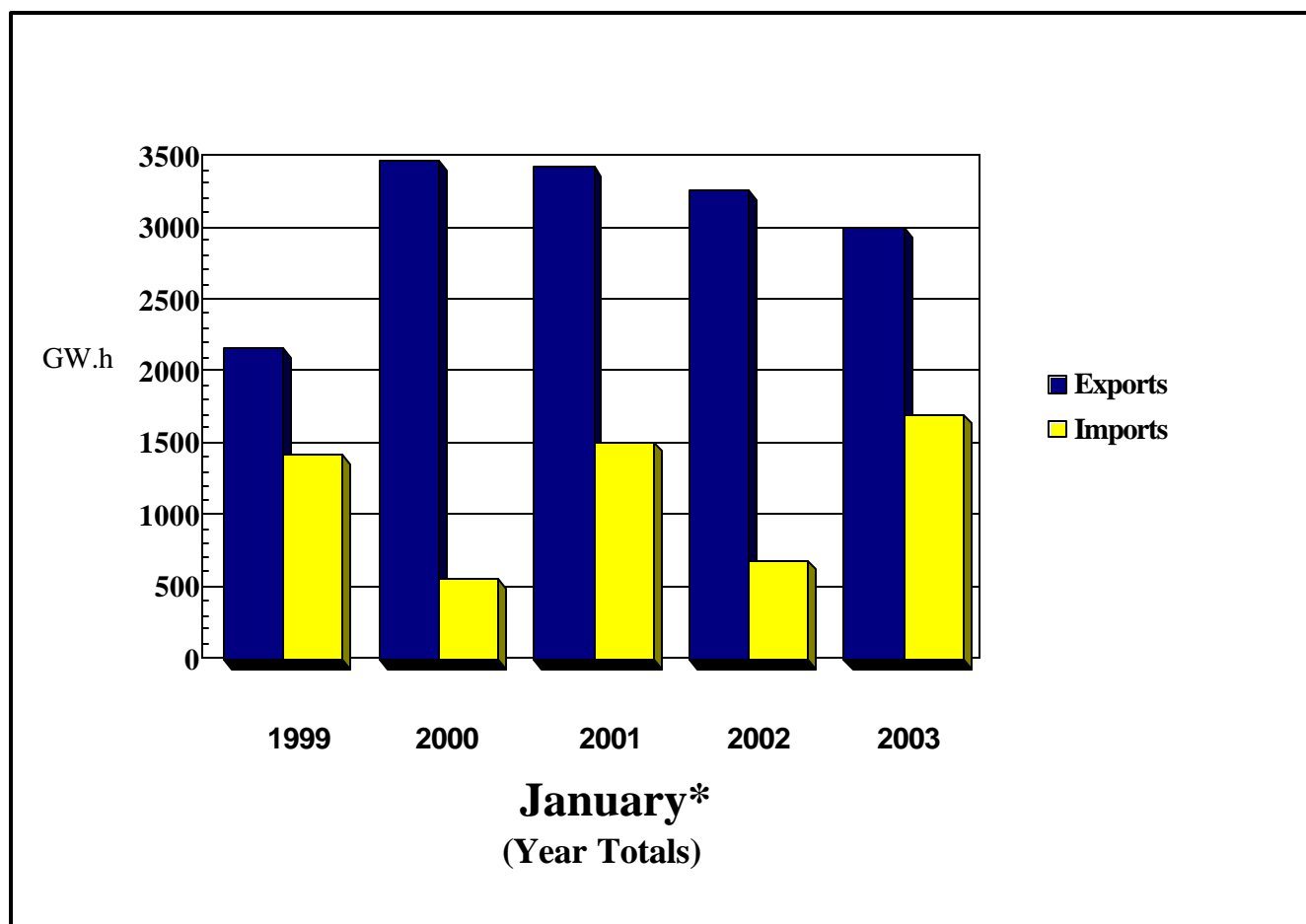




Electricity Exports and Imports

Monthly Statistics for January 2003 [Revised 12 March 2004]*

Exports: **3003** GW.h
Imports: **1700** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

JANUARY 2003

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Exports of Electric Energy	Firm	1 119 669	1 119 669	73 855 194	73 855 194	57.17	50.92
	Interruptible	1 883 502	1 883 502	128 568 205	128 568 205	67.71	45.23
	Non-Revenue/Inadvertant	- 441 662	- 441 662	0	0	0.00	0.00
	Service	43 539	43 539	343 018	343 018	7.88	4.10
Total Exports		2 605 048	2 605 048	202 766 417	202 766 417	73.66	48.05
Total Sales - Firm and Interruptible		3 003 171	3 003 171	202 423 399	202 423 399	63.78	46.65
Imports of Electric Energy	Non-Revenue/Inadvertant	- 519 479	- 519 479	0	0	0.00	0.00
	Purchase	1 699 685	1 699 685	93 409 745	93 409 745	54.96	51.55
	Service	43 539	43 539	28 466	28 466	0.65	0.33
Total Imports		1 223 745	1 223 745	93 438 211	93 438 211	76.35	49.75
Excess of Exports Over Imports		1 381 303	1 381 303	109 328 207	109 328 207		
Number of Export Licences:		9					
Number of Export Permits/Orders:		155					
		164					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

*Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706*



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Alberta								
Enmax Marketing	Permit 169	I	3 750	3 750	161 326	161 326	43.02	37.50
TransCanada	Permit 78	I	1 230	1 230	53 477	53 477	43.48	43.05
Subtotal Firm and Interruptible Exports: Alberta			4 980	4 980	214 804	214 804	43.13	38.47
British Columbia								
BC Hydro	Permit 105	F	115	115	8 263	8 263	71.85	249.54
	Permit 127	N	- 376 343	- 376 343	0	0	0.00	0.00
		S	38 366	38 366	0	0	0.00	0.00
	Permit 192	N	47 991	47 991	0	0	0.00	0.00
	Treaty	N	46 855	46 855	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	501 229	501 229	26 131 045	26 131 045	52.13	35.96
Teck Cominco	Permit 132	F	78 584	78 584	4 451 560	4 451 560	56.65	40.76
TransAlta Ener	Permit 168	F	5 110	5 110	179 200	179 200	35.07	37.44
Subtotal Firm and Interruptible Exports: British Columbia			585 038	585 038	30 770 069	30 770 069	52.59	36.54

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	287 750	287 750	14 600 856	14 600 856	50.74	49.33
	Permit 35	F	0	0	7 319	7 319	0.00	32.52
	Permit 45	F	17 600	17 600	1 460 501	1 460 501	82.98	82.65
	Permit 46	I	107 859	107 859	5 490 176	5 490 176	50.90	45.60
		N	16 910	16 910	0	0	0.00	0.00
	Permit 68	F	22 314	22 314	757 462	757 462	33.95	40.24
	Permit 128	F	878	878	39 923	39 923	45.49	52.57
	Permit 144	F	18 400	18 400	1 761 708	1 761 708	95.74	96.33
	Permit 155	F	21 935	21 935	1 506 848	1 506 848	68.70	70.31
	Permit 207	F	36 800	36 800	2 842 594	2 842 594	77.24	78.99
Subtotal Firm and Interruptible Exports: Manitoba			513 536	513 536	28 467 386	28 467 386	55.43	52.90
New Brunswick								
Fraser Inc.	Permit 225	F	23 145	23 145	1 717 147	1 717 147	74.19	74.19
NB Power	Permit 47	F	7 822	7 822	476 088	476 088	60.87	61.94
	Permit 90	F	30 936	30 936	1 934 005	1 934 005	62.52	64.34
	Permit 91	I	83 365	83 365	7 318 058	7 318 058	83.25	63.28
WPS Power Dev.	Licence 177	F	244	244	3 105	3 105	12.72	12.72
Subtotal Firm and Interruptible Exports: New Brunswick			145 512	145 512	11 448 403	11 448 403	76.08	59.94

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Ontario								
Cargill Canada	Permit 204	F	100	100	5 444	5 444	54.44	24.19
Conectiv Energy	Permit 212	I	54 862	54 862	3 408 867	3 408 867	62.14	50.65
Coral Energy	Permit 174	F	32 491	32 491	2 374 502	2 374 502	73.08	61.89
D&W Subway	Permit 26	F	810	810	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	128 155	128 155	6 906 108	6 906 108	53.89	50.20
EPCOR Merchant	Permit 187	F	2 985	2 985	213 475	213 475	71.52	70.29
Ind Ele Mark Op	Permit 22	N	- 177 075	- 177 075	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	28	28	55	55	2.00	2.00
OPGI/OHIM	Permit 21	I	125 078	125 078	6 090 709	6 090 709	43.96	39.25
		S	5 173	5 173	343 018	343 018	66.31	33.88
PG&E Ener. Trad	Permit 146	F	2 190	2 190	107 778	107 778	49.21	42.44
Sempra Corp	Permit 157	F	8 535	8 535	399 871	399 871	46.85	47.96
SPLIT ROCK	Permit 221	F	51 861	51 861	3 464 048	3 464 048	66.79	48.09
Subtotal Firm and Interruptible Exports: Ontario			407 094	407 094	22 970 858	22 970 858	54.97	42.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Quebec								
Brascan	Permit 112	F	163 562	163 562	11 454 715	11 454 715	70.03	71.85
Hydro-Quebec	Licence 180	F	100 622	100 622	9 771 777	9 771 777	41.41	41.84
	Licence 181	F	16 618	16 618	1 586 289	1 586 289	41.41	42.05
	Licence 182	F	15 356	15 356	1 444 214	1 444 214	41.41	42.07
	Licence 183	F	27 083	27 083	2 624 910	2 624 910	41.41	42.06
	Licence 184	F	17 641	17 641	1 755 428	1 755 428	41.41	42.07
	Permit 64	I	813 739	813 739	67 722 511	67 722 511	83.13	48.74
MEHQ	Permit 129	I	150 045	150 045	9 062 058	9 062 058	60.40	53.22
Subtotal Firm and Interruptible Exports: Quebec			1 304 666	1 304 666	105 421 903	105 421 903	73.21	48.64
Saskatchewan								
Northpoint	Permit 88	I	42 343	42 343	3 129 774	3 129 774	73.91	51.77
Powerex Corp.	Permit 116	I	2	2	203	203	101.71	101.71
Subtotal Firm and Interruptible Exports: Saskatchewan			42 345	42 345	3 129 977	3 129 977	73.92	51.77
Total Firm and Interruptible Exports:			3 003 171	3 003 171	202 423 399	202 423 399	63.78	46.65

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Alberta								
Coral Energy	-	P	2 160	2 160	140 378	140 378	64.99	64.99
Enmax Marketing		P	30 890	30 890	1 935 933	1 935 933	62.67	45.34
EPCOR Merchant		P	95	95	6 316	6 316	66.48	41.02
TransCanada		P	8 144	8 144	530 898	530 898	65.19	43.28
Subtotal Purchased Imports: Alberta			41 289	41 289	2 613 525	2 613 525	63.30	44.33
British Columbia								
Aquila Networks		P	320	320	21 400	21 400	66.88	66.55
BC Hydro		N	- 357 380	- 357 380	0	0	0.00	0.00
		S	38 366	38 366	0	0	0.00	0.00
Powerex Corp.		P	327 202	327 202	13 311 873	13 311 873	40.68	30.53
Teck Cominco		P	14 340	14 340	794 863	794 863	55.43	31.03
TransAlta Ener		P	6 576	6 576	356 954	356 954	54.28	34.83
Subtotal Purchased Imports: British Columbia			348 438	348 438	14 485 090	14 485 090	41.57	30.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Manitoba								
Manitoba Hydro	-	P	399 189	399 189	16 340 400	16 340 400	40.93	32.32
Subtotal Purchased Imports: Manitoba			399 189	399 189	16 340 400	16 340 400	40.93	32.32
New Brunswick								
NB Power		P	65	65	3 478	3 478	53.52	53.52
WPS Power Dev.		P	3	3	39	39	12.72	12.72
Subtotal Purchased Imports: New Brunswick			68	68	3 518	3 518	51.66	14.71
Ontario								
Cargill Canada		P	52 721	52 721	2 809 236	2 809 236	53.28	52.97
Conectiv Energy		P	95 845	95 845	6 364 718	6 364 718	66.41	62.35
Constellation		P	6 630	6 630	373 584	373 584	56.35	85.18
Coral Energy		P	2 331	2 331	267 234	267 234	114.64	99.47
D&W Subway		P	128	128	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
DTE Energy Trad	-	P	197 533	197 533	10 855 986	10 855 986	54.96	64.65
Dynegy		P	47 721	47 721	3 715 401	3 715 401	77.86	67.08
EPCOR Merchant		P	255	255	28 859	28 859	113.17	110.65
Ind Ele Mark Op		N	- 162 099	- 162 099	0	0	0.00	0.00
Morgan Stanley		P	1 143	1 143	203 578	203 578	178.11	125.31
OPGI/OHIM		P	7 146	7 146	493 013	493 013	68.99	84.92
		S	5 173	5 173	28 466	28 466	5.50	2.99
PG&E Ener. Trad		P	45 489	45 489	3 628 044	3 628 044	79.76	82.13
Powerex Corp.		P	5 360	5 360	306 357	306 357	57.16	39.84
Sempra Corp		P	100	100	2 787	2 787	27.87	27.87
SPLIT ROCK		P	143 814	143 814	10 051 305	10 051 305	69.89	71.35
TransAlta Ener		P	1 488	1 488	150 502	150 502	101.14	101.14
TransCanada PM		P	281	281	140 501	140 501	500.01	238.16
Subtotal Purchased Imports: Ontario			607 985	607 985	39 391 105	39 391 105	64.79	69.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Quebec								
Brascan	-	P	80 414	80 414	5 806 889	5 806 889	72.21	70.94
Hydro-Quebec		P	143 236	143 236	10 735 487	10 735 487	74.95	44.46
MEHQ		P	525	525	215 143	215 143	409.80	183.61
Subtotal Purchased Imports: Quebec			224 175	224 175	16 757 520	16 757 520	74.75	56.02
Saskatchewan								
Northpoint		P	78 540	78 540	3 818 587	3 818 587	48.62	33.88
Subtotal Purchased Imports: Saskatchewan			78 540	78 540	3 818 587	3 818 587	48.62	33.88
Total Purchased Imports:			1 699 685	1 699 685	93 409 745	93 409 745	54.96	51.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Alaska	British Columbia	115	115	8 263	8 263	71.85	249.54
Subtotal Exports: Alaska		115	115	8 263	8 263	71.85	249.54
Arizona	British Columbia	228	228	19 417	19 417	85.16	85.16
Subtotal Exports: Arizona		228	228	19 417	19 417	85.16	85.16
California	British Columbia	11 432	11 432	595 950	595 950	52.13	34.76
Subtotal Exports: California		11 432	11 432	595 950	595 950	52.13	34.76
Colorado	British Columbia	125	125	11 558	11 558	92.46	92.46
Subtotal Exports: Colorado		125	125	11 558	11 558	92.46	92.46
Idaho	British Columbia	9	9	444	444	49.31	49.31
Subtotal Exports: Idaho		9	9	444	444	49.31	49.31
Maine	New Brunswick	145 512	145 512	11 448 403	11 448 403	78.68	59.94
	Quebec	150 045	150 045	9 062 058	9 062 058	60.40	53.22
Subtotal Exports: Maine		295 557	295 557	20 510 461	20 510 461	69.40	56.69
Massachusetts	Quebec	8 782	8 782	920 110	920 110	104.77	91.15
Subtotal Exports: Massachusetts		8 782	8 782	920 110	920 110	104.77	91.15
Michigan	Ontario	131 645	131 645	7 049 344	7 049 344	53.55	49.80
Subtotal Exports: Michigan		131 645	131 645	7 049 344	7 049 344	53.55	49.80
Minnesota	Ontario	1 120	1 120	48 272	48 272	43.10	52.72
Subtotal Exports: Minnesota		1 120	1 120	48 272	48 272	43.10	52.72
Montana	British Columbia	227	227	15 102	15 102	66.53	23.71
Subtotal Exports: Montana		227	227	15 102	15 102	66.53	23.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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04/03/11

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
ND/Minn	Manitoba	513 536	513 536	28 467 386	28 467 386	55.43	52.90
Subtotal Exports: ND/Minn		513 536	513 536	28 467 386	28 467 386	55.43	52.90
New Mexico	British Columbia	1 886	1 886	161 022	161 022	85.38	64.60
Subtotal Exports: New Mexico		1 886	1 886	161 022	161 022	85.38	64.60
New York	Ontario	274 330	274 330	15 873 242	15 873 242	57.86	41.66
	Quebec	963 481	963 481	77 743 360	77 743 360	80.69	49.08
Subtotal Exports: New York		1 237 811	1 237 811	93 616 602	93 616 602	75.63	47.89
North Dakota	Saskatchewan	42 343	42 343	3 129 774	3 129 774	73.91	51.77
Subtotal Exports: North Dakota		42 343	42 343	3 129 774	3 129 774	73.91	51.77
Oregon	Alberta	360	360	15 428	15 428	42.86	34.99
	British Columbia	110 731	110 731	6 221 006	6 221 006	56.18	43.48
Subtotal Exports: Oregon		111 091	111 091	6 236 434	6 236 434	56.14	43.47
Vermont	Quebec	182 358	182 358	17 696 375	17 696 375	97.04	42.82
Subtotal Exports: Vermont		182 358	182 358	17 696 375	17 696 375	97.04	42.82
Washington	Alberta	4 620	4 620	199 376	199 376	43.15	38.55
	British Columbia	454 965	454 965	23 193 157	23 193 157	50.98	34.86
Subtotal Exports: Washington		459 585	459 585	23 392 533	23 392 533	50.90	34.90
Wisconsin	Saskatchewan	2	2	203	203	101.71	101.71
Subtotal Exports: Wisconsin		2	2	203	203	101.71	101.71
Wyoming	British Columbia	5 320	5 320	544 150	544 150	102.28	77.25
Subtotal Exports: Wyoming		5 320	5 320	544 150	544 150	102.28	77.25
Total Exports		3 003 171	3 003 171	202 423 399	202 423 399	67.40	46.65

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
Illinois	Ontario	47 721	47 721	3 715 401	3 715 401	77.86	67.08
Subtotal Imports: Illinois		47 721	47 721	3 715 401	3 715 401	77.86	67.08
Iowa	Ontario	54	54	1 885	1 885	34.91	34.91
Subtotal Imports: Iowa		54	54	1 885	1 885	34.91	34.91
Maine	New Brunswick	68	68	3 518	3 518	51.66	14.71
	Quebec	525	525	215 143	215 143	409.80	183.61
Subtotal Imports: Maine		593	593	218 661	218 661	368.67	182.39
Massachusetts	Ontario	318	318	123 024	123 024	386.87	386.87
Subtotal Imports: Massachusetts		318	318	123 024	123 024	386.87	386.87
Michigan	Ontario	390 445	390 445	24 510 049	24 510 049	62.77	65.43
Subtotal Imports: Michigan		390 445	390 445	24 510 049	24 510 049	62.77	65.43
Minnesota	Ontario	102 401	102 401	5 644 888	5 644 888	55.13	62.69
Subtotal Imports: Minnesota		102 401	102 401	5 644 888	5 644 888	55.13	62.69
Missouri	Ontario	208	208	10 166	10 166	48.88	48.88
Subtotal Imports: Missouri		208	208	10 166	10 166	48.88	48.88
ND/Minn	Manitoba	399 189	399 189	16 340 400	16 340 400	40.93	32.32
Subtotal Imports: ND/Minn		399 189	399 189	16 340 400	16 340 400	40.93	32.32
New York	Ontario	22 929	22 929	2 156 685	2 156 685	94.06	88.61
	Quebec	223 650	223 650	16 542 377	16 542 377	73.97	46.10
Subtotal Imports: New York		246 579	246 579	18 699 062	18 699 062	75.83	55.95

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		JAN03	JAN03 - JAN03	JAN03	JAN03 - JAN03	JAN03	L12M
North Dakota	Saskatchewan	78 540	78 540	3 818 587	3 818 587	48.62	33.88
Subtotal Imports: North Dakota		78 540	78 540	3 818 587	3 818 587	48.62	33.88
Ohio	Ontario	1 226	1 226	138 451	138 451	112.93	112.93
Subtotal Imports: Ohio		1 226	1 226	138 451	138 451	112.93	112.93
Oregon	Alberta	2 455	2 455	149 177	149 177	60.76	46.99
Subtotal Imports: Oregon		2 455	2 455	149 177	149 177	60.76	46.99
Pennsylvania	Ontario	42 683	42 683	3 090 556	3 090 556	72.41	60.17
Subtotal Imports: Pennsylvania		42 683	42 683	3 090 556	3 090 556	72.41	60.17
Washington	Alberta	38 834	38 834	2 464 348	2 464 348	63.46	44.20
	British Columbia	348 438	348 438	14 485 090	14 485 090	41.57	30.81
Subtotal Imports: Washington		387 272	387 272	16 949 438	16 949 438	43.77	32.22
Total Imports		1 699 685	1 699 685	93 409 745	93 409 745	54.96	51.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 4
Source of Production Report ¹
Canadian Exports

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Fuel Type	JAN03		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	3 750	161 326	43.02
Hydraulic	1 823 270	112 438 872	61.67
Imported Coal	9 522	528 051	55.45
Imported Oil	110 264	6 711 263	60.87
Natural Gas	1 216	67 430	55.45
Other	651 193	35 791 854	54.96
Total	2 599 216	155 698 795	59.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	55 441	26 640	0.48
		Permit 192	47 991	0	0.00
		Treaty 0	46 855	0	0.00
		Subtotal	150 287	26 640	0.18
	Subtotal		150 287	26 640	0.18
Cargill Trading	Other	Permit 204	100	5 444	54.44
		Subtotal	100	5 444	54.44
		Subtotal	100	5 444	54.44
Conectiv Energy	Other	Permit 212	54 862	3 408 867	62.14
		Subtotal	54 862	3 408 867	62.14
		Subtotal	54 862	3 408 867	62.14
Coral Energy	Other	Permit 174	2 331	110 524	47.41
		Subtotal	2 331	110 524	47.41
		Subtotal	2 331	110 524	47.41
DTE Energy Trad	Other	Permit 206	128 155	6 906 108	53.89
		Subtotal	128 155	6 906 108	53.89
		Subtotal	128 155	6 906 108	53.89
Enmax Marketing	Canadian Coal	Permit 169	3 750	161 326	43.02
		Subtotal	3 750	161 326	43.02
		Subtotal	3 750	161 326	43.02

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Hydro-Quebec	Hydraulic	Licence 180	100 622	4 166 422	41.41
		Licence 181	16 618	688 096	41.41
		Licence 182	15 356	635 841	41.41
		Licence 183	27 083	1 121 417	41.41
		Licence 184	17 641	730 455	41.41
		Permit 64	813 739	67 722 511	83.22
		Subtotal	991 059	75 064 742	75.74
	Subtotal		991 059	75 064 742	75.74
Manitoba Hydro	Hydraulic	Licence 170	243 958	12 378 795	50.74
		Permit 35	0	6 205	0.00
		Permit 45	14 922	1 238 232	82.98
		Permit 46	91 444	4 654 643	50.90
		Permit 68	18 918	642 186	33.95
		Permit 144	15 600	1 493 599	95.75
		Permit 155	18 597	1 277 526	68.70
		Permit 207	31 200	2 409 989	77.24
	Subtotal	434 638	24 101 173	55.45	
	Imported Coal	Licence 170	5 342	271 050	50.74
		Permit 35	0	136	0.00
		Permit 45	327	27 113	82.98
		Permit 46	2 002	101 920	50.90
		Permit 68	414	14 062	33.95
Permit 144		342	32 704	95.74	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Permit 155	407	27 973	68.70
		Permit 207	683	52 770	77.24
		Subtotal	9 517	527 727	55.45
	Natural Gas	Licence 170	683	34 633	50.74
		Permit 35	0	17	0.00
		Permit 45	42	3 464	82.98
		Permit 46	256	13 023	50.90
		Permit 68	53	1 797	33.95
		Permit 144	44	4 179	95.74
		Permit 155	52	3 574	68.70
		Permit 207	87	6 743	77.24
		Subtotal	1 216	67 430	55.45
		Other	Licence 170	37 767	1 916 377
	Permit 35		0	961	0.00
	Permit 45		2 310	191 692	82.98
	Permit 46		14 157	720 591	50.90
	Permit 68		2 929	99 418	33.95
	Permit 144		2 415	231 226	95.75
	Permit 155		2 879	197 775	68.70
	Permit 207		4 830	373 093	77.24
	Subtotal	67 287	3 731 133	55.45	
	Subtotal		512 658	28 427 464	55.45

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	JAN03			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Hydraulic	Permit 91	10	615	60.87	
		Subtotal	10	615	60.87	
	Imported Coal	Permit 90	5	323	60.86	
		Subtotal	5	323	60.86	
	Imported Oil	Permit 47	7 272	442 591	60.87	
		Permit 90	28 464	1 732 476	60.87	
		Permit 91	74 529	4 536 195	60.87	
		Subtotal	110 264	6 711 263	60.87	
	Other	Permit 47	550	33 497	60.87	
		Permit 90	2 467	150 127	60.87	
		Permit 91	8 826	537 220	60.87	
		Subtotal	11 843	720 843	60.87	
		Subtotal		122 123	7 433 044	60.87
	PG&E Ener. Trad	Other	Permit 146	2 190	107 778	49.21
			Subtotal	2 190	107 778	49.21
Subtotal			2 190	107 778	49.21	
Powerex Corp.	Hydraulic	Permit 118	168 692	8 794 141	52.13	
		Subtotal	168 692	8 794 141	52.13	
	Other	Permit 116	2	203	101.71	
		Permit 118	332 562	17 336 904	52.13	
		Subtotal	332 564	17 337 108	52.13	
Subtotal		501 256	26 131 249	52.13		

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

<u>Exporter</u>	<u>Fuel Type</u>	<u>Authorization</u>	<u>JAN03</u>		
			<u>Energy (MW.h)</u>	<u>Revenue (CAN\$) ²</u>	<u>CAN\$/MW.h ²</u>
SPLIT ROCK	Other	Permit 221	51 861	3 464 048	66.79
		Subtotal	51 861	3 464 048	66.79
	Subtotal		51 861	3 464 048	66.79
Teck Cominco	Hydraulic	Permit 132	78 584	4 451 560	56.65
		Subtotal	78 584	4 451 560	56.65
	Subtotal		78 584	4 451 560	56.65
Total All Exporters			2 599 216	155 698 795	59.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.