

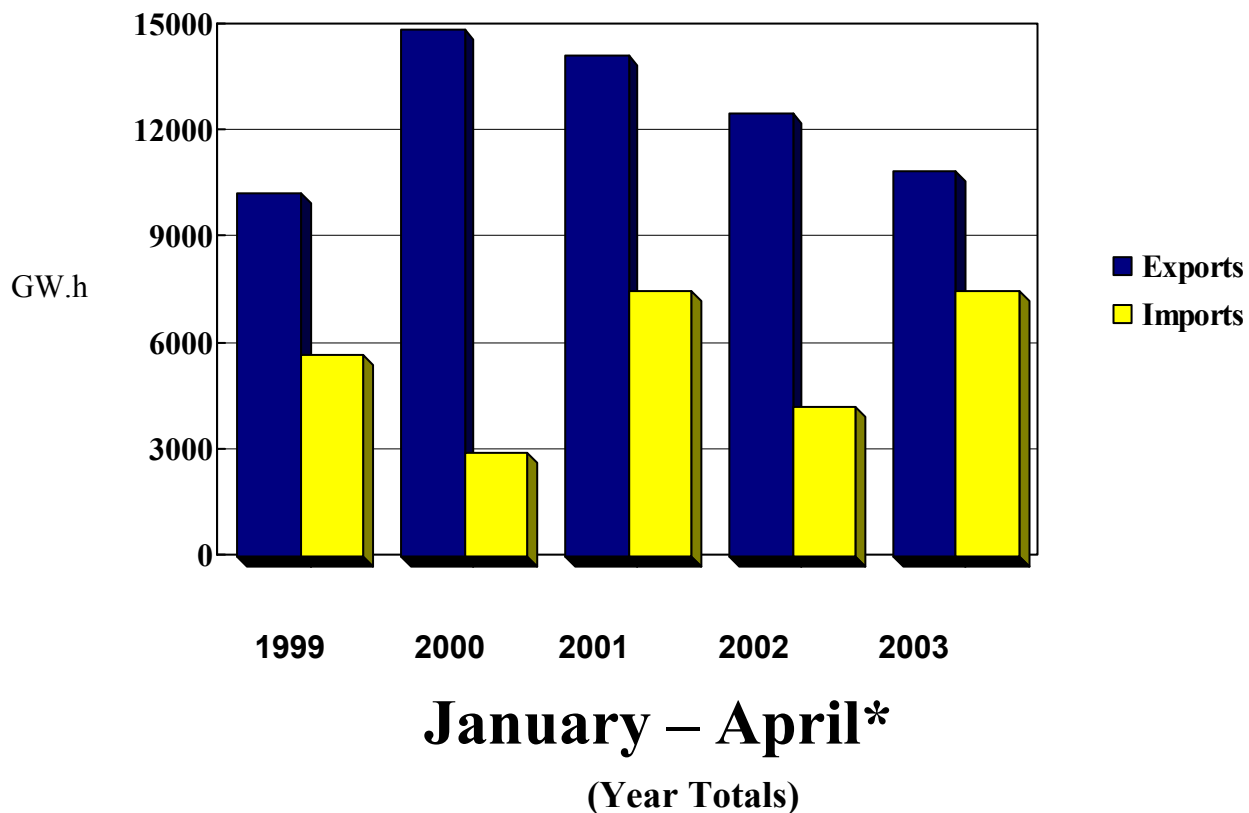


Electricity Exports and Imports

Monthly Statistics for April 2003 [Revision 6 May 2004]*

Exports: 2494 GW.h

Imports: 1687 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

APRIL 2003

Page 1
04/04/30

	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Exports of Electric Energy	Firm	972 388	3 983 058	60 863 483	269 843 751	53.01	54.45
	Interruptible	1 521 188	6 865 185	99 719 495	508 974 067	63.75	56.28
	Non-Revenue/Inadvertant	- 191 452	-1 277 883	0	0	0.00	0.00
	Service	111 509	356 259	67 695	1 036 005	0.61	4.15
Total Exports		2 413 633	9 926 619	160 650 672	779 853 822	61.56	58.08
Total Sales - Firm and Interruptible		2 493 576	10 848 243	160 582 978	778 817 818	59.56	55.71
Imports of Electric Energy	Non-Revenue/Inadvertant	- 222 725	-1 471 581	0	0	0.00	0.00
	Purchase	1 686 617	7 490 699	77 704 917	460 857 089	46.07	57.03
	Service	111 509	356 259	4 831	231 981	0.04	0.46
Total Imports		1 575 401	6 375 377	77 709 748	461 089 070	49.33	63.09
Excess of Exports Over Imports		838 232	3 551 242	82 940 925	318 764 752		
Number of Export Licences:		9					
Number of Export Permits/Orders:		155					
		164					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Alberta								
Enmax Marketing	Permit 169	I	1 613	10 640	63 073	636 272	39.10	43.43
EPCOR Merchant	Permit 186	I	611	5 152	21 491	317 218	35.17	61.57
TransCanada	Permit 78	I	5 933	13 184	259 606	765 428	43.76	52.32
Subtotal Firm and Interruptible Exports: Alberta			8 157	28 976	344 170	1 718 919	42.19	48.00
British Columbia								
BC Hydro	Permit 105	F	102	436	7 318	31 248	71.75	282.97
	Permit 127	N	- 280 081	-1 373 485	0	0	0.00	0.00
		S	109 865	338 634	0	0	0.00	0.00
	Permit 192	N	719	130 583	0	0	0.00	0.00
	Treaty	N	1 560	141 197	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	337 222	1 697 731	14 865 018	96 325 806	44.08	42.19
Teck Cominco	Permit 132	F	38 082	265 052	1 725 296	15 576 063	45.30	45.67
TransAlta Ener	Permit 168	F	2 597	15 511	103 736	765 446	39.94	42.02
Subtotal Firm and Interruptible Exports: British Columbia			378 003	1 978 730	16 701 368	112 698 563	44.18	42.57

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	269 022	1 090 722	13 424 813	54 582 323	49.90	49.45
	Permit 35	F	0	0	0	7 319	0.00	32.52
	Permit 45	F	16 371	64 835	1 304 094	5 351 607	79.66	82.61
	Permit 46	I	127 042	451 079	6 714 044	23 945 531	52.85	46.80
		N	43 933	95 123	0	0	0.00	0.00
	Permit 68	F	21 594	81 493	741 395	2 872 626	34.33	38.88
	Permit 128	F	462	3 034	25 354	144 363	54.93	52.12
	Permit 144	F	16 998	69 488	1 539 749	6 484 110	90.58	95.31
	Permit 155	F	20 087	78 342	1 328 464	5 393 472	66.14	69.97
	Permit 207	F	34 466	136 866	2 548 280	10 473 967	73.94	78.28
Powerex Corp.	Permit 116	I	0	10	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			506 042	1 975 869	27 626 193	109 255 318	54.59	53.31
New Brunswick								
Fraser Inc.	Permit 225	F	23 655	100 845	1 711 253	7 159 647	72.34	71.00
NB Power	Permit 47	F	6 228	28 422	437 435	1 888 805	70.24	64.36
	Permit 90	F	17 463	108 226	1 234 126	7 233 136	70.67	65.84
	Permit 91	I	70 354	322 159	4 054 099	24 763 315	57.62	67.28

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
NB Power	Permit 148	F	139 433	139 433	7 913 139	7 913 139	56.75	60.97
WPS Power Dev.	Licence 177	F	18 844	17 982	787 675	776 709	41.80	21.03
Subtotal Firm and Interruptible Exports: New Brunswick			275 977	717 067	16 137 727	49 734 751	58.47	63.98
Nova Scotia								
Emera Energy	Permit 216	I	2 135	2 335	96 729	145 803	45.31	62.44
Subtotal Firm and Interruptible Exports: Nova Scotia			2 135	2 335	96 729	145 803	45.31	62.44
Ontario								
Brascan	Permit 112	F	22 550	30 731	1 152 314	1 823 306	51.10	59.33
Cargill Canada	Permit 204	F	2 860	26 233	179 254	2 494 464	62.68	87.87
Conectiv Energy	Permit 212	I	3 000	71 664	154 893	4 791 437	51.63	54.44
Coral Energy	Permit 174	F	30 250	150 499	1 432 210	10 066 874	47.35	62.60
D&W Subway	Permit 26	F	156	1 249	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	69 154	461 511	2 913 710	30 248 811	42.13	60.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
EPCOR Merchant	Permit 187	F	3 863	15 337	171 412	986 030	44.37	64.16
Hydro One Net	Permit 25	F	20	20	1 081	1 081	55.36	52.34
Ind Elc Mark Op	Permit 22	N	42 417	- 271 301	0	0	0.00	0.00
Ont Power Gen	Permit 24	F	21	92	41	185	2.00	2.00
OPGI/OHIM	Permit 21	I	57 917	357 634	2 889 602	19 870 329	49.34	45.58
		S	1 644	17 625	67 695	1 036 005	41.18	37.23
PG&E Ener. Trad	Permit 146	F	0	2 190	0	107 778	0.00	42.44
Powerex Corp.	Permit 116	I	0	286	0	32 740	0.00	114.48
Sempra Corp	Permit 157	F	600	18 209	31 560	1 133 741	52.60	56.63
SPLIT ROCK	Permit 221	F	51 861	174 738	3 464 077	12 485 291	66.80	57.44
Subtotal Firm and Interruptible Exports: Ontario			242 251	1 310 392	12 390 153	84 042 067	51.01	54.06
Quebec								
Brascan	Permit 112	F	37 669	261 393	2 356 530	19 780 026	62.56	74.88
Hydro-Quebec	Licence 180	F	71 362	359 616	8 101 932	36 281 874	39.19	41.39
	Licence 181	F	13 680	62 226	1 386 224	5 995 876	39.19	41.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Hydro-Quebec	Licence 182	F	12 216	55 928	1 243 839	5 394 731	39.19	41.37
	Licence 183	F	16 857	98 085	2 083 626	9 798 926	39.19	41.39
	Licence 184	F	13 867	63 752	1 513 546	6 551 847	39.19	41.38
	Permit 20	F	0	562	0	38 931	0.00	70.74
	Permit 64	I	757 110	3 374 497	62 812 728	300 753 314	79.38	67.47
MEHQ	Permit 129	I	68 500	353 295	3 142 130	22 798 446	45.87	56.35
Subtotal Firm and Interruptible Exports: Quebec			991 261	4 629 354	82 640 556	407 393 970	71.23	63.17
Saskatchewan								
Northpoint	Permit 88	I	89 745	205 068	4 645 490	13 798 336	51.76	54.55
Powerex Corp.	Permit 116	I	6	451	593	30 091	98.89	66.72
Subtotal Firm and Interruptible Exports: Saskatchewan			89 751	205 519	4 646 083	13 828 427	51.77	54.56
Total Firm and Interruptible Exports:			2 493 576	10 848 243	160 582 978	778 817 818	59.56	55.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Alberta								
Cargill Canada	-	P	1 100	1 875	71 441	97 733	64.95	52.12
Coral Energy		P	0	2 905	0	206 088	0.00	70.94
Enmax Marketing		P	13 155	68 430	680 447	4 302 905	51.73	51.64
EPCOR Merchant		P	16 006	27 325	848 804	1 779 526	53.03	50.27
TransCanada		P	1 845	14 818	93 167	993 368	50.50	47.49
Subtotal Purchased Imports: Alberta			32 106	115 353	1 693 858	7 379 620	52.76	50.79
British Columbia								
Aquila Networks		P	219	2 771	4 900	201 300	22.37	71.63
BC Hydro		N	- 267 169	-1 231 339	0	0	0.00	0.00
		S	109 865	338 634	0	0	0.00	0.00
Powerex Corp.		P	474 210	1 644 945	18 016 572	70 701 860	37.99	37.67
Teck Cominco		P	0	86 285	0	4 881 632	0.00	37.85
TransAlta Ener		P	1 741	16 639	77 368	1 022 560	44.44	39.44
Subtotal Purchased Imports: British Columbia			476 170	1 750 640	18 098 840	76 807 351	38.01	37.77

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Manitoba								
Manitoba Hydro	-	P	445 448	1 881 956	17 047 990	90 243 560	38.27	41.23
Subtotal Purchased Imports: Manitoba			445 448	1 881 956	17 047 990	90 243 560	38.27	41.23
New Brunswick								
NB Power		P	2 023	11 667	69 211	1 502 625	34.21	128.79
WPS Power Dev.		P	0	17	0	212	0.00	12.72
Subtotal Purchased Imports: New Brunswick			2 023	11 684	69 211	1 502 838	34.21	125.73
Ontario								
Brascan		P	73 029	217 984	4 884 533	17 282 768	66.88	79.28
Cargill Canada		P	45 203	281 579	2 773 803	21 678 983	61.36	66.11
Conectiv Energy		P	33 618	307 521	2 271 895	25 609 199	67.58	77.22
Constellation		P	3 826	39 914	453 048	4 929 941	118.41	92.19
Consumers Energ		P	0	83	0	12 284	0.00	148.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Coral Energy	-	P	713	15 350	40 297	1 686 666	56.52	154.81
D&W Subway		P	153	573	0	0	0.00	0.00
Detroit Edison		P	0	117	0	69 471	0.00	593.77
DTE Energy Trad		P	176 845	973 684	9 994 143	72 712 967	56.51	70.69
Dynegy		P	8 599	133 410	653 875	12 989 920	76.04	80.92
EPCOR Merchant		P	195	2 067	9 330	346 502	47.84	138.17
Ind Elc Mark Op		N	44 444	- 240 242	0	0	0.00	0.00
Morgan Stanley		P	506	9 910	89 812	1 331 069	177.49	127.25
OPGI/OHIM		P	42 107	98 104	2 557 510	7 638 883	60.74	58.71
		S	1 644	17 625	4 831	231 981	2.94	4.60
PG&E Ener. Trad		P	0	45 489	0	3 628 044	0.00	82.13
Powerex Corp.		P	506	17 946	43 331	1 272 244	85.63	51.23
Sempra Corp		P	3 457	6 532	295 112	500 940	85.37	98.31
SPLIT ROCK		P	65 810	449 117	4 338 599	35 555 730	65.93	70.62
TransAlta Ener		P	5 300	7 338	357 384	534 679	67.43	72.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
TransCanada PM	-	P	204	685	65 279	226 818	320.00	237.01
Subtotal Purchased Imports: Ontario			460 071	2 607 403	28 827 951	208 007 107	62.66	72.91
Quebec								
Brascan		P	131	144 363	5 681	12 249 667	43.36	79.98
Hydro-Quebec		P	200 101	579 483	7 364 143	34 423 453	36.80	48.77
MEHQ		P	38 671	117 043	3 379 910	15 734 242	87.40	163.48
Subtotal Purchased Imports: Quebec			238 903	840 889	10 749 734	62 407 362	45.00	63.00
Saskatchewan								
Northpoint		P	31 749	282 627	1 213 977	14 505 895	38.24	38.47
Powerex Corp.		P	147	147	3 356	3 356	22.83	22.83
Subtotal Purchased Imports: Saskatchewan			31 896	282 774	1 217 333	14 509 251	38.17	38.47
Total Purchased Imports:			1 686 617	7 490 699	77 704 917	460 857 089	46.07	57.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
04/04/30

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Alaska	British Columbia	102	436	7 318	31 248	71.75	282.97
Subtotal Exports: Alaska		102	436	7 318	31 248	71.75	282.97
Arizona	British Columbia	1 606	2 249	121 041	187 343	75.37	53.62
Subtotal Exports: Arizona		1 606	2 249	121 041	187 343	75.37	53.62
California	British Columbia	42 676	83 586	2 074 231	4 580 984	48.60	39.15
Subtotal Exports: California		42 676	83 586	2 074 231	4 580 984	48.60	39.15
Colorado	British Columbia	0	300	0	44 074	0.00	146.91
Subtotal Exports: Colorado		0	300	0	44 074	0.00	146.91
Idaho	British Columbia	0	9	0	444	0.00	49.31
Subtotal Exports: Idaho		0	9	0	444	0.00	49.31
Maine	New Brunswick	275 977	717 067	16 137 727	49 734 751	58.47	63.98
	Nova Scotia	2 135	2 335	96 729	145 803	45.31	62.44
	Quebec	68 500	353 295	3 142 130	22 798 446	45.87	56.35
Subtotal Exports: Maine		346 612	1 072 697	19 376 586	72 678 999	55.90	62.03
Massachusetts	Quebec	0	43 940	0	4 577 824	0.00	94.39
Subtotal Exports: Massachusetts		0	43 940	0	4 577 824	0.00	94.39
Michigan	Ontario	69 310	465 440	2 913 710	30 392 047	42.04	59.82
Subtotal Exports: Michigan		69 310	465 440	2 913 710	30 392 047	42.04	59.82
Minnesota	Ontario	1 120	4 435	48 272	254 594	43.10	54.38
Subtotal Exports: Minnesota		1 120	4 435	48 272	254 594	43.10	54.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
04/04/30

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Montana	British Columbia	24	802	700	54 521	29.17	52.47
Subtotal Exports: Montana		24	802	700	54 521	29.17	52.47
ND/Minn	Manitoba	506 042	1 975 859	27 626 193	109 255 318	54.59	53.31
Subtotal Exports: ND/Minn		506 042	1 975 859	27 626 193	109 255 318	54.59	53.31
Nevada	British Columbia	13 024	18 668	880 922	1 250 314	67.64	67.65
Subtotal Exports: Nevada		13 024	18 668	880 922	1 250 314	67.64	67.65
New England	Ontario	0	10	0	77	0.00	7.68
	Quebec	17 763	17 763	1 231 820	1 231 820	69.35	69.35
Subtotal Exports: New England		17 763	17 773	1 231 820	1 231 897	69.35	69.31
New Mexico	British Columbia	713	8 680	43 805	806 881	61.44	77.06
Subtotal Exports: New Mexico		713	8 680	43 805	806 881	61.44	77.06
New York	Ontario	171 821	840 508	9 428 171	53 395 350	54.87	51.81
	Quebec	772 932	3 557 121	63 614 283	312 925 838	82.30	67.46
Subtotal Exports: New York		944 753	4 397 629	73 042 454	366 321 187	77.31	65.16
North Dakota	Saskatchewan	89 745	205 068	4 645 490	13 798 336	51.76	54.55
Subtotal Exports: North Dakota		89 745	205 068	4 645 490	13 798 336	51.76	54.55
Oregon	Alberta	450	1 280	22 052	63 316	49.00	47.65
	British Columbia	222 524	565 886	10 284 462	32 040 285	46.22	47.67
Subtotal Exports: Oregon		222 974	567 166	10 306 514	32 103 601	46.22	47.67
Pennsylvania	Saskatchewan	6	443	593	29 887	98.89	67.47
Subtotal Exports: Pennsylvania		6	443	593	29 887	98.89	67.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
04/04/30

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Utah	British Columbia	0	4 013	0	463 195	0.00	109.32
Subtotal Exports: Utah		0	4 013	0	463 195	0.00	109.32
Vermont	Quebec	132 066	657 235	14 652 322	65 860 044	110.95	42.65
Subtotal Exports: Vermont		132 066	657 235	14 652 322	65 860 044	110.95	42.65
Virginia	Manitoba	0	10	0	0	0.00	0.00
	Saskatchewan	0	6	0	0	0.00	0.00
Subtotal Exports: Virginia		0	16	0	0	0.00	0.00
Washington	Alberta	7 707	27 696	322 118	1 655 603	41.80	48.01
	British Columbia	96 999	1 277 261	3 269 142	71 563 651	33.70	40.83
Subtotal Exports: Washington		104 706	1 304 957	3 591 260	73 219 254	34.30	40.92
Wisconsin	Saskatchewan	0	2	0	203	0.00	101.71
Subtotal Exports: Wisconsin		0	2	0	203	0.00	101.71
Wyoming	British Columbia	335	16 840	19 748	1 675 623	58.95	83.59
Subtotal Exports: Wyoming		335	16 840	19 748	1 675 623	58.95	83.59
Total Exports		2 493 576	10 848 243	160 582 978	778 817 818	64.40	55.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
04/04/30

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
Illinois	Ontario	8 599	133 960	653 875	13 016 713	76.04	80.85
Subtotal Imports: Illinois		8 599	133 960	653 875	13 016 713	76.04	80.85
Iowa	Ontario	0	54	0	1 885	0.00	34.91
Subtotal Imports: Iowa		0	54	0	1 885	0.00	34.91
Maine	New Brunswick	2 023	11 684	69 211	1 502 838	34.21	125.73
	Quebec	38 671	117 043	3 379 910	15 734 242	87.40	163.48
Subtotal Imports: Maine		40 694	128 727	3 449 121	17 237 080	84.76	162.03
Massachusetts	Ontario	367	2 433	68 669	401 725	187.11	165.12
	Quebec	0	40 800	0	4 077 796	0.00	99.95
Subtotal Imports: Massachusetts		367	43 233	68 669	4 479 521	187.11	103.61
Michigan	Ontario	266 465	1 513 695	15 507 647	114 920 359	58.20	66.92
Subtotal Imports: Michigan		266 465	1 513 695	15 507 647	114 920 359	58.20	66.92
Minnesota	Alberta	1 100	1 875	71 441	97 733	64.95	52.12
	Ontario	83 884	464 788	5 095 915	35 292 124	60.75	69.46
Subtotal Imports: Minnesota		84 984	466 663	5 167 356	35 389 857	60.80	69.43
Missouri	Ontario	0	208	0	10 166	0.00	48.88
Subtotal Imports: Missouri		0	208	0	10 166	0.00	48.88
Montana	Alberta	0	25	0	2 269	0.00	90.76
Subtotal Imports: Montana		0	25	0	2 269	0.00	90.76
ND/Minn	Manitoba	445 448	1 881 956	17 047 990	90 243 560	38.27	41.23
Subtotal Imports: ND/Minn		445 448	1 881 956	17 047 990	90 243 560	38.27	41.23

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
04/04/30

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		APR03	JAN03 - APR03	APR03	JAN03 - APR03	APR03	L12M
New York	Ontario	95 750	431 270	7 168 569	39 879 296	74.87	94.12
	Quebec	200 232	683 046	7 369 824	42 595 324	36.81	50.54
Subtotal Imports: New York		295 982	1 114 316	14 538 392	82 474 619	49.12	64.31
North Dakota	Saskatchewan	31 749	282 627	1 213 977	14 505 895	38.24	38.47
Subtotal Imports: North Dakota		31 749	282 627	1 213 977	14 505 895	38.24	38.47
Ohio	Ontario	4 500	5 726	289 946	428 397	64.43	74.82
Subtotal Imports: Ohio		4 500	5 726	289 946	428 397	64.43	74.82
Oregon	Alberta	260	3 540	14 118	245 772	54.30	53.35
	British Columbia	0	15	0	2 000	0.00	133.33
Subtotal Imports: Oregon		260	3 555	14 118	247 772	54.30	53.50
Pennsylvania	Ontario	506	55 269	43 331	4 056 443	85.63	61.61
Subtotal Imports: Pennsylvania		506	55 269	43 331	4 056 443	85.63	61.61
Washington	Alberta	30 746	109 913	1 608 299	7 033 846	52.31	50.68
	British Columbia	476 170	1 750 625	18 098 840	76 805 351	38.01	37.77
	Saskatchewan	147	147	3 356	3 356	22.83	22.83
Subtotal Imports: Washington		507 063	1 860 685	19 710 495	83 842 553	38.87	38.75
Total Imports		1 686 617	7 490 699	77 704 917	460 857 089	46.07	57.03

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
04/04/30

Fuel Type	APR03		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 350	231 739	53.28
Hydraulic	1 376 013	91 657 661	66.61
Imported Coal	41 666	2 458 343	59.00
Imported Oil	45 394	2 725 953	60.05
Natural Gas	150 614	8 594 874	57.07
Other	602 843	29 001 994	48.11
Total	2 220 880	134 670 563	60.64

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	165	11 533	69.79
		Permit 192	719	0	0.00
		Treaty 0	1 560	0	0.00
		Subtotal	2 444	11 533	4.72
	Subtotal		2 444	11 533	4.72
Brascan	Hydraulic	Permit 112	60 219	3 508 844	58.27
		Subtotal	60 219	3 508 844	58.27
		Subtotal	60 219	3 508 844	58.27
Cargill Trading	Other	Permit 204	2 860	179 254	62.68
		Subtotal	2 860	179 254	62.68
		Subtotal	2 860	179 254	62.68
Conectiv Energy	Other	Permit 212	3 000	154 893	51.63
		Subtotal	3 000	154 893	51.63
		Subtotal	3 000	154 893	51.63
Coral Energy	Other	Permit 174	30 250	1 432 210	47.35
		Subtotal	30 250	1 432 210	47.35
		Subtotal	30 250	1 432 210	47.35
DTE Energy Trad	Other	Permit 206	69 154	2 913 710	42.13
		Subtotal	69 154	2 913 710	42.13
		Subtotal	69 154	2 913 710	42.13

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Enmax Marketing	Canadian Coal	Permit 169	1 613	63 073	39.10
		Subtotal	1 613	63 073	39.10
		Subtotal	1 613	63 073	39.10
Hydro One Net	Other	Permit 25	20	1 081	55.36
		Subtotal	20	1 081	55.36
		Subtotal	20	1 081	55.36
Hydro-Quebec	Hydraulic	Licence 180	71 362	2 796 669	39.19
		Licence 181	13 680	536 118	39.19
		Licence 182	12 216	478 744	39.19
		Licence 183	16 857	660 624	39.19
		Licence 184	13 867	543 446	39.19
		Permit 64	757 110	60 095 742	79.38
		Subtotal	885 092	65 111 344	73.56
		Subtotal	885 092	65 111 344	73.56
Manitoba Hydro	Hydraulic	Licence 170	207 615	10 360 452	49.90
		Permit 45	12 634	1 006 420	79.66
		Permit 46	98 043	5 181 490	52.85
		Permit 68	16 665	572 164	34.33
		Permit 144	13 118	1 188 284	90.58
		Permit 155	15 502	1 025 227	66.14
		Permit 207	26 599	1 966 607	73.94
		Subtotal	390 176	21 300 644	54.59

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Licence 170	6 885	343 581	49.90
		Permit 45	419	33 376	79.66
		Permit 46	3 251	171 833	52.86
		Permit 68	553	18 975	34.31
		Permit 144	435	39 407	90.59
		Permit 155	514	33 999	66.15
		Permit 207	882	65 218	73.94
		Subtotal	12 939	706 388	54.59
	Other	Licence 170	54 522	2 720 780	49.90
		Permit 45	3 318	264 298	79.66
		Permit 46	25 747	1 360 722	52.85
		Permit 68	4 376	150 257	34.34
		Permit 144	3 445	312 058	90.58
		Permit 155	4 071	269 237	66.14
		Permit 207	6 985	516 455	73.94
Subtotal	102 464	5 593 807	54.59		
Subtotal		505 579	27 600 840	54.59	
NB Power	Canadian Coal	Permit 47	248	17 410	70.24
		Permit 90	600	42 437	70.67
		Permit 91	1 888	108 819	57.62
		Subtotal	2 737	168 666	61.63

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Coal	Permit 47	1 995	140 117	70.24
		Permit 90	5 475	386 947	70.67
		Permit 91	21 257	1 224 891	57.62
		Subtotal	28 727	1 751 955	60.99
	Imported Oil	Permit 47	2 816	197 773	70.24
		Permit 90	5 720	404 230	70.67
		Permit 91	36 859	2 123 950	57.62
		Subtotal	45 394	2 725 953	60.05
	Natural Gas	Permit 47	983	69 027	70.24
		Permit 90	1 919	135 612	70.67
		Permit 91	8 279	477 096	57.62
		Permit 148	139 433	7 913 139	56.75
		Subtotal	150 614	8 594 874	57.07
	Other	Permit 47	187	13 108	70.24
		Permit 90	3 748	264 900	70.67
		Permit 91	2 071	119 343	57.62
Subtotal		6 006	397 351	66.16	
	Subtotal	233 478	13 638 799	58.42	
Powerex Corp.	Other	Permit 116	6	593	98.89
		Permit 118	337 222	14 865 018	44.08
		Subtotal	337 228	14 865 611	44.08
	Subtotal	337 228	14 865 611	44.08	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	APR03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
SPLIT ROCK	Other	Permit 221	51 861	3 464 077	66.80
		Subtotal	51 861	3 464 077	66.80
		Subtotal	51 861	3 464 077	66.80
Teck Cominco	Hydraulic	Permit 132	38 082	1 725 296	45.30
		Subtotal	38 082	1 725 296	45.30
		Subtotal	38 082	1 725 296	45.30
Total All Exporters			2 220 880	134 670 563	60.64

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.