

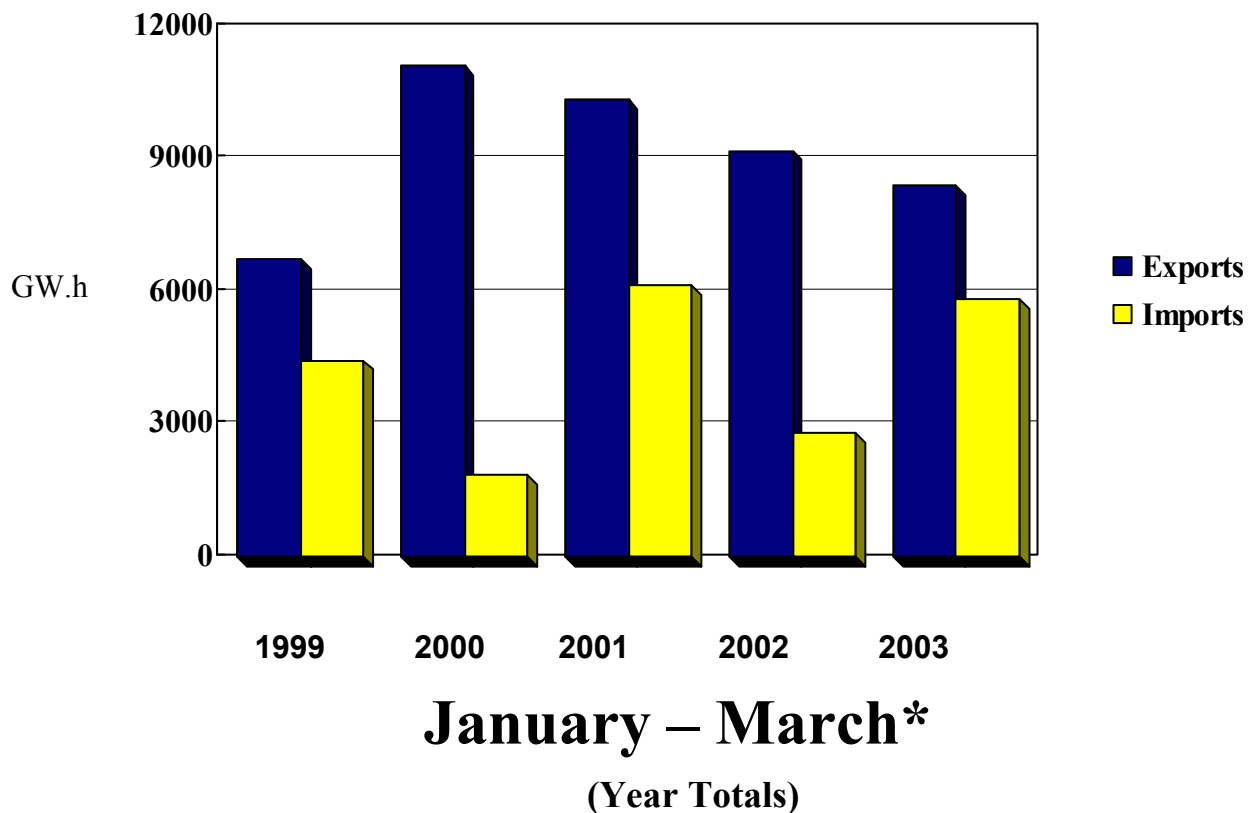


Electricity Exports and Imports

Monthly Statistics for March 2003 [Revision 30 April 2004]*

Exports: 2702 GW.h

Imports: 2347 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MARCH 2003

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Exports of Electric Energy	Firm	945 384	3 010 669	65 537 885	208 980 268	59.35	53.65
	Interruptible	1 756 471	5 343 997	147 546 057	409 254 572	83.55	53.07
	Non-Revenue/Inadvertant	- 317 556	-1 086 431	0	0	0.00	0.00
	Service	118 628	244 750	589 261	968 310	4.97	4.24
Total Exports		2 502 927	7 512 986	213 673 204	619 203 150	81.29	55.59
Total Sales - Firm and Interruptible		2 701 856	8 354 667	213 083 943	618 234 840	75.08	53.23
Imports of Electric Energy	Non-Revenue/Inadvertant	- 351 270	-1 248 856	0	0	0.00	0.00
	Purchase	2 347 477	5 804 082	159 864 130	383 152 173	68.10	57.71
	Service	118 628	244 750	120 297	227 150	1.01	0.48
Total Imports		2 114 835	4 799 976	159 984 427	383 379 323	75.65	65.01
Excess of Exports Over Imports		388 092	2 713 010	53 688 777	235 823 827		
Number of Export Licences:		9					
Number of Export Permits/Orders:		155					
		164					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Alberta								
Enmax Marketing	Permit 169	I	1 756	9 027	173 306	573 200	98.69	43.52
EPCOR Merchant	Permit 186	I	1 310	4 541	90 741	295 727	69.27	65.12
TransCanada	Permit 78	I	3 687	7 251	281 744	505 822	76.42	55.49
Subtotal Firm and Interruptible Exports: Alberta			6 753	20 819	545 791	1 374 749	80.82	48.76
British Columbia								
BC Hydro	Permit 105	F	113	334	8 091	23 930	71.60	285.77
	Permit 127	N	- 377 780	-1 093 404	0	0	0.00	0.00
		S	109 865	228 769	0	0	0.00	0.00
		N	40 831	129 864	0	0	0.00	0.00
	Treaty	N	44 693	139 637	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	396 602	1 360 509	25 128 458	81 460 788	63.36	41.59
Teck Cominco	Permit 132	F	81 501	226 970	5 177 931	13 850 767	63.53	45.30
TransAlta Ener	Permit 168	F	1 450	12 914	103 005	661 710	71.04	42.15
Subtotal Firm and Interruptible Exports: British Columbia			479 666	1 600 727	30 417 485	95 997 196	63.41	42.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	285 000	821 700	13 366 037	41 157 510	46.90	49.41
	Permit 35	F	0	0	0	7 319	0.00	32.52
	Permit 45	F	15 114	48 464	1 268 326	4 047 513	83.92	82.79
	Permit 46	I	134 243	324 037	7 207 611	17 231 487	53.69	46.39
		N	8 643	51 190	0	0	0.00	0.00
	Permit 68	F	19 204	59 899	693 416	2 131 231	36.11	39.45
	Permit 128	F	793	2 573	38 244	119 009	48.23	51.96
	Permit 144	F	17 660	52 490	1 632 371	4 944 361	92.43	95.76
	Permit 155	F	18 860	58 255	1 304 293	4 065 008	69.16	70.33
	Permit 207	F	33 600	102 400	2 567 514	7 925 686	76.41	78.71
Powerex Corp.	Permit 116	I	0	10	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			524 474	1 469 828	28 077 811	81 629 124	53.54	53.20
New Brunswick								
Fraser Inc.	Permit 225	F	30 285	77 190	2 047 821	5 448 394	67.62	70.58
NB Power	Permit 47	F	7 246	22 194	559 448	1 451 370	77.21	63.64
	Permit 90	F	29 348	90 763	2 245 012	5 999 010	76.50	65.42
	Permit 91	I	119 695	251 805	9 173 875	20 709 216	74.19	66.29

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
WPS Power Dev.	Licence 177	F	- 317	- 862	-4 027	-10 966	12.72	12.72
Subtotal Firm and Interruptible Exports: New Brunswick			186 257	441 090	14 022 129	33 597 024	73.71	64.13
Nova Scotia								
Emera Energy	Permit 216	I	200	200	49 074	49 074	245.37	245.37
Subtotal Firm and Interruptible Exports: Nova Scotia			200	200	49 074	49 074	245.37	245.37
Ontario								
Brascan	Permit 112	F	8 181	8 181	670 993	670 993	82.02	82.02
Cargill Canada	Permit 204	F	15 572	23 373	1 597 971	2 315 210	102.62	90.61
Conectiv Energy	Permit 212	I	5 931	68 664	525 957	4 636 545	88.68	54.50
Coral Energy	Permit 174	F	12 700	120 249	912 386	8 634 664	71.84	65.16
D&W Subway	Permit 26	F	134	1 093	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	143 569	392 357	10 748 217	27 335 101	74.86	62.16
EPCOR Merchant	Permit 187	F	3 189	11 474	233 233	814 618	73.14	70.67

Footnotes:

1. Includes capacity and energy charges.
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M	
Ind Ele Mark Op	Permit 22	N	-33 943	- 313 718	0	0	0.00	0.00	
Ont Power Gen	Permit 24	F	20	72	39	144	2.00	2.00	
OPGI/OHIM	Permit 21	I	115 753	299 717	7 834 277	16 980 727	65.50	43.25	
		S	8 763	15 981	589 261	968 310	67.24	37.18	
PG&E Ener. Trad	Permit 146	F	0	2 190	0	107 778	0.00	42.44	
Powerex Corp.	Permit 116	I	286	286	32 740	32 740	114.48	114.48	
Sempra Corp	Permit 157	F	3 167	17 609	255 127	1 102 182	80.56	56.71	
SPLIT ROCK	Permit 221	F	41 748	122 877	2 938 523	9 021 214	70.39	55.72	
Subtotal Firm and Interruptible Exports: Ontario			350 250	1 068 142	25 749 462	71 651 915	72.80	51.75	
Quebec									
Brascan	Permit 112	F	17 099	223 724	1 381 537	17 423 496	80.80	76.06	
Hydro-Quebec	Licence	180	F	88 441	288 254	8 875 898	28 179 941	39.66	41.39
		181	F	16 216	48 546	1 503 333	4 609 652	39.66	41.61
		182	F	13 512	43 712	1 310 074	4 150 892	39.66	41.62
		183	F	26 034	81 228	2 472 420	7 715 300	39.66	41.60
		184	F	15 383	49 885	1 591 723	5 038 302	39.66	41.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Hydro-Quebec	Permit 20	F	562	562	38 931	38 931	69.22	70.74
	Permit 64	I	889 157	2 617 387	88 213 234	237 940 586	98.93	60.77
MEHQ	Permit 129	I	63 960	284 795	7 135 380	19 656 315	111.56	57.70
Subtotal Firm and Interruptible Exports: Quebec			1 130 364	3 638 093	112 522 530	324 753 414	90.99	58.25
Saskatchewan								
Northpoint	Permit 88	I	23 883	115 323	1 698 949	9 152 846	71.14	59.67
Powerex Corp.	Permit 116	I	8	445	712	29 498	89.05	66.29
Subtotal Firm and Interruptible Exports: Saskatchewan			23 891	115 768	1 699 661	9 182 344	71.14	59.67
Total Firm and Interruptible Exports:			2 701 856	8 354 667	213 083 943	618 234 840	75.08	53.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Alberta								
Cargill Canada	-	P	775	775	26 292	26 292	33.93	33.93
Coral Energy		P	0	2 905	0	206 088	0.00	70.94
Enmax Marketing		P	16 410	55 275	1 112 348	3 622 458	67.78	50.29
EPCOR Merchant		P	9 263	11 319	729 477	930 722	78.75	49.52
TransCanada		P	3 769	12 973	291 084	900 201	77.23	47.04
Subtotal Purchased Imports: Alberta			30 217	83 247	2 159 201	5 685 762	71.46	49.73
British Columbia								
Aquila Networks		P	1 935	2 552	130 600	196 400	67.49	75.12
BC Hydro		N	- 317 472	- 964 170	0	0	0.00	0.00
		S	109 865	228 769	0	0	0.00	0.00
Powerex Corp.		P	584 236	1 170 735	26 385 015	52 685 288	45.16	37.59
Teck Cominco		P	55 981	86 285	3 084 553	4 881 632	55.10	37.85
TransAlta Ener		P	6 919	14 898	494 622	945 192	71.49	39.31
Subtotal Purchased Imports: British Columbia			649 071	1 274 470	30 094 790	58 708 511	46.37	37.72

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Manitoba								
Manitoba Hydro	-	P	541 212	1 436 508	30 790 488	73 195 570	56.89	41.76
Subtotal Purchased Imports: Manitoba			541 212	1 436 508	30 790 488	73 195 570	56.89	41.76
New Brunswick								
NB Power		P	409	9 644	12 695	1 433 415	31.04	148.63
WPS Power Dev.		P	14	17	173	212	12.72	12.72
Subtotal Purchased Imports: New Brunswick			423	9 661	12 868	1 433 627	30.45	142.02
Ontario								
Brascan		P	144 955	144 955	12 398 235	12 398 235	85.53	85.53
Cargill Canada		P	102 222	236 376	8 517 098	18 905 180	83.32	66.57
Conectiv Energy		P	96 198	273 903	8 794 517	23 337 304	91.42	77.74
Constellation		P	0	36 088	0	4 476 893	0.00	91.78
Consumers Energ		P	83	83	12 284	12 284	148.00	148.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Coral Energy	-	P	1 819	14 637	182 711	1 646 369	100.45	156.62
D&W Subway		P	143	421	0	0	0.00	0.00
Detroit Edison		P	117	117	69 471	69 471	593.77	593.77
DTE Energy Trad		P	320 940	796 839	26 751 923	62 718 824	83.35	72.11
Dynegy		P	22 252	124 811	2 751 166	12 336 045	123.64	81.09
EPCOR Merchant		P	305	1 872	51 166	337 172	167.76	142.51
Ind Ele Mark Op		N	-33 798	- 284 686	0	0	0.00	0.00
Morgan Stanley		P	2 186	9 404	261 596	1 241 257	119.67	125.48
OPGI/OHIM		P	16 487	55 997	1 487 153	5 081 373	90.20	58.65
		S	8 763	15 981	120 297	227 150	13.73	4.62
PG&E Ener. Trad		P	0	45 489	0	3 628 044	0.00	82.13
Powerex Corp.		P	3 161	17 440	333 205	1 228 913	105.41	50.80
Sempra Corp		P	2 554	3 075	190 941	205 828	74.76	66.94
SPLIT ROCK		P	113 422	383 307	10 308 065	31 217 131	90.88	77.09
TransAlta Ener		P	550	2 038	26 793	177 295	48.71	86.99

Footnotes:

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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
TransCanada PM	-	P	0	481	0	161 539	0.00	235.00
Subtotal Purchased Imports: Ontario			827 394	2 147 333	72 136 323	179 179 156	87.18	74.56
Quebec								
Brascan		P	12 619	144 232	1 261 759	12 243 986	99.99	80.01
Hydro-Quebec		P	139 537	379 382	9 460 843	27 059 310	67.80	47.41
MEHQ		P	43 945	78 372	8 295 656	12 354 332	188.77	174.96
Subtotal Purchased Imports: Quebec			196 101	601 986	19 018 259	51 657 628	96.98	62.02
Saskatchewan								
Northpoint		P	103 060	250 878	5 652 202	13 291 919	54.84	38.37
Subtotal Purchased Imports: Saskatchewan			103 060	250 878	5 652 202	13 291 919	54.84	38.37
Total Purchased Imports:			2 347 477	5 804 082	159 864 130	383 152 173	68.10	57.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Alaska	British Columbia	113	334	8 091	23 930	71.60	285.77
Subtotal Exports: Alaska		113	334	8 091	23 930	71.60	285.77
Arizona	British Columbia	219	643	27 239	66 302	124.38	51.29
Subtotal Exports: Arizona		219	643	27 239	66 302	124.38	51.29
California	British Columbia	19 719	40 910	1 278 272	2 506 753	64.82	38.79
Subtotal Exports: California		19 719	40 910	1 278 272	2 506 753	64.82	38.79
Colorado	British Columbia	0	300	0	44 074	0.00	146.91
Subtotal Exports: Colorado		0	300	0	44 074	0.00	146.91
Idaho	British Columbia	0	9	0	444	0.00	49.31
Subtotal Exports: Idaho		0	9	0	444	0.00	49.31
Maine	New Brunswick	186 257	441 090	14 022 129	33 597 024	75.28	64.13
	Nova Scotia	200	200	49 074	49 074	245.37	245.37
	Quebec	63 960	284 795	7 135 380	19 656 315	111.56	57.70
Subtotal Exports: Maine		250 417	726 085	21 206 583	53 302 414	84.68	61.91
Massachusetts	Quebec	0	43 940	0	4 577 824	0.00	94.39
Subtotal Exports: Massachusetts		0	43 940	0	4 577 824	0.00	94.39
Michigan	Ontario	143 703	396 130	10 748 217	27 478 337	74.79	61.84
Subtotal Exports: Michigan		143 703	396 130	10 748 217	27 478 337	74.79	61.84
Minnesota	Ontario	1 305	3 315	81 688	206 322	62.60	55.09
Subtotal Exports: Minnesota		1 305	3 315	81 688	206 322	62.60	55.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Montana	British Columbia	346	778	21 651	53 821	62.58	52.48
Subtotal Exports: Montana		346	778	21 651	53 821	62.58	52.48
ND/Minn	Manitoba	524 474	1 469 818	28 077 811	81 629 124	53.54	53.20
Subtotal Exports: ND/Minn		524 474	1 469 818	28 077 811	81 629 124	53.54	53.20
Nevada	British Columbia	5 419	5 644	349 046	369 393	64.41	67.65
Subtotal Exports: Nevada		5 419	5 644	349 046	369 393	64.41	67.65
New England	Ontario	10	10	77	77	7.68	7.68
Subtotal Exports: New England		10	10	77	77	7.68	7.68
New Mexico	British Columbia	2 492	7 967	285 755	763 077	114.67	77.62
Subtotal Exports: New Mexico		2 492	7 967	285 755	763 077	114.67	77.62
New York	Ontario	205 232	668 687	14 919 481	43 967 179	72.70	48.71
	Quebec	902 209	2 784 189	89 091 532	249 311 554	98.75	60.94
Subtotal Exports: New York		1 107 441	3 452 876	104 011 013	293 278 733	93.92	58.94
North Dakota	Saskatchewan	23 883	115 323	1 698 949	9 152 846	71.14	59.67
Subtotal Exports: North Dakota		23 883	115 323	1 698 949	9 152 846	71.14	59.67
Oregon	Alberta	470	830	25 836	41 264	54.97	47.06
	British Columbia	167 848	343 362	10 925 775	21 755 823	65.09	47.76
Subtotal Exports: Oregon		168 318	344 192	10 951 611	21 797 087	65.07	47.76
Pennsylvania	Saskatchewan	8	437	712	29 294	89.05	67.03
Subtotal Exports: Pennsylvania		8	437	712	29 294	89.05	67.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Utah	British Columbia	294	4 013	28 234	463 195	96.03	109.32
Subtotal Exports: Utah		294	4 013	28 234	463 195	96.03	109.32
Vermont	Quebec	164 195	525 169	16 295 618	51 207 721	99.25	42.67
Subtotal Exports: Vermont		164 195	525 169	16 295 618	51 207 721	99.25	42.67
Virginia	Manitoba	0	10	0	0	0.00	0.00
	Saskatchewan	0	6	0	0	0.00	0.00
Subtotal Exports: Virginia		0	16	0	0	0.00	0.00
Washington	Alberta	6 283	19 989	519 955	1 333 485	82.76	48.79
	British Columbia	278 327	1 180 262	17 037 617	68 294 509	61.21	40.54
Subtotal Exports: Washington		284 610	1 200 251	17 557 572	69 627 994	61.69	40.63
Wisconsin	Saskatchewan	0	2	0	203	0.00	101.71
Subtotal Exports: Wisconsin		0	2	0	203	0.00	101.71
Wyoming	British Columbia	4 889	16 505	455 803	1 655 875	93.23	83.81
Subtotal Exports: Wyoming		4 889	16 505	455 803	1 655 875	93.23	83.81
Total Exports		2 701 856	8 354 667	213 083 943	618 234 840	78.87	53.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
Illinois	Ontario	22 802	125 361	2 777 959	12 362 838	121.83	81.02
Subtotal Imports: Illinois		22 802	125 361	2 777 959	12 362 838	121.83	81.02
Iowa	Ontario	0	54	0	1 885	0.00	34.91
Subtotal Imports: Iowa		0	54	0	1 885	0.00	34.91
Maine	New Brunswick	423	9 661	12 868	1 433 627	30.45	142.02
	Quebec	43 945	78 372	8 295 656	12 354 332	188.77	174.96
Subtotal Imports: Maine		44 368	88 033	8 308 524	13 787 959	187.27	173.73
Massachusetts	Ontario	400	2 066	54 216	333 056	135.54	161.21
	Quebec	0	40 800	0	4 077 796	0.00	99.95
Subtotal Imports: Massachusetts		400	42 866	54 216	4 410 852	135.54	102.90
Michigan	Ontario	412 560	1 247 231	34 773 135	99 412 712	84.29	68.53
Subtotal Imports: Michigan		412 560	1 247 231	34 773 135	99 412 712	84.29	68.53
Minnesota	Alberta	775	775	26 292	26 292	33.93	33.93
	Ontario	158 591	380 904	13 418 781	30 196 209	84.61	70.23
Subtotal Imports: Minnesota		159 366	381 679	13 445 073	30 222 501	84.37	70.20
Missouri	Ontario	0	208	0	10 166	0.00	48.88
Subtotal Imports: Missouri		0	208	0	10 166	0.00	48.88
Montana	Alberta	0	25	0	2 269	0.00	90.76
Subtotal Imports: Montana		0	25	0	2 269	0.00	90.76
ND/Minn	Manitoba	541 212	1 436 508	30 790 488	73 195 570	56.89	41.76
Subtotal Imports: ND/Minn		541 212	1 436 508	30 790 488	73 195 570	56.89	41.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAR03	JAN03 - MAR03	MAR03	JAN03 - MAR03	MAR03	L12M
New York	Ontario	229 880	335 520	20 779 028	32 710 727	90.39	95.58
	Quebec	152 156	482 814	10 722 602	35 225 500	70.47	49.34
Subtotal Imports: New York		382 036	818 334	31 501 630	67 936 227	82.46	63.48
North Dakota	Saskatchewan	103 060	250 878	5 652 202	13 291 919	54.84	38.37
Subtotal Imports: North Dakota		103 060	250 878	5 652 202	13 291 919	54.84	38.37
Ohio	Ontario	0	1 226	0	138 451	0.00	112.93
Subtotal Imports: Ohio		0	1 226	0	138 451	0.00	112.93
Oregon	Alberta	650	3 280	68 223	231 654	104.96	52.22
	British Columbia	15	15	2 000	2 000	133.33	133.33
Subtotal Imports: Oregon		665	3 295	70 223	233 654	105.60	52.37
Pennsylvania	Ontario	3 161	54 763	333 205	4 013 112	105.41	61.52
Subtotal Imports: Pennsylvania		3 161	54 763	333 205	4 013 112	105.41	61.52
Washington	Alberta	28 792	79 167	2 064 686	5 425 547	71.71	49.69
	British Columbia	649 056	1 274 455	30 092 790	58 706 511	46.36	37.72
Subtotal Imports: Washington		677 848	1 353 622	32 157 476	64 132 058	47.44	38.71
Total Imports		2 347 477	5 804 082	159 864 130	383 152 173	68.10	57.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAR03		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	1 756	173 306	98.69
Hydraulic	1 648 045	123 354 456	74.85
Imported Coal	13 612	746 816	54.86
Imported Oil	153 999	11 890 235	77.21
Natural Gas	146	7 795	53.54
Other	722 213	47 585 860	65.89
Total	2 539 770	183 758 468	72.35

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	26	29 410	1 116.64
		Permit 192	40 831	0	0.00
		Treaty 0	44 693	0	0.00
		Subtotal	85 550	29 410	0.34
	Subtotal		85 550	29 410	0.34
Brascan	Hydraulic	Permit 112	25 271	2 052 530	81.22
		Subtotal	25 271	2 052 530	81.22
	Subtotal		25 271	2 052 530	81.22
Cargill Trading	Other	Permit 204	15 572	1 597 971	102.62
		Subtotal	15 572	1 597 971	102.62
	Subtotal		15 572	1 597 971	102.62
Conectiv Energy	Other	Permit 212	5 931	525 957	88.68
		Subtotal	5 931	525 957	88.68
	Subtotal		5 931	525 957	88.68
Coral Energy	Other	Permit 174	12 700	912 386	71.84
		Subtotal	12 700	912 386	71.84
	Subtotal		12 700	912 386	71.84
DTE Energy Trad	Other	Permit 206	143 569	10 748 217	74.86
		Subtotal	143 569	10 748 217	74.86
	Subtotal		143 569	10 748 217	74.86

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Enmax Marketing	Canadian Coal	Permit 169	1 756	173 306	98.69
		Subtotal	1 756	173 306	98.69
		Subtotal	1 756	173 306	98.69
Hydro-Quebec	Hydraulic	Licence 180	88 441	3 507 343	39.66
		Licence 181	16 216	643 085	39.66
		Licence 182	13 512	535 851	39.66
		Licence 183	26 034	1 032 442	39.66
		Licence 184	15 383	610 050	39.66
		Permit 20	562	38 931	69.22
		Permit 64	889 157	87 966 021	98.93
		Subtotal	1 049 305	94 333 723	89.90
Subtotal	1 049 305	94 333 723	89.90		
Manitoba Hydro	Hydraulic	Licence 170	221 182	10 373 074	46.90
		Permit 45	11 730	984 319	83.92
		Permit 46	104 183	5 593 661	53.69
		Permit 68	14 904	538 144	36.11
		Permit 144	13 706	1 266 845	92.43
		Permit 155	14 637	1 012 232	69.16
		Permit 207	26 076	1 992 588	76.41
		Subtotal	406 417	21 760 863	53.54

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Licence 170	6 995	328 043	46.90
		Permit 45	371	31 129	83.92
		Permit 46	3 295	176 896	53.69
		Permit 68	471	17 019	36.11
		Permit 144	433	40 063	92.43
		Permit 155	463	32 011	69.16
		Permit 207	825	63 014	76.41
		Subtotal	12 853	688 175	53.54
	Natural Gas	Licence 170	79	3 716	46.90
		Permit 45	4	353	83.91
		Permit 46	37	2 004	53.69
		Permit 68	5	193	36.11
		Permit 144	5	454	92.44
		Permit 155	5	363	69.16
		Permit 207	9	714	76.41
		Subtotal	146	7 795	53.54
	Other	Licence 170	56 744	2 661 205	46.90
		Permit 45	3 009	252 526	83.92
		Permit 46	26 728	1 435 050	53.69
		Permit 68	3 824	138 061	36.11
		Permit 144	3 516	325 008	92.43
Permit 155		3 755	259 687	69.16	
Permit 207		6 690	511 197	76.41	
Subtotal		104 266	5 582 734	53.54	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAR03			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
	Subtotal		523 681	28 039 567	53.54	
NB Power	Imported Coal	Permit 47	143	11 056	77.21	
		Permit 90	200	15 434	77.21	
		Permit 91	416	32 150	77.21	
		Subtotal		760	58 641	77.21
	Imported Oil	Permit 47	6 968	538 022	77.21	
		Permit 90	28 112	2 170 511	77.21	
		Permit 91	118 919	9 181 702	77.21	
		Subtotal	153 999	11 890 235	77.21	
	Other	Permit 47	134	10 369	77.21	
		Permit 90	1 036	80 013	77.21	
		Permit 91	360	27 780	77.21	
		Subtotal		1 530	118 162	77.21
	Subtotal		156 289	12 067 038	77.21	
Powerex Corp.	Other	Permit 116	294	33 452	113.78	
		Permit 118	396 602	25 128 458	63.36	
	Subtotal		396 896	25 161 910	63.40	
	Subtotal		396 896	25 161 910	63.40	
SPLIT ROCK	Other	Permit 221	41 748	2 938 523	70.39	
		Subtotal		41 748	2 938 523	70.39
	Subtotal		41 748	2 938 523	70.39	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5 Source of Production Report ¹ by Exporter

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Exporter	Fuel Type	Authorization	MAR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Teck Cominco	Hydraulic	Permit 132	81 501	5 177 931	63.53
		Subtotal	81 501	5 177 931	63.53
	Subtotal		81 501	5 177 931	63.53
Total All Exporters			2 539 770	183 758 468	72.35

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.