>Subtotal Purchased Imports: British Columbia</b> |               |               | <b>123 533</b> | <b>5 064 163</b> | <b>4 255 407</b>             | <b>117 068 813</b> | <b>34.45</b>            | <b>23.11</b> |
| <b>Manitoba</b>                                     |               |               |                |                  |                              |                    |                         |              |
| Manitoba Hydro                                      |               | N             | 163 569        | -66 765          | 0                            | 0                  | 0.00                    | 0.00         |
|   |               | P             | 326 673        | 1 793 775        | 8 760 990                    | 51 004 464         | 26.82                   | 27.89        |
| <b>Subtotal Purchased Imports: Manitoba</b>         |               |               | <b>326 673</b> | <b>1 793 775</b> | <b>8 760 990</b>             | <b>51 004 464</b>  | <b>26.82</b>            | <b>27.89</b> |
| <b>New Brunswick</b>                                |               |               |                |                  |                              |                    |                         |              |
| NB Power  |               | P             | 15             | 6 840            | 352                          | 351 429            | 23.48                   | 51.38        |
| WPS Power Dev.                                      |               | P             | 0              | 2 265            | 0                            | 28 814             | 0.00                    | 12.72        |
| <b>Subtotal Purchased Imports: New Brunswick</b>    |               |               | <b>15</b>      | <b>9 105</b>     | <b>352</b>                   | <b>380 243</b>     | <b>23.48</b>            | <b>36.91</b> |
| <b>Ontario</b>                                      |               |               |                |                  |                              |                    |                         |              |
| Aquila Canada                                       |               | P             | 0              | 25               | 0                            | 870                | 0.00                    | 34.80        |
| Cargill Canada                                      |               | P             | 95 218         | 95 371           | 4 689 238                    | 4 700 138          | 49.25                   | 49.28        |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

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| Destination                                | Authorization | Exchange Type | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                   | CAN\$/MW.h <sup>2</sup> |              |
|--|---------------|---------------|----------------|------------------|------------------------------|-------------------|-------------------------|--------------|
|  |               |               | NOV02          | JAN02 - NOV02    | NOV02                        | JAN02 - NOV02     | NOV02                   | L12M         |
| Coral Energy                               | -             | P             | 3 527          | 4 048            | 101 473                      | 111 982           | 28.77                   | 27.66        |
| D&W Subway                                 |               | P             | 22             | 1 187            | 0                            | 0                 | 0.00                    | 0.00         |
| Dynegy                                     |               | P             | 8 356          | 95 086           | 514 765                      | 6 559 675         | 61.60                   | 68.99        |
| EPCOR Merchant                             |               | P             | 1 506          | 2 145            | 104 061                      | 236 799           | 69.10                   | 110.40       |
| Exelon                                     |               | P             | 0              | 3 605            | 0                            | 137 165           | 0.00                    | 38.05        |
| Ind Elc Mark Op                            |               | N             | 10 571         | 3 048 671        | 0                            | 0                 | 0.00                    | 0.00         |
| Mirant Americas                            |               | P             | 0              | 14 328           | 0                            | 1 305 385         | 0.00                    | 91.11        |
| Morgan Stanley                             |               | P             | 2 777          | 4 589            | 157 339                      | 257 019           | 56.66                   | 56.01        |
| OPGI/OHIM                                  |               | P             | 126 307        | 696 341          | 5 400 448                    | 39 361 808        | 42.76                   | 52.62        |
|  |               | S             | 32 823         | 90 795           | 102 427                      | 225 213           | 3.12                    | 2.33         |
| PG&E Ener. Trad                            |               | P             | 115 111        | 392 515          | 7 621 487                    | 33 807 294        | 66.21                   | 86.13        |
| Powerex Corp.                              |               | P             | 12 128         | 23 702           | 356 554                      | 877 307           | 29.40                   | 37.01        |
| <b>Subtotal Purchased Imports: Ontario</b> |               |               | <b>364 952</b> | <b>1 332 941</b> | <b>18 945 365</b>            | <b>87 355 443</b> | <b>51.91</b>            | <b>62.77</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 2B

### Import Summary Report by Destination, Authorization and Exchange Type

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| Destination                                     | Authorization | Exchange Type | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---|---------------|---------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|   |               |               | NOV02            | JAN02 - NOV02     | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M         |
| <b>Quebec</b>                                   |               |               |                  |                   |                              |                    |                         |              |
| Brascan   | -             | P             | 2 215            | 2 343             | 145 030                      | 155 575            | 65.48                   | 66.40        |
| Hydro-Quebec                                    |               | P             | 383 007          | 1 893 254         | 20 685 326                   | 72 303 901         | 54.01                   | 38.10        |
| MEHQ  |               | P             | 1 540            | 181 505           | 448 940                      | 17 683 290         | 291.52                  | 97.73        |
| <b>Subtotal Purchased Imports: Quebec</b>       |               |               | <b>386 762</b>   | <b>2 077 102</b>  | <b>21 279 296</b>            | <b>90 142 766</b>  | <b>55.02</b>            | <b>43.08</b> |
| <b>Saskatchewan</b>                             |               |               |                  |                   |                              |                    |                         |              |
| Northpoint                                      |               | P             | 111 058          | 858 634           | 3 844 524                    | 27 463 781         | 34.62                   | 31.46        |
| <b>Subtotal Purchased Imports: Saskatchewan</b> |               |               | <b>111 058</b>   | <b>858 634</b>    | <b>3 844 524</b>             | <b>27 463 781</b>  | <b>34.62</b>            | <b>31.46</b> |
| <b>Total Purchased Imports:</b>                 |               |               | <b>1 341 632</b> | <b>11 532 836</b> | <b>58 477 573</b>            | <b>386 046 601</b> | <b>43.59</b>            | <b>33.17</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                            | Source           | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|--|------------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|  |                  | NOV02          | JAN02 - NOV02    | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M          |
| <b>Alaska</b>                          | British Columbia | 0              | 940              | 0                            | 204 881            | 0.00                    | 205.16        |
| <b>Subtotal Exports: Alaska</b>        |                  | <b>0</b>       | <b>940</b>       | <b>0</b>                     | <b>204 881</b>     | <b>0.00</b>             | <b>205.16</b> |
| <b>Arizona</b>                         | British Columbia | 0              | 64 261           | 0                            | 3 095 177          | 0.00                    | 48.58         |
| <b>Subtotal Exports: Arizona</b>       |                  | <b>0</b>       | <b>64 261</b>    | <b>0</b>                     | <b>3 095 177</b>   | <b>0.00</b>             | <b>48.58</b>  |
| <b>California</b>                      | British Columbia | 24 809         | 1 898 886        | 1 076 283                    | 72 318 947         | 43.38                   | 39.50         |
| <b>Subtotal Exports: California</b>    |                  | <b>24 809</b>  | <b>1 898 886</b> | <b>1 076 283</b>             | <b>72 318 947</b>  | <b>43.38</b>            | <b>39.50</b>  |
| <b>Colorado</b>                        | British Columbia | 0              | 6 707            | 0                            | 308 192            | 0.00                    | 45.31         |
| <b>Subtotal Exports: Colorado</b>      |                  | <b>0</b>       | <b>6 707</b>     | <b>0</b>                     | <b>308 192</b>     | <b>0.00</b>             | <b>45.31</b>  |
| <b>Idaho</b>                           | British Columbia | 0              | 626              | 0                            | 28 283             | 0.00                    | 45.18         |
| <b>Subtotal Exports: Idaho</b>         |                  | <b>0</b>       | <b>626</b>       | <b>0</b>                     | <b>28 283</b>      | <b>0.00</b>             | <b>45.18</b>  |
| <b>Maine</b>                           | New Brunswick    | 254 946        | 2 385 534        | 17 275 555                   | 152 177 302        | 65.72                   | 60.49         |
|  | Nova Scotia      | 887            | 29 817           | 35 884                       | 1 270 415          | 40.46                   | 42.61         |
|  | Quebec           | 92 391         | 724 387          | 3 429 830                    | 38 150 547         | 37.12                   | 52.70         |
| <b>Subtotal Exports: Maine</b>         |                  | <b>348 224</b> | <b>3 139 738</b> | <b>20 741 268</b>            | <b>191 598 264</b> | <b>58.07</b>            | <b>58.66</b>  |
| <b>Massachusetts</b>                   | Quebec           | 0              | 165 179          | 0                            | 11 270 135         | 0.00                    | 60.26         |
| <b>Subtotal Exports: Massachusetts</b> |                  | <b>0</b>       | <b>165 179</b>   | <b>0</b>                     | <b>11 270 135</b>  | <b>0.00</b>             | <b>60.26</b>  |
| <b>Michigan</b>                        | Ontario          | 96             | 5 664            | 0                            | 135 215            | 0.00                    | 23.50         |
| <b>Subtotal Exports: Michigan</b>      |                  | <b>96</b>      | <b>5 664</b>     | <b>0</b>                     | <b>135 215</b>     | <b>0.00</b>             | <b>23.50</b>  |
| <b>Minnesota</b>                       | British Columbia | 0              | 1 580            | 0                            | 141 371            | 0.00                    | 89.48         |
|  | Manitoba         | 0              | 75               | 0                            | 1 079              | 0.00                    | 14.39         |
|  | Ontario          | 0              | 132 232          | 0                            | 5 114 276          | 0.00                    | 37.54         |
| <b>Subtotal Exports: Minnesota</b>     |                  | <b>0</b>       | <b>133 887</b>   | <b>0</b>                     | <b>5 256 726</b>   | <b>0.00</b>             | <b>38.03</b>  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                           | Source           | Energy (MW.h)  |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|---------------------------------------|------------------|----------------|-------------------|------------------------------|--------------------|-------------------------|---------------|
|                                       |                  | NOV02          | JAN02 - NOV02     | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M          |
| <b>Montana</b>                        | British Columbia | 2 670          | 51 674            | 143 411                      | 2 559 777          | 53.71                   | 49.54         |
|                                       | Saskatchewan     | 0              | 70                | 0                            | 1 788              | 0.00                    | 25.54         |
| <b>Subtotal Exports: Montana</b>      |                  | <b>2 670</b>   | <b>51 744</b>     | <b>143 411</b>               | <b>2 561 565</b>   | <b>53.71</b>            | <b>49.50</b>  |
| <b>ND/Minn</b>                        | Manitoba         | 444 671        | 6 939 370         | 25 661 332                   | 363 446 390        | 57.63                   | 52.10         |
| <b>Subtotal Exports: ND/Minn</b>      |                  | <b>444 671</b> | <b>6 939 370</b>  | <b>25 661 332</b>            | <b>363 446 390</b> | <b>57.63</b>            | <b>52.10</b>  |
| <b>Nevada</b>                         | British Columbia | 194            | 84 752            | 9 776                        | 7 306 714          | 50.39                   | 86.21         |
| <b>Subtotal Exports: Nevada</b>       |                  | <b>194</b>     | <b>84 752</b>     | <b>9 776</b>                 | <b>7 306 714</b>   | <b>50.39</b>            | <b>86.21</b>  |
| <b>New England</b>                    | Quebec           | 0              | 2 400             | 0                            | 2 076 577          | 0.00                    | 865.24        |
| <b>Subtotal Exports: New England</b>  |                  | <b>0</b>       | <b>2 400</b>      | <b>0</b>                     | <b>2 076 577</b>   | <b>0.00</b>             | <b>865.24</b> |
| <b>New Mexico</b>                     | British Columbia | 3 425          | 5 370             | 184 547                      | 291 937            | 53.88                   | 54.36         |
| <b>Subtotal Exports: New Mexico</b>   |                  | <b>3 425</b>   | <b>5 370</b>      | <b>184 547</b>               | <b>291 937</b>     | <b>53.88</b>            | <b>54.36</b>  |
| <b>New York</b>                       | Ontario          | 122 258        | 2 106 821         | 5 614 307                    | 87 433 937         | 45.59                   | 39.85         |
|                                       | Quebec           | 38 969         | 11 387 144        | 5 608 800                    | 543 010 175        | 135.13                  | 42.13         |
| <b>Subtotal Exports: New York</b>     |                  | <b>161 227</b> | <b>13 493 965</b> | <b>11 223 106</b>            | <b>630 444 112</b> | <b>67.24</b>            | <b>41.74</b>  |
| <b>North Dakota</b>                   | British Columbia | 0              | 42                | 0                            | 2 486              | 0.00                    | 59.20         |
|                                       | Saskatchewan     | 11 850         | 445 604           | 625 958                      | 24 321 920         | 52.82                   | 42.57         |
| <b>Subtotal Exports: North Dakota</b> |                  | <b>11 850</b>  | <b>445 646</b>    | <b>625 958</b>               | <b>24 324 406</b>  | <b>52.82</b>            | <b>42.57</b>  |
| <b>Oregon</b>                         | Alberta          | 0              | 545               | 0                            | 16 239             | 0.00                    | 29.16         |
|                                       | British Columbia | 200 355        | 1 264 999         | 9 308 153                    | 42 306 342         | 46.46                   | 34.01         |
| <b>Subtotal Exports: Oregon</b>       |                  | <b>200 355</b> | <b>1 265 544</b>  | <b>9 308 153</b>             | <b>42 322 581</b>  | <b>46.46</b>            | <b>34.01</b>  |
| <b>Pennsylvania</b>                   | British Columbia | 0              | 30                | 0                            | 573                | 0.00                    | 19.09         |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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| Destination                           | Source           | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                      | CAN\$/MW.h <sup>2</sup> |              |
|---------------------------------------|------------------|------------------|-------------------|------------------------------|----------------------|-------------------------|--------------|
|                                       |                  | NOV02            | JAN02 - NOV02     | NOV02                        | JAN02 - NOV02        | NOV02                   | L12M         |
| <b>Pennsylvania</b>                   | Ontario          | 0                | 350               | 0                            | 14 789               | 0.00                    | 42.25        |
| <b>Subtotal Exports: Pennsylvania</b> |                  | <b>0</b>         | <b>380</b>        | <b>0</b>                     | <b>15 362</b>        | <b>0.00</b>             | <b>40.43</b> |
| <b>South Dakota</b>                   | British Columbia | 0                | 363               | 0                            | 10 646               | 0.00                    | 29.33        |
| <b>Subtotal Exports: South Dakota</b> |                  | <b>0</b>         | <b>363</b>        | <b>0</b>                     | <b>10 646</b>        | <b>0.00</b>             | <b>29.33</b> |
| <b>Utah</b>                           | British Columbia | 315              | 8 800             | 24 058                       | 593 179              | 76.38                   | 67.41        |
| <b>Subtotal Exports: Utah</b>         |                  | <b>315</b>       | <b>8 800</b>      | <b>24 058</b>                | <b>593 179</b>       | <b>76.38</b>            | <b>67.41</b> |
| <b>Vermont</b>                        | Quebec           | 131 128          | 1 950 525         | 15 786 742                   | 195 316 320          | 43.87                   | 43.19        |
| <b>Subtotal Exports: Vermont</b>      |                  | <b>131 128</b>   | <b>1 950 525</b>  | <b>15 786 742</b>            | <b>195 316 320</b>   | <b>43.87</b>            | <b>43.19</b> |
| <b>Virginia</b>                       | Ontario          | 0                | 375               | 0                            | 16 558               | 0.00                    | 44.15        |
| <b>Subtotal Exports: Virginia</b>     |                  | <b>0</b>         | <b>375</b>        | <b>0</b>                     | <b>16 558</b>        | <b>0.00</b>             | <b>44.15</b> |
| <b>Washington</b>                     | Alberta          | 8 871            | 76 294            | 377 663                      | 2 522 322            | 42.57                   | 30.19        |
|                                       | British Columbia | 649 906          | 3 702 268         | 27 733 014                   | 120 506 813          | 42.67                   | 33.79        |
| <b>Subtotal Exports: Washington</b>   |                  | <b>658 777</b>   | <b>3 778 562</b>  | <b>28 110 677</b>            | <b>123 029 134</b>   | <b>42.67</b>            | <b>33.71</b> |
| <b>Wyoming</b>                        | British Columbia | 641              | 20 565            | 44 148                       | 1 446 458            | 68.87                   | 70.34        |
| <b>Subtotal Exports: Wyoming</b>      |                  | <b>641</b>       | <b>20 565</b>     | <b>44 148</b>                | <b>1 446 458</b>     | <b>68.87</b>            | <b>70.34</b> |
| <b>Total Exports</b>                  |                  | <b>1 988 381</b> | <b>33 464 249</b> | <b>112 939 459</b>           | <b>1 677 417 759</b> | <b>51.28</b>            | <b>44.48</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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| Source                                | Destination   | Energy (MW.h)  |                  | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |               |
|---------------------------------------|---------------|----------------|------------------|------------------------------|--------------------|-------------------------|---------------|
|                                       |               | NOV02          | JAN02 - NOV02    | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M          |
| <b>Illinois</b>                       | Ontario       | 7 683          | 79 745           | 494 629                      | 4 919 626          | 64.38                   | 61.69         |
| <b>Subtotal Imports: Illinois</b>     |               | <b>7 683</b>   | <b>79 745</b>    | <b>494 629</b>               | <b>4 919 626</b>   | <b>64.38</b>            | <b>61.69</b>  |
| <b>Indiana</b>                        | Ontario       | 0              | 810              | 0                            | 102 751            | 0.00                    | 126.85        |
| <b>Subtotal Imports: Indiana</b>      |               | <b>0</b>       | <b>810</b>       | <b>0</b>                     | <b>102 751</b>     | <b>0.00</b>             | <b>126.85</b> |
| <b>Maine</b>                          | New Brunswick | 15             | 9 105            | 352                          | 380 243            | 23.48                   | 36.91         |
|                                       | Quebec        | 1 540          | 181 505          | 448 940                      | 17 683 290         | 291.52                  | 97.73         |
| <b>Subtotal Imports: Maine</b>        |               | <b>1 555</b>   | <b>190 610</b>   | <b>449 292</b>               | <b>18 063 533</b>  | <b>288.93</b>           | <b>94.28</b>  |
| <b>Michigan</b>                       | Ontario       | 114 570        | 597 496          | 4 885 307                    | 30 912 527         | 42.64                   | 50.82         |
| <b>Subtotal Imports: Michigan</b>     |               | <b>114 570</b> | <b>597 496</b>   | <b>4 885 307</b>             | <b>30 912 527</b>  | <b>42.64</b>            | <b>50.82</b>  |
| <b>Minnesota</b>                      | Ontario       | 95 218         | 99 831           | 4 689 238                    | 4 906 115          | 49.25                   | 48.31         |
| <b>Subtotal Imports: Minnesota</b>    |               | <b>95 218</b>  | <b>99 831</b>    | <b>4 689 238</b>             | <b>4 906 115</b>   | <b>49.25</b>            | <b>48.31</b>  |
| <b>Missouri</b>                       | Ontario       | 0              | 136              | 0                            | 5 616              | 0.00                    | 41.30         |
| <b>Subtotal Imports: Missouri</b>     |               | <b>0</b>       | <b>136</b>       | <b>0</b>                     | <b>5 616</b>       | <b>0.00</b>             | <b>41.30</b>  |
| <b>ND/Minn</b>                        | Manitoba      | 326 673        | 1 793 775        | 8 760 990                    | 51 004 464         | 26.82                   | 27.89         |
| <b>Subtotal Imports: ND/Minn</b>      |               | <b>326 673</b> | <b>1 793 775</b> | <b>8 760 990</b>             | <b>51 004 464</b>  | <b>26.82</b>            | <b>27.89</b>  |
| <b>New York</b>                       | Ontario       | 116 965        | 487 522          | 7 527 639                    | 43 111 709         | 64.36                   | 84.43         |
|                                       | Quebec        | 385 222        | 1 895 597        | 20 830 356                   | 72 459 476         | 54.07                   | 38.13         |
| <b>Subtotal Imports: New York</b>     |               | <b>502 187</b> | <b>2 383 119</b> | <b>28 357 996</b>            | <b>115 571 185</b> | <b>56.47</b>            | <b>47.19</b>  |
| <b>North Dakota</b>                   | Saskatchewan  | 111 058        | 858 634          | 3 844 524                    | 27 463 781         | 34.62                   | 31.46         |
| <b>Subtotal Imports: North Dakota</b> |               | <b>111 058</b> | <b>858 634</b>   | <b>3 844 524</b>             | <b>27 463 781</b>  | <b>34.62</b>            | <b>31.46</b>  |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.





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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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| Source                                | Destination      | Energy (MW.h)    |                   | Revenue (CAN\$) <sup>1</sup> |                    | CAN\$/MW.h <sup>2</sup> |              |
|---------------------------------------|------------------|------------------|-------------------|------------------------------|--------------------|-------------------------|--------------|
|                                       |                  | NOV02            | JAN02 - NOV02     | NOV02                        | JAN02 - NOV02      | NOV02                   | L12M         |
| <b>Ohio</b>                           | Ontario          | 739              | 3 386             | 36 737                       | 203 866            | 49.71                   | 60.21        |
| <b>Subtotal Imports: Ohio</b>         |                  | <b>739</b>       | <b>3 386</b>      | <b>36 737</b>                | <b>203 866</b>     | <b>49.71</b>            | <b>60.21</b> |
| <b>Oregon</b>                         | Alberta          | 715              | 4 872             | 31 735                       | 186 381            | 44.38                   | 38.33        |
|                                       | British Columbia | 0                | 3 205             | 0                            | 74 700             | 0.00                    | 23.31        |
| <b>Subtotal Imports: Oregon</b>       |                  | <b>715</b>       | <b>8 077</b>      | <b>31 735</b>                | <b>261 081</b>     | <b>44.38</b>            | <b>32.39</b> |
| <b>Pennsylvania</b>                   | Ontario          | 29 777           | 64 015            | 1 311 815                    | 3 193 233          | 44.05                   | 49.88        |
| <b>Subtotal Imports: Pennsylvania</b> |                  | <b>29 777</b>    | <b>64 015</b>     | <b>1 311 815</b>             | <b>3 193 233</b>   | <b>44.05</b>            | <b>49.88</b> |
| <b>Washington</b>                     | Alberta          | 27 924           | 392 244           | 1 359 904                    | 12 444 712         | 48.70                   | 31.71        |
|                                       | British Columbia | 123 533          | 5 060 958         | 4 255 407                    | 116 994 113        | 34.45                   | 23.11        |
| <b>Subtotal Imports: Washington</b>   |                  | <b>151 457</b>   | <b>5 453 202</b>  | <b>5 615 311</b>             | <b>129 438 825</b> | <b>37.08</b>            | <b>23.75</b> |
| <b>Total Imports</b>                  |                  | <b>1 341 632</b> | <b>11 532 836</b> | <b>58 477 573</b>            | <b>386 046 601</b> | <b>43.59</b>            | <b>33.17</b> |

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

Additional Notes:

- Revenue for Permit 92 not available.



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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| Fuel Type     | NOV02            |                              |                         |
|---------------|------------------|------------------------------|-------------------------|
|               | Energy (MW.h)    | Revenue (CAN\$) <sup>2</sup> | CAN\$/MW.h <sup>2</sup> |
| Canadian Coal | 6 956            | 399 465                      | 57.43                   |
| Hydraulic     | 1 358 439        | 68 887 330                   | 50.71                   |
| Imported Coal | 20 398           | 1 382 951                    | 67.80                   |
| Imported Oil  | 184 389          | 12 798 627                   | 69.41                   |
| Other         | 187 971          | 8 722 669                    | 46.40                   |
| <b>Total</b>  | <b>1 758 153</b> | <b>92 191 042</b>            | <b>52.44</b>            |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter               | Fuel Type       | Authorization   | NOV02          |                             |                        |
|------------------------|-----------------|-----------------|----------------|-----------------------------|------------------------|
|                        |                 |                 | Energy (MW.h)  | Revenue (CANS) <sup>2</sup> | CANS/MW.h <sup>2</sup> |
| <b>Brascan</b>         | Hydraulic       | Permit 112      | 3 615          | 233 493                     | 64.59                  |
|                        |                 | <b>Subtotal</b> | <b>3 615</b>   | <b>233 493</b>              | <b>64.59</b>           |
|                        | <b>Subtotal</b> |                 | <b>3 615</b>   | <b>233 493</b>              | <b>64.59</b>           |
| <b>Conectiv Energy</b> | Other           | Permit 212      | 36 327         | 1 644 867                   | 45.28                  |
|                        |                 | <b>Subtotal</b> | <b>36 327</b>  | <b>1 644 867</b>            | <b>45.28</b>           |
|                        | <b>Subtotal</b> |                 | <b>36 327</b>  | <b>1 644 867</b>            | <b>45.28</b>           |
| <b>Coral Energy</b>    | Other           | Permit 174      | 704            | 18 318                      | 26.02                  |
|                        |                 | <b>Subtotal</b> | <b>704</b>     | <b>18 318</b>               | <b>26.02</b>           |
|                        | <b>Subtotal</b> |                 | <b>704</b>     | <b>18 318</b>               | <b>26.02</b>           |
| <b>Enmax Marketing</b> | Canadian Coal   | Permit 169      | 2 898          | 122 444                     | 42.25                  |
|                        |                 | <b>Subtotal</b> | <b>2 898</b>   | <b>122 444</b>              | <b>42.25</b>           |
|                        | <b>Subtotal</b> |                 | <b>2 898</b>   | <b>122 444</b>              | <b>42.25</b>           |
| <b>Hydro-Quebec</b>    | Hydraulic       | Licence 180     | 67 900         | 2 866 977                   | 42.22                  |
|                        |                 | Licence 181     | 12 844         | 542 319                     | 42.22                  |
|                        |                 | Licence 182     | 11 188         | 472 397                     | 42.22                  |
|                        |                 | Licence 183     | 16 054         | 677 856                     | 42.22                  |
|                        |                 | Licence 184     | 12 945         | 546 583                     | 42.22                  |
|                        |                 | Permit 64       | 45 551         | 5 678 648                   | 124.67                 |
|                        |                 | <b>Subtotal</b> | <b>166 482</b> | <b>10 784 780</b>           | <b>64.78</b>           |
|                        |                 | <b>Subtotal</b> |                | <b>166 482</b>              | <b>10 784 780</b>      |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter       | Fuel Type       | Authorization   | NOV02             |                             |                        |
|----------------|-----------------|-----------------|-------------------|-----------------------------|------------------------|
|                |                 |                 | Energy (MW.h)     | Revenue (CANS) <sup>2</sup> | CANS/MW.h <sup>2</sup> |
| Manitoba Hydro | Hydraulic       | Licence 170     | 268 700           | 14 298 079                  | 53.21                  |
|                |                 | Permit 45       | 16 000            | 1 402 598                   | 87.66                  |
|                |                 | Permit 46       | 72 797            | 3 457 734                   | 47.50                  |
|                |                 | Permit 68       | 17 446            | 686 495                     | 39.35                  |
|                |                 | Permit 144      | 9 952             | 985 259                     | 99.00                  |
|                |                 | Permit 155      | 18 745            | 1 383 874                   | 73.83                  |
|                |                 | Permit 207      | 33 600            | 2 735 443                   | 81.41                  |
|                | <b>Subtotal</b> | <b>437 240</b>  | <b>24 949 482</b> | <b>57.06</b>                |                        |
|                | Other           | Permit 144      | 6 928             | 685 880                     | 99.00                  |
|                |                 | <b>Subtotal</b> | <b>6 928</b>      | <b>685 880</b>              | <b>99.00</b>           |
|                | <b>Subtotal</b> |                 | <b>444 168</b>    | <b>25 635 361</b>           | <b>57.72</b>           |
| NB Power       | Canadian Coal   | Permit 47       | 382               | 23 542                      | 61.56                  |
|                |                 | Permit 90       | 721               | 46 678                      | 64.74                  |
|                |                 | Permit 91       | 2 955             | 206 803                     | 69.99                  |
|                |                 | <b>Subtotal</b> | <b>4 058</b>      | <b>277 022</b>              | <b>68.26</b>           |
|                | Hydraulic       | Permit 47       | 27                | 1 651                       | 61.56                  |
|                |                 | Permit 90       | 267               | 17 268                      | 64.74                  |
|                |                 | Permit 91       | 2 850             | 199 496                     | 69.99                  |
|                |                 | <b>Subtotal</b> | <b>3 144</b>      | <b>218 414</b>              | <b>69.47</b>           |
|                | Imported Coal   | Permit 47       | 2 276             | 140 141                     | 61.56                  |
|                |                 | Permit 90       | 4 856             | 314 390                     | 64.74                  |
|                |                 | Permit 91       | 13 265            | 928 420                     | 69.99                  |
|                |                 | <b>Subtotal</b> | <b>20 398</b>     | <b>1 382 951</b>            | <b>67.80</b>           |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

| Exporter                   | Fuel Type       | Authorization   | NOV02            |                             |                        |
|----------------------------|-----------------|-----------------|------------------|-----------------------------|------------------------|
|                            |                 |                 | Energy (MW.h)    | Revenue (CANS) <sup>2</sup> | CANS/MW.h <sup>2</sup> |
| NB Power                   | Imported Oil    | Permit 47       | 4 014            | 247 087                     | 61.56                  |
|                            |                 | Permit 90       | 13 858           | 897 189                     | 64.74                  |
|                            |                 | Permit 91       | 166 511          | 11 654 011                  | 69.99                  |
|                            |                 | Permit 148      | 6                | 340                         | 56.65                  |
|                            |                 | <b>Subtotal</b> | <b>184 389</b>   | <b>12 798 627</b>           | <b>69.41</b>           |
|                            | Other           | Permit 47       | 315              | 19 381                      | 61.56                  |
|                            |                 | Permit 90       | 3 502            | 226 703                     | 64.74                  |
|                            |                 | Permit 91       | 1 339            | 93 698                      | 69.99                  |
|                            |                 | <b>Subtotal</b> | <b>5 155</b>     | <b>339 782</b>              | <b>65.91</b>           |
|                            |                 | <b>Subtotal</b> | <b>217 144</b>   | <b>15 016 796</b>           | <b>69.16</b>           |
| PG&E Ener. Trad            | Other           | Permit 146      | 4 500            | 211 593                     | 47.02                  |
|                            |                 | <b>Subtotal</b> | <b>4 500</b>     | <b>211 593</b>              | <b>47.02</b>           |
|                            | <b>Subtotal</b> | <b>4 500</b>    | <b>211 593</b>   | <b>47.02</b>                |                        |
| Powerex Corp.              | Hydraulic       | Permit 118      | 693 789          | 30 064 668                  | 43.33                  |
|                            |                 | <b>Subtotal</b> | <b>693 789</b>   | <b>30 064 668</b>           | <b>43.33</b>           |
|                            | Other           | Permit 118      | 134 357          | 5 822 229                   | 43.33                  |
|                            |                 | <b>Subtotal</b> | <b>134 357</b>   | <b>5 822 229</b>            | <b>43.33</b>           |
|                            |                 | <b>Subtotal</b> | <b>828 146</b>   | <b>35 886 898</b>           | <b>43.33</b>           |
| Teck Cominco               | Hydraulic       | Permit 132      | 54 169           | 2 636 492                   | 48.67                  |
|                            |                 | <b>Subtotal</b> | <b>54 169</b>    | <b>2 636 492</b>            | <b>48.67</b>           |
|                            | <b>Subtotal</b> | <b>54 169</b>   | <b>2 636 492</b> | <b>48.67</b>                |                        |
| <b>Total All Exporters</b> |                 |                 | <b>1 758 153</b> | <b>92 191 042</b>           | <b>52.44</b>           |

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.