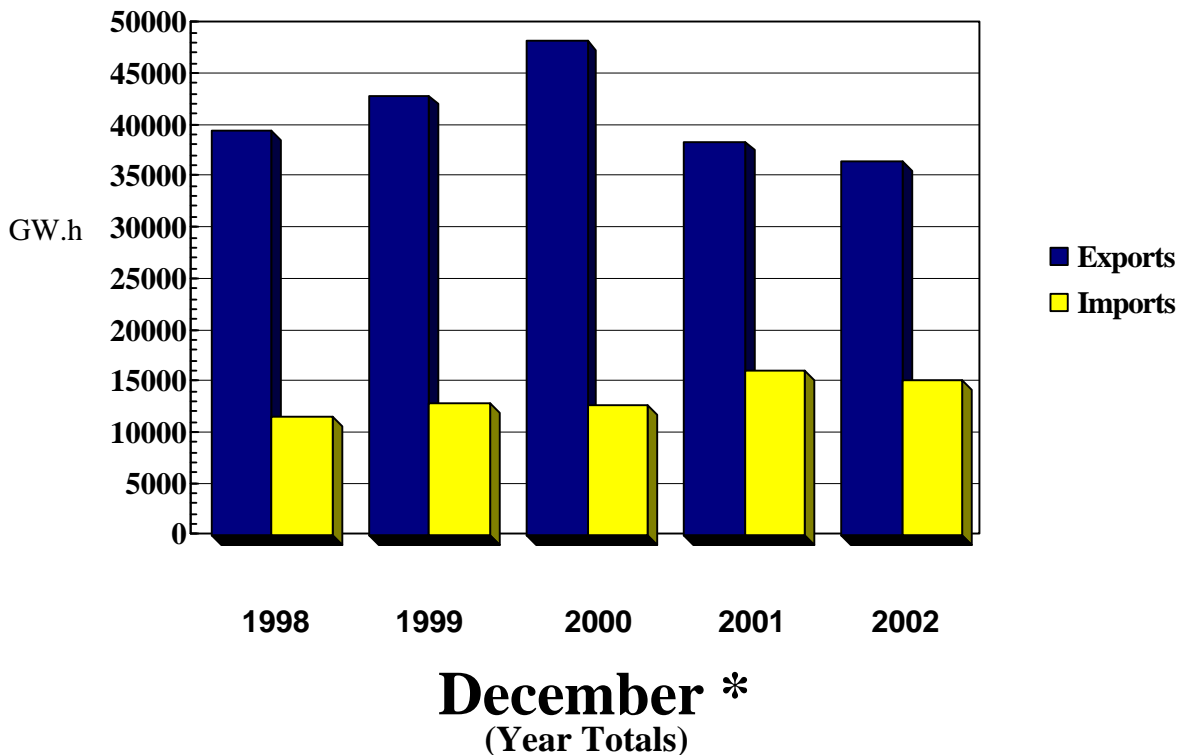




Electricity Exports and Imports

Monthly Statistics for December 2002 [REVISED FEB 2004]*

Exports: 2374 GW.h
Imports: 1944 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

DECEMBER 2002

Page 1
04/02/10

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Exports of Electric Energy	Firm	918 002	9 874 107	59 440 427	663 038 433	53.87	53.26
	Interruptible	1 455 775	26 662 373	80 488 174	1 187 806 023	54.71	43.12
	Non-Revenue/Inadvertant	- 385 666	-1 931 963	0	0	0.00	0.00
	Service	88 258	1 063 191	1 704 000	3 712 646	19.31	3.49
Total Exports		2 076 369	35 667 707	141 632 602	1 854 557 102	63.00	47.08
Total Sales - Firm and Interruptible		2 373 777	36 536 480	139 928 602	1 850 844 456	54.38	45.86
Imports of Electric Energy	Non-Revenue/Inadvertant	- 212 353	- 553 323	0	0	0.00	0.00
	Purchase	1 943 703	15 231 078	118 526 500	646 025 339	60.98	42.39
	Service	88 258	947 012	80 455	305 668	0.91	0.32
Total Imports		1 819 608	15 624 767	118 606 955	646 331 007	65.18	41.34
Excess of Exports Over Imports		256 761	20 042 940	23 025 646	1 208 226 095		
Number of Export Licences:		9					
Number of Export Permits/Orders:		159					
		168					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

*Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit Agente
National Energy Board
(403) 299-3706*



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Alberta								
Enmax Marketing	Permit 169	I	7 918	34 150	330 112	1 218 005	41.69	35.67
IDACORP Ener LP	Permit 164	F	0	2 022	0	53 863	0.00	26.64
TransAlta Ener.	Permit 168	F	0	6 622	0	269 634	0.00	40.72
TransCanada	Permit 78	I	3 994	10 204	190 100	433 313	47.60	42.47
Subtotal Firm and Interruptible Exports: Alberta			11 912	52 998	520 212	1 974 815	43.67	37.26
British Columbia								
Aquila Canada	Permit 114	I	0	17	0	491	0.00	28.88
BC Hydro	Permit 105	F	0	940	24 835	255 001	0.00	271.37
	Permit 127	N	- 423 613	-4 288 311	0	0	0.00	0.00
		S	62 560	830 519	0	0	0.00	0.00
	Permit 192	N	73 089	909 106	0	0	0.00	0.00
Powerex Corp.	Treaty	N	35 175	265 155	0	0	0.00	0.00
	Permit 118	I	787 773	7 237 747	34 695 808	261 191 375	44.04	36.09
		S	0	491	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Teck Cominco	Permit 132	F	37 465	698 397	1 992 187	26 413 023	53.17	37.82
TransAlta Ener	Permit 168	F	14 335	27 488	573 742	1 041 281	40.02	37.88
TransAlta Ener.		F	0	190	0	5 442	0.00	28.64
Subtotal Firm and Interruptible Exports: British Columbia			839 573	7 964 779	37 286 572	288 906 613	44.41	36.27
Manitoba								
Manitoba Hydro	Licence 170	F	266 300	3 302 700	14 531 378	178 707 299	54.57	54.11
	Permit 33	F	0	54 355	0	1 910 165	0.00	35.14
	Permit 34	F	0	48 440	0	2 166 650	0.00	44.73
	Permit 35	F	0	119 377	0	3 869 122	0.00	32.41
	Permit 45	F	16 800	237 920	1 462 078	19 378 570	85.47	80.89
	Permit 46	I	96 833	2 731 921	4 300 502	118 422 466	44.41	43.34
		N	0	- 227 095	0	0	0.00	0.00
	Permit 68	F	18 211	186 047	697 911	8 024 306	38.32	43.13
	Permit 72	F	12	12	1 211	1 211	105.14	105.14
	Permit 128	F	564	6 086	29 150	323 666	51.68	53.18
	Permit 144	F	17 600	217 185	1 749 634	19 641 268	99.41	90.44
	Permit 155	F	18 840	257 361	1 401 201	18 343 688	74.37	71.28
	Permit 207	F	35 200	248 326	2 848 461	19 679 505	80.92	79.25
Powerex Corp.	Permit 116	I	0	75	0	1 079	0.00	14.39
Subtotal Firm and Interruptible Exports: Manitoba			470 360	7 409 805	27 021 526	390 468 995	57.39	52.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
New Brunswick								
Fraser Inc.	Permit 147	F	32 055	338 610	2 126 763	22 829 433	66.35	67.42
NB Power	Permit 17	S	0	10 909	0	0	0.00	0.00
	Permit 28	F	0	23	0	3 118	0.00	134.69
	Permit 47	F	7 610	81 152	472 814	5 489 772	62.13	67.65
		N	0	451	0	0	0.00	0.00
	Permit 90	F	25 533	327 137	1 666 355	21 664 247	65.26	66.22
		N	0	2 732	0	0	0.00	0.00
	Permit 91	I	118 090	1 553 305	8 874 524	100 428 747	70.69	61.10
	N	0	-12 597	0	0	0.00	0.00	
	Permit 148	F	0	671 043	0	41 335 393	0.00	61.60
WPS Power Dev.	Licence 177	F	3 891	72 110	49 490	917 233	12.72	12.72
Subtotal Firm and Interruptible Exports: New Brunswick			187 179	3 043 380	13 189 946	192 667 943	67.66	61.49
Nova Scotia								
Emera Energy	Permit 216	I	0	1 720	0	112 917	0.00	65.65
NS Power Inc.	Permit 122	I	0	28 097	0	1 157 498	0.00	41.20
Subtotal Firm and Interruptible Exports: Nova Scotia			0	29 817	0	1 270 415	0.00	42.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M	
Ontario									
Aquila Canada	Permit 115	F	0	2 072	0	56 544	0.00	27.29	
Cargill Canada	Permit 204	F	2 928	2 928	67 801	67 801	23.16	23.16	
Cdn. Niagara	Permit 84	F	0	114 375	0	4 299 093	0.00	37.59	
Conectiv Energy	Permit 212	I	15 861	69 661	643 013	2 925 097	40.54	41.99	
Coral Energy	Permit 174	F	41 400	59 869	2 170 896	3 101 935	52.44	51.81	
D&W Subway	Permit 26	F	589	2 217	0	0	0.00	0.00	
Detroit Edison	Permit 205	F	0	27 300	0	1 209 853	0.00	44.32	
DTE Energy Trad	Permit 206	F	63 135	206 679	2 729 132	9 902 810	43.23	47.91	
EPCOR Merchant	Permit 187	F	0	270	0	15 309	0.00	56.70	
Hydro One Net	Permit 25	F	0	36	0	4 104	0.00	74.16	
Ind Ele Mark Op	Permit 22	N	-70 317	1 418 596	0	0	0.00	0.00	
Mirant Americas	Permit 142	I	0	7 558	0	347 124	0.00	45.93	
Morgan Stanley	Permit 180	I	0	100	0	5 291	0.00	52.91	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Ont Power Gen	Permit 24	F	26	277	51	553	2.00	2.00
OPGI/OHIM	Permit 21	I	124 378	2 137 087	6 091 432	84 092 219	47.35	38.75
		S	25 698	121 822	1 704 000	3 712 646	66.31	30.48
PG&E Ener. Trad	Permit 146	F	4 512	33 818	207 894	1 420 231	46.08	42.00
Powerex Corp.	Permit 116	I	0	875	0	41 374	0.00	47.28
Sempra Corp	Permit 157	F	8 224	12 913	405 800	628 701	49.34	48.69
SPLIT ROCK	Permit 221	F	79 606	158 063	2 944 306	6 631 814	36.99	41.96
TransAlta Ener	Permit 168	F	110	110	4 951	4 951	45.01	45.01
TransAlta Ener.		F	0	10	0	411	0.00	41.10
Subtotal Firm and Interruptible Exports: Ontario			340 769	2 836 217	15 265 276	114 755 216	44.20	40.01
Quebec								
Brascan	Permit 112	F	74 309	168 806	5 086 315	12 432 663	68.45	73.65
Énergie Maclare		F	0	163 358	0	8 735 436	0.00	53.47
Hydro-Quebec	Licence 180	F	84 028	1 106 592	9 192 559	115 029 699	41.90	42.01
	Licence 181	F	14 860	205 218	1 531 469	20 435 636	41.90	42.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Hydro-Quebec	Licence 182	F	13 294	169 410	1 374 970	17 039 807	41.90	42.23
	Licence 183	F	20 916	298 205	2 397 695	30 974 722	41.90	42.22
	Licence 184	F	15 428	195 039	1 683 553	20 801 462	41.90	42.23
	Permit 20	F	222	1 210	15 825	86 017	71.28	71.09
	Permit 64	I	180 538	11 601 005	20 007 264	552 703 997	110.16	45.15
		S	0	99 450	0	0	0.00	0.00
	Permit 65	F	0	0	0	14 723 421	0.00	0.00
MEHQ	Permit 129	I	105 400	829 787	4 561 774	42 712 321	43.28	51.47
Subtotal Firm and Interruptible Exports: Quebec			508 995	14 738 630	45 851 424	835 675 179	70.28	45.65
Saskatchewan								
Northpoint	Permit 88	I	14 990	418 994	793 644	22 010 920	52.94	47.16
	Permit 89	F	0	41 600	0	3 104 644	0.00	0.00
Powerex Corp.	Permit 116	I	0	70	0	1 788	0.00	25.54
TransAlta Ener	Permit 168	F	0	150	0	6 587	0.00	43.91
TransAlta Ener.		F	0	40	0	1 340	0.00	33.50
Subtotal Firm and Interruptible Exports: Saskatchewan			14 990	460 854	793 644	25 125 279	52.94	42.90
Total Firm and Interruptible Exports:			2 373 777	36 536 480	139 928 602	1 850 844 456	54.38	45.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Alberta								
Aquila Canada	-	P	0	3 919	0	200 410	0.00	51.14
Candela Energy		P	0	525	0	10 115	0.00	19.27
Enmax Marketing		P	6 609	79 844	379 568	2 905 898	57.43	36.39
EPCOR Merchant		P	3 646	47 962	227 636	2 002 094	62.43	41.74
TransAlta Ener.		P	0	149 007	0	4 403 192	0.00	29.55
TransCanada		P	2 369	26 678	151 814	973 412	64.08	36.49
Subtotal Purchased Imports: Alberta			12 624	307 935	759 018	10 495 121	60.13	34.08
British Columbia								
Aquila Networks		P	0	535	0	35 500	0.00	66.36
BC Hydro		N	- 281 902	-3 238 966	0	0	0.00	0.00
		S	62 560	830 519	0	0	0.00	0.00
Powerex Corp.		P	98 638	4 860 632	3 094 322	111 635 311	31.37	22.97
Teck Cominco		P	1 928	257 309	106 357	7 625 881	55.16	29.64

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
TransAlta Ener	-	P	5 516	65 938	279 425	2 075 030	50.66	31.47
TransAlta Ener.		P	0	19 518	0	447 144	0.00	22.91
UtiliCorp BC		P	0	46 253	0	972 800	0.00	21.03
Subtotal Purchased Imports: British Columbia			106 082	5 250 185	3 480 104	122 791 666	32.81	23.39
Manitoba								
Manitoba Hydro		N	4 694	- 413 276	0	0	0.00	0.00
		P	348 958	2 142 733	9 672 656	60 677 120	27.72	28.32
Subtotal Purchased Imports: Manitoba			348 958	2 142 733	9 672 656	60 677 120	27.72	28.32
New Brunswick								
NB Power		P	0	6 840	0	351 429	0.00	51.38
WPS Power Dev.		P	15	2 281	193	29 008	12.72	12.72
Subtotal Purchased Imports: New Brunswick			15	9 121	193	380 436	12.72	41.71
Ontario								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Aquila Canada	-	P	0	25	0	870	0.00	34.80
Cargill Canada		P	136 465	231 836	7 564 375	12 264 513	55.43	52.90
Conectiv Energy		P	78 724	339 357	5 242 606	24 339 580	66.59	71.72
Constellation		P	36 008	205 476	3 211 607	17 693 084	89.19	86.11
Coral Energy		P	6 628	29 505	748 836	4 816 866	112.98	163.26
D&W Subway		P	452	1 638	0	0	0.00	0.00
Detroit Edison		P	0	4 616	0	3 161 797	0.00	684.97
DTE Energy Trad		P	162 673	1 029 117	10 537 060	79 722 622	64.77	77.47
Dynegy		P	47 661	142 724	4 409 278	10 968 953	92.51	76.85
EPCOR Merchant		P	45	2 190	4 837	241 636	107.48	110.34
Exelon		P	0	3 605	0	137 165	0.00	38.05
Ind Elc Mark Op		N	64 855	3 098 919	0	0	0.00	0.00
		P	0	-10 560	0	0	0.00	0.00
Mirant Americas		P	0	14 328	0	1 305 385	0.00	91.11
Morgan Stanley		P	1 641	6 230	378 110	635 129	230.41	101.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
OPGI/OHIM	-	P	135 808	832 049	6 810 500	46 158 575	50.15	55.48
		S	25 698	116 493	80 455	305 668	3.13	2.62
PG&E Ener. Trad		P	50 147	442 662	2 675 670	36 482 964	53.36	82.42
Powerex Corp.		P	5 310	29 012	234 900	1 112 207	44.24	38.34
Sempra Corp		P	2 562	2 655	383 853	386 890	149.83	145.72
SPLIT ROCK		P	237 885	697 524	14 732 103	45 421 573	61.93	65.12
TransAlta Ener		P	445	775	29 129	43 578	65.46	56.23
TransCanada PM		P	886	7 921	283 498	1 812 899	319.98	228.87
Subtotal Purchased Imports: Ontario			903 340	4 012 685	57 246 363	286 706 284	63.37	71.45
Quebec								
Brascan		P	64 046	66 389	4 451 618	4 607 193	69.51	69.40
Hydro-Quebec		P	403 123	2 296 377	23 296 572	95 600 473	57.79	41.63
MEHQ		P	1 463	182 968	15 848 383	33 531 673	****.**	183.27
Subtotal Purchased Imports: Quebec			468 632	2 545 734	43 596 573	133 739 339	93.03	52.53

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Saskatchewan								
Northpoint	-	P	104 052	962 686	3 771 593	31 235 374	36.25	31.98
Subtotal Purchased Imports: Saskatchewan			104 052	962 686	3 771 593	31 235 374	36.25	31.98
Total Purchased Imports:			1 943 703	15 231 078	118 526 500	646 025 339	60.98	42.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Alaska	British Columbia	0	940	24 835	255 001	0.00	271.37
Subtotal Exports: Alaska		0	940	24 835	255 001	0.00	271.37
Arizona	British Columbia	0	64 261	0	3 095 177	0.00	48.17
Subtotal Exports: Arizona		0	64 261	0	3 095 177	0.00	48.17
California	British Columbia	23 683	1 922 569	899 244	73 218 190	37.97	38.08
Subtotal Exports: California		23 683	1 922 569	899 244	73 218 190	37.97	38.08
Colorado	British Columbia	0	6 707	0	308 192	0.00	45.95
Subtotal Exports: Colorado		0	6 707	0	308 192	0.00	45.95
Idaho	British Columbia	0	626	0	28 283	0.00	45.18
Subtotal Exports: Idaho		0	626	0	28 283	0.00	45.18
Maine	New Brunswick	187 179	3 043 380	13 189 946	192 667 943	70.47	61.49
	Nova Scotia	0	29 817	0	1 270 415	0.00	42.61
	Quebec	105 400	829 787	4 561 774	42 712 321	43.28	51.47
Subtotal Exports: Maine		292 579	3 902 984	17 751 720	236 650 679	60.67	59.22
Massachusetts	Quebec	6 549	171 728	477 713	11 747 848	72.94	68.41
Subtotal Exports: Massachusetts		6 549	171 728	477 713	11 747 848	72.94	68.41
Michigan	Ontario	63 724	240 232	2 729 132	11 247 877	42.83	46.82
Subtotal Exports: Michigan		63 724	240 232	2 729 132	11 247 877	42.83	46.82
Minnesota	British Columbia	0	1 580	0	141 371	0.00	89.48
	Manitoba	0	75	0	1 079	0.00	14.39
	Ontario	695	146 803	51 894	5 893 296	74.67	40.14
Subtotal Exports: Minnesota		695	148 458	51 894	6 035 746	74.67	40.66

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Montana	British Columbia	359	52 033	21 129	2 580 906	58.85	49.60
	Saskatchewan	0	70	0	1 788	0.00	25.54
Subtotal Exports: Montana		359	52 103	21 129	2 582 694	58.85	49.57
ND/Minn	Manitoba	470 360	7 409 730	27 021 526	390 467 916	57.45	52.68
Subtotal Exports: ND/Minn		470 360	7 409 730	27 021 526	390 467 916	57.45	52.68
Nevada	British Columbia	0	84 752	0	7 306 714	0.00	86.21
Subtotal Exports: Nevada		0	84 752	0	7 306 714	0.00	86.21
New England	Quebec	0	2 400	0	137 080	0.00	57.12
Subtotal Exports: New England		0	2 400	0	137 080	0.00	57.12
New Mexico	British Columbia	9 940	15 310	759 889	1 051 826	76.45	68.70
Subtotal Exports: New Mexico		9 940	15 310	759 889	1 051 826	76.45	68.70
New York	Ontario	276 240	2 448 347	12 479 299	97 577 744	45.18	39.33
	Quebec	239 787	11 626 931	23 919 612	568 869 284	99.75	45.34
Subtotal Exports: New York		516 027	14 075 278	36 398 911	666 447 028	70.54	44.29
North Dakota	British Columbia	0	42	0	2 486	0.00	59.20
	Saskatchewan	14 990	460 784	793 644	25 123 491	52.94	42.90
Subtotal Exports: North Dakota		14 990	460 826	793 644	25 125 978	52.94	42.90
Ohio	Ontario	110	110	4 951	4 951	45.01	45.01
Subtotal Exports: Ohio		110	110	4 951	4 951	45.01	45.01
Oregon	Alberta	0	545	0	16 239	0.00	29.80
	British Columbia	211 490	1 476 489	8 714 049	51 020 391	41.20	34.56
Subtotal Exports: Oregon		211 490	1 477 034	8 714 049	51 036 630	41.20	34.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Pennsylvania	British Columbia	0	30	0	573	0.00	19.09
	Ontario	0	350	0	14 789	0.00	42.25
Subtotal Exports: Pennsylvania		0	380	0	15 362	0.00	40.43
South Dakota	British Columbia	0	363	0	10 646	0.00	29.33
		0	363	0	10 646	0.00	29.33
Subtotal Exports: South Dakota		0	363	0	10 646	0.00	29.33
Utah	British Columbia	0	8 800	0	593 179	0.00	67.41
		0	8 800	0	593 179	0.00	67.41
Subtotal Exports: Utah		0	8 800	0	593 179	0.00	67.41
Vermont	Quebec	157 259	2 107 784	16 892 326	212 208 646	107.42	43.21
		157 259	2 107 784	16 892 326	212 208 646	107.42	43.21
Subtotal Exports: Vermont		157 259	2 107 784	16 892 326	212 208 646	107.42	43.21
Virginia	Ontario	0	375	0	16 558	0.00	44.15
		0	375	0	16 558	0.00	44.15
Subtotal Exports: Virginia		0	375	0	16 558	0.00	44.15
Washington	Alberta	11 912	52 453	520 212	1 958 576	43.67	37.34
	British Columbia	593 479	4 309 090	26 817 701	147 797 495	45.19	34.30
		605 391	4 361 543	27 337 913	149 756 071	45.16	34.34
Subtotal Exports: Washington		605 391	4 361 543	27 337 913	149 756 071	45.16	34.34
Wyoming	British Columbia	622	21 187	49 726	1 496 184	79.95	70.62
		622	21 187	49 726	1 496 184	79.95	70.62
Subtotal Exports: Wyoming		622	21 187	49 726	1 496 184	79.95	70.62
Total Exports		2 373 777	36 536 480	139 928 602	1 850 844 456	58.95	45.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
Idaho	Alberta	0	525	0	10 115	0.00	19.27
Subtotal Imports: Idaho		0	525	0	10 115	0.00	19.27
Illinois	Ontario	45 270	125 015	2 847 106	7 766 732	62.89	62.13
Subtotal Imports: Illinois		45 270	125 015	2 847 106	7 766 732	62.89	62.13
Indiana	Ontario	0	810	0	102 751	0.00	126.85
Subtotal Imports: Indiana		0	810	0	102 751	0.00	126.85
Maine	New Brunswick	15	9 121	193	380 436	12.72	41.71
	Quebec	1 463	182 968	15 848 383	33 531 673	****.**	183.27
Subtotal Imports: Maine		1 478	192 089	15 848 576	33 912 109	****.**	176.54
Michigan	Ontario	528 035	2 474 343	32 740 524	165 543 484	62.00	66.90
Subtotal Imports: Michigan		528 035	2 474 343	32 740 524	165 543 484	62.00	66.90
Minnesota	Ontario	191 794	563 823	10 889 199	36 041 851	56.78	63.92
Subtotal Imports: Minnesota		191 794	563 823	10 889 199	36 041 851	56.78	63.92
Missouri	Ontario	0	136	0	5 616	0.00	41.30
Subtotal Imports: Missouri		0	136	0	5 616	0.00	41.30
ND/Minn	Manitoba	348 958	2 142 733	9 672 656	60 677 120	27.72	28.32
Subtotal Imports: ND/Minn		348 958	2 142 733	9 672 656	60 677 120	27.72	28.32
New York	Ontario	105 882	748 496	8 763 781	71 827 412	82.77	95.96
	Quebec	467 169	2 362 766	27 748 190	100 207 666	59.40	42.41
Subtotal Imports: New York		573 051	3 111 262	36 511 972	172 035 078	63.72	55.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		DEC02	JAN02 - DEC02	DEC02	JAN02 - DEC02	DEC02	L12M
North Dakota	Saskatchewan	104 052	962 686	3 771 593	31 235 374	36.25	31.98
Subtotal Imports: North Dakota		104 052	962 686	3 771 593	31 235 374	36.25	31.98
Ohio	Ontario	214	3 902	11 739	231 192	54.86	59.25
Subtotal Imports: Ohio		214	3 902	11 739	231 192	54.86	59.25
Oregon	Alberta	594	5 466	36 644	223 025	61.69	40.80
	British Columbia	0	3 205	0	74 700	0.00	23.31
Subtotal Imports: Oregon		594	8 671	36 644	297 725	61.69	34.34
Pennsylvania	Ontario	32 145	96 160	1 994 014	5 187 246	62.03	53.94
Subtotal Imports: Pennsylvania		32 145	96 160	1 994 014	5 187 246	62.03	53.94
Washington	Alberta	12 030	301 944	722 374	10 261 981	60.05	33.99
	British Columbia	106 082	5 246 980	3 480 104	122 716 966	32.81	23.39
Subtotal Imports: Washington		118 112	5 548 924	4 202 478	132 978 947	35.58	23.96
Total Imports		1 943 703	15 231 078	118 526 500	646 025 339	60.98	42.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	DEC02		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	8 688	377 957	43.50
Hydraulic	1 700 187	89 771 768	52.80
Imported Coal	437	27 125	62.13
Imported Oil	145 726	9 054 147	62.13
Other	283 556	12 305 119	43.40
Total	2 138 594	111 536 117	52.15

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	0	24 835	0.00
		Permit 192	73 089	0	0.00
		Treaty 0	35 175	0	0.00
		Subtotal	108 264	24 835	0.23
	Subtotal		108 264	24 835	0.23
Brascan	Hydraulic	Permit 112	74 309	5 086 316	68.45
		Subtotal	74 309	5 086 316	68.45
		Subtotal	74 309	5 086 316	68.45
Cargill-Alliant	Other	Permit 204	2 928	67 801	23.16
		Subtotal	2 928	67 801	23.16
		Subtotal	2 928	67 801	23.16
Conectiv Energy	Other	Permit 212	15 861	643 013	40.54
		Subtotal	15 861	643 013	40.54
		Subtotal	15 861	643 013	40.54
Coral Energy	Other	Permit 174	6 628	307 348	46.37
		Subtotal	6 628	307 348	46.37
		Subtotal	6 628	307 348	46.37
DTE Energy Trad	Other	Permit 206	63 135	2 729 132	43.23
		Subtotal	63 135	2 729 132	43.23
		Subtotal	63 135	2 729 132	43.23

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Enmax Marketing	Canadian Coal	Permit 169	7 918	330 112	41.69
		Subtotal	7 918	330 112	41.69
		Subtotal	7 918	330 112	41.69
Hydro-Quebec	Hydraulic	Licence 180	84 028	3 520 638	41.90
		Licence 181	14 860	622 610	41.90
		Licence 182	13 294	556 997	41.90
		Licence 183	20 916	876 347	41.90
		Licence 184	15 428	646 408	41.90
		Permit 20	222	15 825	71.28
		Permit 64	180 538	19 887 791	110.16
		Subtotal	329 286	26 126 616	79.34
Subtotal	329 286	26 126 616	79.34		
Manitoba Hydro	Hydraulic	Licence 170	266 300	14 531 378	54.57
		Permit 45	16 800	1 462 078	87.03
		Permit 46	96 833	4 300 502	44.41
		Permit 68	18 211	697 911	38.32
		Permit 144	9 544	948 779	99.41
		Permit 155	18 840	1 401 201	74.37
		Permit 207	35 200	2 848 461	80.92
		Subtotal	461 728	26 190 310	56.72

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Permit 144	8 056	800 855	99.41
		Subtotal	8 056	800 855	99.41
	Subtotal		469 784	26 991 165	57.45
NB Power	Canadian Coal	Permit 47	166	10 311	62.13
		Permit 90	206	12 770	62.13
		Permit 91	399	24 764	62.13
		Subtotal	770	47 845	62.13
	Imported Coal	Permit 47	100	6 201	62.13
		Permit 90	70	4 366	62.13
		Permit 91	267	16 559	62.13
		Subtotal	437	27 125	62.13
	Imported Oil	Permit 47	7 079	439 819	62.13
		Permit 90	23 122	1 436 574	62.13
		Permit 91	115 525	7 177 755	62.13
		Subtotal	145 726	9 054 147	62.13
	Other	Permit 47	265	16 484	62.13
		Permit 90	2 027	125 968	62.13
		Permit 91	1 899	118 015	62.13
Subtotal		4 192	260 467	62.13	
Subtotal		151 125	9 389 584	62.13	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	DEC02		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
PG&E Ener. Trad	Other	Permit 146	4 512	207 894	46.08
		Subtotal	4 512	207 894	46.08
	Subtotal		4 512	207 894	46.08
Powerex Corp.	Hydraulic	Permit 118	689 135	30 351 504	44.04
		Subtotal	689 135	30 351 504	44.04
	Other	Permit 118	98 638	4 344 304	44.04
		Subtotal	98 638	4 344 304	44.04
	Subtotal		787 773	34 695 808	44.04
SPLIT ROCK	Other	Permit 221	79 606	2 944 306	36.99
		Subtotal	79 606	2 944 306	36.99
	Subtotal		79 606	2 944 306	36.99
Teck Cominco	Hydraulic	Permit 132	37 465	1 992 187	53.17
		Subtotal	37 465	1 992 187	53.17
	Subtotal		37 465	1 992 187	53.17
Total All Exporters			2 138 594	111 536 117	52.15

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.