

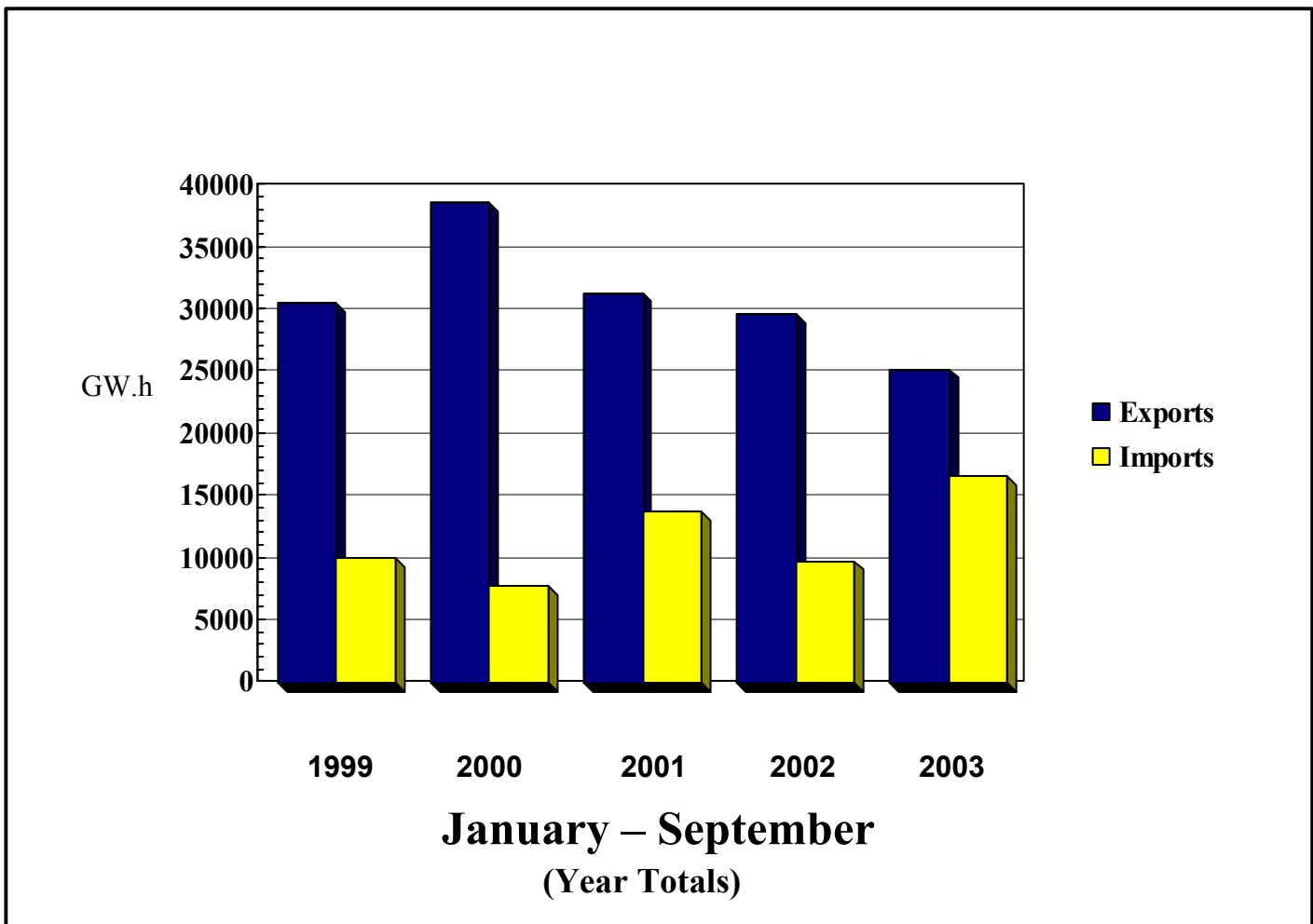


Electricity Exports and Imports

Monthly Statistics for September 2003

Exports: 1660 GW.h

Imports: 2074 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

SEPTEMBER 2003

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Exports of Electric Energy	Firm	627 707	9 756 086	45 890 979	624 839 995	56.45	54.34
	Interruptible	1 032 565	15 483 458	58 733 075	1 053 867 204	55.02	63.10
	Non-Revenue/Inadvertant	- 329 932	-3 418 463	0	0	0.00	0.00
	Service	64 189	753 814	230 166	2 884 144	3.59	6.26
Total Exports		1 394 528	22 574 895	104 854 220	1 681 591 343	66.31	66.66
Total Sales - Firm and Interruptible		1 660 271	25 239 544	104 624 054	1 678 707 199	55.56	59.74
Imports of Electric Energy	Non-Revenue/Inadvertant	- 402 665	-3 975 773	0	0	0.00	0.00
	Purchase	2 073 544	16 590 494	86 972 682	815 388 377	41.94	49.41
	Service	64 189	748 642	1 377 648	1 693 884	21.46	1.86
Total Imports		1 735 068	13 363 363	88 350 330	817 082 262	50.92	59.45
Excess of Imports Over Exports		340 540	9 211 532	16 503 890	864 509 081		
Number of Export Licences:		9					
Number of Export Permits/Orders:		157					
		166					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

*Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
(403) 299-3706*



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Alberta								
Cargill Trading	Permit 204	F	0	75	0	5 169	0.00	68.92
Enmax Marketing	Permit 169	I	1 817	15 539	73 527	829 861	40.47	45.53
EPCOR Merchant	Permit 186	I	442	8 009	18 707	460 368	42.32	57.48
TransCanada	Permit 78	I	8 597	31 350	358 887	1 567 341	41.75	49.18
Subtotal Firm and Interruptible Exports: Alberta			10 856	54 973	451 121	2 862 739	41.56	48.45
British Columbia								
BC Hydro	Permit 105	F	97	857	6 940	61 380	71.58	144.12
	Permit 127	N	- 532 170	-3 623 730	0	0	0.00	0.00
		S	32 017	673 306	0	0	0.00	0.00
	Permit 192	N	107 275	414 684	0	0	0.00	0.00
Treaty	N	7 602	181 906	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	729 265	4 791 607	42 541 967	282 637 391	58.34	53.18
Teck Cominco	Permit 132	F	57 293	578 998	2 953 783	31 030 372	51.56	52.35
TransAlta Ener	Permit 168	F	1 883	47 386	82 597	2 073 183	43.86	41.69
Subtotal Firm and Interruptible Exports: British Columbia			788 538	5 418 848	45 585 287	315 802 326	57.81	53.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	57 829	1 919 580	6 788 765	101 802 814	117.39	52.41
	Permit 33	F	5 714	155 608	239 202	6 692 993	41.86	43.02
	Permit 34	F	4 286	122 030	179 422	5 249 913	41.86	43.19
	Permit 35	F	16 930	122 255	743 730	6 876 501	43.93	52.84
	Permit 45	F	0	342 292	1 387 181	26 926 933	0.00	79.42
	Permit 46	I	4 900	566 077	239 365	31 078 670	48.85	50.00
		N	16 685	220 447	0	0	0.00	0.00
	Permit 68	F	5 992	148 553	354 250	5 516 217	59.12	37.38
	Permit 128	F	343	4 694	22 005	252 889	64.24	53.40
	Permit 144	F	11 586	150 474	819 318	11 965 422	70.72	84.50
	Permit 155	F	13 182	163 819	965 652	11 174 066	73.26	68.99
	Permit 207	F	35 200	311 266	2 497 659	23 101 628	70.96	75.77
Powerex Corp.	Permit 116	I	0	10	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			155 962	4 006 658	14 236 549	230 638 045	91.28	56.54
New Brunswick								
Brascan	Permit 112	F	0	108 185	0	6 888 963	0.00	63.68
Fraser Inc.	Permit 225	F	33 255	249 810	2 148 053	17 124 756	64.59	68.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
NB Power	Permit 47	F	6 344	61 344	405 063	4 191 101	63.85	66.72
	Permit 90	F	24 493	199 005	1 682 825	13 903 063	64.85	67.33
	Permit 91	I	18 875	785 299	1 054 960	55 333 946	55.89	69.06
	Permit 148	F	59 819	805 405	2 947 753	43 818 020	49.28	56.28
WPS Power Dev.	Licence 177	F	1 061	66 987	44 333	2 825 126	41.80	38.45
Subtotal Firm and Interruptible Exports: New Brunswick			143 847	2 276 035	8 282 988	144 084 975	56.92	63.62
Nova Scotia								
Brascan	Permit 112	F	0	111 339	0	7 310 476	0.00	65.66
Emera Energy	Permit 216	I	0	3 167	0	174 841	0.00	55.21
Subtotal Firm and Interruptible Exports: Nova Scotia			0	114 506	0	7 485 316	0.00	65.37
Ontario								
Abitibi	Permit 75	I	390	390	23 467	23 467	60.17	60.17
Advantage Energ	Permit 223	F	0	2	0	143	0.00	69.27
Brascan	Permit 112	F	47 990	588 013	2 344 002	27 871 210	48.84	47.40
Cargill Canada	Permit 204	F	0	26 233	0	2 494 464	0.00	87.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Cargill Trading	Permit 204	F	1 237	46 789	43 508	2 141 682	35.17	45.77
Conectiv Energy	Permit 212	I	1 300	204 268	65 966	10 335 245	50.74	48.67
Constellation	Permit 138	I	470	27 722	23 632	1 632 956	50.28	58.90
Coral Energy	Permit 174	F	2 837	240 866	179 594	14 098 277	63.30	57.80
D&W Subway	Permit 26	F	208	1 970	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	44 611	876 440	1 822 293	48 371 013	40.85	53.31
EPCOR Merchant	Permit 187	F	8 187	57 080	362 334	2 594 023	44.26	45.45
Hydro One Net	Permit 25	F	23	42	981	2 062	43.00	48.53
Ind Elc Mark Op	Permit 22	N	70 676	- 611 770	0	0	0.00	0.00
	Permit 177	S	0	5 172	0	445 045	0.00	86.05
Ont Power Gen	Permit 24	F	14	160	28	321	2.00	2.00
OPGI/OHIM	Permit 21	I	85 721	1 062 469	3 856 991	53 707 912	44.78	48.53
		S	32 172	75 336	230 166	2 439 099	7.15	44.38
PG&E Ener. Trad	Permit 146	F	0	2 190	0	107 778	0.00	49.77
Powerex Corp.	Permit 116	I	441	15 580	30 446	1 071 178	69.04	68.75

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Sempra Corp	Permit 157	F	3 378	66 058	181 445	3 053 453	53.71	46.63
SPLIT ROCK	Permit 221	F	12 622	377 719	725 618	23 021 762	57.49	55.29
TransAlta Ener	Permit 168	F	0	3 426	0	144 503	0.00	42.18
Subtotal Firm and Interruptible Exports: Ontario			209 429	3 597 418	9 660 305	190 671 450	46.04	51.21
Quebec								
Brascan	Permit 112	F	36 250	429 019	644 853	28 801 834	17.79	67.49
Hydro-Quebec	Licence 180	F	76 335	772 481	7 754 700	76 564 105	36.63	39.46
	Licence 181	F	12 505	130 808	1 252 607	12 539 903	36.63	39.48
	Licence 182	F	11 191	117 742	1 125 021	11 287 674	36.63	39.49
	Licence 183	F	21 898	213 218	2 132 127	20 766 695	36.63	39.40
	Licence 184	F	12 901	134 918	1 379 265	13 757 258	36.63	39.49
	Permit 20	F	213	950	16 352	67 829	76.63	71.40
	Permit 64	I	81 679	6 489 590	5 190 245	532 094 293	40.27	80.22
	Permit 65	F	0	0	1 657 720	8 363 021	0.00	0.00
MEHQ	Permit 129	I	45 384	861 024	2 397 087	42 807 184	52.82	47.21
Subtotal Firm and Interruptible Exports: Quebec			298 356	9 149 750	23 549 976	747 049 797	37.83	68.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Saskatchewan								
Northpoint	Permit 88	I	53 284	620 905	2 857 827	40 082 459	53.63	61.66
Powerex Corp.	Permit 116	I	0	452	0	30 091	0.00	66.57
Subtotal Firm and Interruptible Exports: Saskatchewan			53 284	621 357	2 857 827	40 112 550	53.63	61.67
Total Firm and Interruptible Exports:			1 660 271	25 239 544	104 624 054	1 678 707 199	55.56	59.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Alberta								
Cargill Canada	-	P	0	1 875	0	97 733	0.00	52.12
Cargill Trading		P	850	5 960	83 007	475 696	97.66	79.81
Coral Energy		P	0	2 905	0	206 088	0.00	70.94
Enmax Marketing		P	9 035	120 007	564 931	7 105 264	62.53	58.02
EPCOR Merchant		P	26 045	98 296	1 445 083	6 088 042	55.48	59.55
TransCanada		P	1 170	29 011	74 725	1 790 069	63.87	60.02
Subtotal Purchased Imports: Alberta			37 100	258 054	2 167 745	15 762 891	58.43	59.36
British Columbia								
Aquila Networks		P	0	3 816	0	270 028	0.00	70.22
BC Hydro		N	- 463 157	-3 382 827	0	0	0.00	0.00
		S	32 017	673 306	0	0	0.00	0.00
Powerex Corp.		P	319 589	3 862 449	11 829 699	145 226 061	37.02	37.22
Teck Cominco		P	23 070	205 654	1 120 599	9 498 685	48.57	45.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
TransAlta Ener	-	P	3 190	31 918	172 200	1 911 493	53.98	54.30
Subtotal Purchased Imports: British Columbia			345 849	4 103 837	13 122 498	156 906 268	37.94	37.89
Manitoba								
Manitoba Hydro		P	510 648	4 251 030	20 748 524	187 704 021	40.63	41.37
Subtotal Purchased Imports: Manitoba			510 648	4 251 030	20 748 524	187 704 021	40.63	41.37
New Brunswick								
NB Power		P	25 155	38 351	1 546 704	3 089 114	61.49	80.55
WPS Power Dev.		P	205	247	8 569	9 843	41.80	37.30
Subtotal Purchased Imports: New Brunswick			25 360	38 598	1 555 273	3 098 957	61.33	80.24
Ontario								
Brascan		P	46 440	436 323	2 708 077	31 050 267	58.31	71.16
Cargill Canada		P	0	281 579	0	21 678 983	0.00	66.11
Cargill Trading		P	59 721	310 012	2 645 416	13 786 564	44.30	44.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Consumers Energy	-	P	0	83	0	12 284	0.00	148.00
Coral Energy		P	3 475	36 230	241 864	3 760 224	69.60	102.03
D&W Subway		P	230	1 310	0	0	0.00	0.00
Detroit Edison		P	0	117	0	69 471	0.00	593.77
Direct Commod.		P	0	1 715	0	87 475	0.00	51.01
DTE Energy Trad		P	263 298	1 917 425	11 478 085	112 182 325	43.59	57.36
Dynegy		P	0	157 307	0	14 211 605	0.00	77.22
EPCOR Merchant		P	0	2 852	0	434 528	0.00	121.49
Ind Elc Mark Op		N	60 492	- 592 946	0	0	0.00	0.00
Mirant Americas		P	0	100	0	3 069	0.00	30.69
Morgan Stanley		P	0	15 349	0	1 841 088	0.00	118.29
OPGI/OHIM		P	218 090	914 011	8 256 144	42 344 638	37.86	46.31
		S	32 172	75 336	1 377 648	1 693 884	42.82	14.33
PG&E Ener. Trad		P	0	45 489	0	3 628 044	0.00	65.90
Powerex Corp.		P	0	25 178	0	1 567 371	0.00	49.13

Footnotes:

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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Sempra Corp	-	P	240	7 870	12 823	585 310	53.43	93.61
SPLIT ROCK		P	56 970	668 389	2 110 385	43 906 942	37.04	61.30
TransAlta Ener		P	0	24 989	0	1 347 064	0.00	53.91
Subtotal Purchased Imports: Ontario			648 464	4 846 328	27 452 793	292 497 252	42.34	58.60
Quebec								
Brascan		P	0	149 444	0	12 471 148	0.00	79.13
Hydro-Quebec		P	356 057	2 135 058	14 989 041	97 069 464	42.10	47.69
MEHQ		P	47 064	217 634	3 397 093	24 276 888	72.18	183.52
Subtotal Purchased Imports: Quebec			403 121	2 502 136	18 386 134	133 817 500	45.61	58.30
Saskatchewan								
Northpoint		P	103 002	590 355	3 539 713	25 597 946	34.37	39.79
Powerex Corp.		P	0	156	0	3 543	0.00	22.71
Subtotal Purchased Imports: Saskatchewan			103 002	590 511	3 539 713	25 601 488	34.37	39.78
Total Purchased Imports:			2 073 544	16 590 494	86 972 682	815 388 377	41.94	49.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Alaska	British Columbia	97	857	6 940	61 380	71.58	144.12
Subtotal Exports: Alaska		97	857	6 940	61 380	71.58	144.12
Arizona	British Columbia	3 750	33 039	220 952	2 392 285	58.92	72.41
Subtotal Exports: Arizona		3 750	33 039	220 952	2 392 285	58.92	72.41
California	British Columbia	1 082	255 540	84 850	16 614 430	78.42	58.65
Subtotal Exports: California		1 082	255 540	84 850	16 614 430	78.42	58.65
Colorado	British Columbia	872	6 639	64 223	507 986	73.65	76.52
Subtotal Exports: Colorado		872	6 639	64 223	507 986	73.65	76.52
Idaho	Alberta	25	25	123	123	4.92	4.92
	British Columbia	0	860	0	72 305	0.00	84.08
Subtotal Exports: Idaho		25	885	123	72 428	4.92	81.84
Maine	New Brunswick	143 847	2 167 850	8 282 988	137 196 012	57.58	63.62
	Nova Scotia	0	3 167	0	174 841	0.00	55.21
	Quebec	45 384	861 024	2 397 087	42 807 184	52.82	47.21
Subtotal Exports: Maine		189 231	3 032 041	10 680 075	180 178 036	56.44	58.81
Massachusetts	Quebec	0	43 940	0	4 577 824	0.00	100.09
Subtotal Exports: Massachusetts		0	43 940	0	4 577 824	0.00	100.09
Michigan	Ontario	45 331	1 054 411	1 837 706	56 037 451	40.54	51.77
Subtotal Exports: Michigan		45 331	1 054 411	1 837 706	56 037 451	40.54	51.77
Minnesota	Ontario	12 312	115 214	701 548	6 517 671	56.98	56.04
Subtotal Exports: Minnesota		12 312	115 214	701 548	6 517 671	56.98	56.04

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Montana	British Columbia	175	6 056	12 267	457 025	70.10	69.41
Subtotal Exports: Montana		175	6 056	12 267	457 025	70.10	69.41
ND/Minn	Manitoba	155 962	4 006 648	14 236 549	230 638 045	91.28	56.54
Subtotal Exports: ND/Minn		155 962	4 006 648	14 236 549	230 638 045	91.28	56.54
Nevada	British Columbia	28 250	200 099	2 343 608	17 024 882	82.96	84.91
Subtotal Exports: Nevada		28 250	200 099	2 343 608	17 024 882	82.96	84.91
New England	New Brunswick	0	95 883	0	6 090 360	0.00	63.52
	Ontario	0	10	0	77	0.00	7.68
	Quebec	8 025	70 474	480 164	4 740 981	59.83	67.27
Subtotal Exports: New England		8 025	166 367	480 164	10 831 419	59.83	65.11
New Mexico	British Columbia	1 120	16 059	89 003	1 408 882	79.47	78.26
Subtotal Exports: New Mexico		1 120	16 059	89 003	1 408 882	79.47	78.26
New York	New Brunswick	0	12 302	0	798 603	0.00	64.92
	Nova Scotia	0	111 339	0	7 310 476	0.00	65.66
	Ontario	151 345	2 409 679	7 090 604	126 974 112	46.85	50.72
	Quebec	104 594	6 763 014	6 651 831	556 473 063	63.60	79.32
Subtotal Exports: New York		255 939	9 296 333	13 742 436	691 556 253	53.69	70.95
North Dakota	Saskatchewan	53 284	620 905	2 857 827	40 082 459	53.63	61.66
Subtotal Exports: North Dakota		53 284	620 905	2 857 827	40 082 459	53.63	61.66
Ohio	Ontario	0	2 057	0	79 548	0.00	38.67
Subtotal Exports: Ohio		0	2 057	0	79 548	0.00	38.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Oregon	Alberta	1 711	3 864	79 736	182 142	46.60	47.14
	British Columbia	418 588	2 288 018	27 710 874	146 450 564	66.20	59.39
Subtotal Exports: Oregon		420 299	2 291 882	27 790 610	146 632 706	66.12	59.37
Pennsylvania	Ontario	441	15 129	30 446	1 028 397	69.04	67.98
	Saskatchewan	0	443	0	29 887	0.00	67.47
Subtotal Exports: Pennsylvania		441	15 572	30 446	1 058 284	69.04	67.96
Tennessee	Saskatchewan	0	1	0	0	0.00	0.00
Subtotal Exports: Tennessee		0	1	0	0	0.00	0.00
Utah	British Columbia	310	4 916	23 226	541 616	74.92	105.64
Subtotal Exports: Utah		310	4 916	23 226	541 616	74.92	105.64
Vermont	Quebec	140 353	1 411 298	14 020 894	138 450 745	99.90	40.85
Subtotal Exports: Vermont		140 353	1 411 298	14 020 894	138 450 745	99.90	40.85
Virginia	Manitoba	0	10	0	0	0.00	0.00
	Saskatchewan	0	6	0	0	0.00	0.00
Subtotal Exports: Virginia		0	16	0	0	0.00	0.00
Washington	Alberta	9 120	51 084	371 262	2 680 474	40.71	48.53
	British Columbia	334 174	2 582 265	15 020 280	127 913 727	44.95	46.15
Subtotal Exports: Washington		343 294	2 633 349	15 391 542	130 594 201	44.83	46.20
Wisconsin	Ontario	0	918	0	34 194	0.00	37.25
	Saskatchewan	0	2	0	203	0.00	101.71
Subtotal Exports: Wisconsin		0	920	0	34 397	0.00	37.39

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Wyoming	British Columbia	120	24 500	9 064	2 357 244	75.53	94.13
Subtotal Exports: Wyoming		120	24 500	9 064	2 357 244	75.53	94.13
Total Exports		1 660 271	25 239 544	104 624 054	1 678 707 199	63.02	59.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
Illinois	Ontario	0	157 857	0	14 238 398	0.00	77.16
Subtotal Imports: Illinois		0	157 857	0	14 238 398	0.00	77.16
Iowa	Ontario	0	1 319	0	40 700	0.00	30.86
Subtotal Imports: Iowa		0	1 319	0	40 700	0.00	30.86
Maine	New Brunswick	25 360	38 598	1 555 273	3 098 957	61.33	80.24
	Quebec	47 064	217 634	3 397 093	24 276 888	72.18	183.52
Subtotal Imports: Maine		72 424	256 232	4 952 366	27 375 845	68.38	168.96
Massachusetts	Ontario	0	2 537	0	410 165	0.00	161.67
	Quebec	0	40 800	0	4 077 796	0.00	99.95
Subtotal Imports: Massachusetts		0	43 337	0	4 487 961	0.00	103.56
Michigan	Ontario	495 954	3 023 750	19 808 453	166 698 529	39.94	54.29
Subtotal Imports: Michigan		495 954	3 023 750	19 808 453	166 698 529	39.94	54.29
Minnesota	Alberta	850	7 835	83 007	573 429	97.66	73.19
	Ontario	97 570	942 825	4 319 885	55 489 532	44.27	56.96
Subtotal Imports: Minnesota		98 420	950 660	4 402 892	56 062 961	44.74	57.05
Missouri	Ontario	0	208	0	10 166	0.00	48.88
Subtotal Imports: Missouri		0	208	0	10 166	0.00	48.88
Montana	Alberta	50	691	2 522	43 150	50.44	62.45
Subtotal Imports: Montana		50	691	2 522	43 150	50.44	62.45
ND/Minn	Manitoba	510 648	4 251 030	20 748 524	187 704 021	40.63	41.37
Subtotal Imports: ND/Minn		510 648	4 251 030	20 748 524	187 704 021	40.63	41.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		SEP03	JAN03 - SEP03	SEP03	JAN03 - SEP03	SEP03	L12M
New York	Ontario	54 940	642 702	3 324 455	50 454 162	60.51	74.98
	Quebec	356 057	2 243 702	14 989 041	105 462 816	42.10	49.06
Subtotal Imports: New York		410 997	2 886 404	18 313 496	155 916 978	44.56	54.67
North Dakota	Saskatchewan	103 002	590 355	3 539 713	25 597 946	34.37	39.79
Subtotal Imports: North Dakota		103 002	590 355	3 539 713	25 597 946	34.37	39.79
Ohio	Ontario	0	12 629	0	804 029	0.00	63.67
Subtotal Imports: Ohio		0	12 629	0	804 029	0.00	63.67
Oregon	Alberta	460	6 130	29 364	384 166	63.83	60.15
	British Columbia	0	15	0	2 000	0.00	133.33
Subtotal Imports: Oregon		460	6 145	29 364	386 166	63.83	60.29
Pennsylvania	Ontario	0	62 501	0	4 351 570	0.00	60.14
Subtotal Imports: Pennsylvania		0	62 501	0	4 351 570	0.00	60.14
Washington	Alberta	35 740	243 398	2 052 852	14 762 146	57.44	58.97
	British Columbia	345 849	4 103 822	13 122 498	156 904 268	37.94	37.89
	Saskatchewan	0	156	0	3 543	0.00	22.71
Subtotal Imports: Washington		381 589	4 347 376	15 175 350	171 669 957	39.77	39.22
Total Imports		2 073 544	16 590 494	86 972 682	815 388 377	41.94	49.41

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	SEP03		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	4 375	231 158	52.83
Hydraulic	980 983	53 864 805	54.91
Imported Coal	7 496	612 151	81.66
Imported Oil	29 387	1 807 955	61.52
Natural Gas	60 089	2 968 453	49.40
Nuclear	77	4 630	60.31
Other	450 125	20 493 800	45.53
Total	1 532 532	79 982 951	52.19

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	97	6 940	71.58
		Permit 192	107 275	0	0.00
		Treaty 0	7 602	0	0.00
		Subtotal	114 974	6 940	0.06
		Subtotal	114 974	6 940	0.06
Brascan	Hydraulic	Permit 112	84 240	2 988 855	35.48
		Subtotal	84 240	2 988 855	35.48
		Subtotal	84 240	2 988 855	35.48
Cargill Trading	Other	Permit 204	1 237	43 508	35.17
		Subtotal	1 237	43 508	35.17
		Subtotal	1 237	43 508	35.17
Conectiv Energy	Other	Permit 212	1 300	65 966	50.74
		Subtotal	1 300	65 966	50.74
		Subtotal	1 300	65 966	50.74
Coral Energy	Other	Permit 174	2 837	179 594	63.30
		Subtotal	2 837	179 594	63.30
		Subtotal	2 837	179 594	63.30
DTE Energy Trad	Other	Permit 206	44 611	1 822 293	40.85
		Subtotal	44 611	1 822 293	40.85
		Subtotal	44 611	1 822 293	40.85

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Enmax Marketing	Canadian Coal	Permit 169	1 817	73 527	40.47
		Subtotal	1 817	73 527	40.47
		Subtotal	1 817	73 527	40.47
Hydro One Net	Other	Permit 25	23	981	43.00
		Subtotal	23	981	43.00
		Subtotal	23	981	43.00
Hydro-Quebec	Hydraulic	Licence 180	76 335	2 796 089	36.63
		Licence 181	12 505	458 048	36.63
		Licence 182	11 191	409 917	36.63
		Licence 183	21 898	802 106	36.63
		Licence 184	12 901	472 553	36.63
		Permit 20	213	16 352	76.63
		Permit 64	81 679	3 289 262	40.27
		Subtotal	216 722	8 244 327	38.04
		Subtotal	216 722	8 244 327	38.04
Manitoba Hydro	Hydraulic	Licence 170	36 446	4 278 578	117.39
		Permit 33	3 601	150 755	41.86
		Permit 34	2 701	113 080	41.86
		Permit 35	10 670	468 731	43.93
		Permit 45	0	874 262	0.00
		Permit 46	3 088	150 858	48.85
		Permit 68	3 776	223 264	59.12
		Permit 144	7 302	516 370	70.72

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 155	8 308	608 596	73.26
		Permit 207	22 185	1 574 135	70.96
		Subtotal	98 078	8 958 631	91.34
	Imported Coal	Licence 170	1 953	229 291	117.39
		Permit 33	193	8 079	41.86
		Permit 34	145	6 060	41.86
		Permit 35	572	25 119	43.93
		Permit 45	0	46 852	0.00
		Permit 46	165	8 085	48.85
		Permit 68	202	11 965	59.12
		Permit 144	391	27 672	70.72
		Permit 155	445	32 615	73.26
		Permit 207	1 189	84 358	70.96
		Subtotal	5 256	480 096	91.34
	Other	Licence 170	19 429	2 280 896	117.39
		Permit 33	1 920	80 367	41.86
		Permit 34	1 440	60 282	41.86
		Permit 35	5 688	249 879	43.93
		Permit 45	0	466 066	0.00
		Permit 46	1 646	80 422	48.85
		Permit 68	2 013	119 021	59.12
		Permit 144	3 893	275 275	70.72
Permit 155		4 429	324 441	73.26	
Permit 207	11 827	839 166	70.96		

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
		Subtotal	52 285	4 775 817	91.34
		Subtotal	155 619	14 214 544	91.34
NB Power	Canadian Coal	Permit 47	386	24 629	63.85
		Permit 90	909	62 469	68.71
		Permit 91	1 253	70 015	55.89
		Permit 148	11	517	49.14
		Subtotal	2 558	157 631	61.62
	Imported Coal	Permit 47	359	22 944	63.85
		Permit 90	311	21 386	68.71
		Permit 91	1 570	87 725	55.89
		Subtotal	2 240	132 055	58.95
	Imported Oil	Permit 47	3 414	217 979	63.85
		Permit 90	10 895	748 534	68.71
		Permit 91	14 882	831 759	55.89
		Permit 148	196	9 683	49.28
		Subtotal	29 387	1 807 955	61.52
	Natural Gas	Permit 47	86	5 516	63.85
		Permit 90	276	18 992	68.71
		Permit 91	114	6 392	55.89
		Permit 148	59 612	2 937 553	49.28
		Subtotal	60 089	2 968 453	49.40

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	SEP03			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Nuclear	Permit 47	25	1 601	63.85	
		Permit 90	11	750	68.71	
		Permit 91	41	2 279	55.89	
		Subtotal	77	4 630	60.31	
	Other	Permit 47	2 074	132 395	63.85	
		Permit 90	12 091	830 694	68.71	
		Permit 91	1 016	56 790	55.89	
		Subtotal	15 180	1 019 879	67.19	
		Subtotal		109 531	6 090 602	55.61
	Powerex Corp.	Hydraulic	Permit 118	409 676	30 712 269	74.97
Subtotal			409 676	30 712 269	74.97	
Other		Permit 116	441	30 446	69.04	
		Permit 118	319 589	11 829 699	37.02	
		Subtotal	320 030	11 860 145	37.06	
		Subtotal		729 706	42 572 413	58.34
SPLIT ROCK	Other	Permit 221	12 622	725 618	57.49	
		Subtotal	12 622	725 618	57.49	
		Subtotal		12 622	725 618	57.49
Teck Cominco	Hydraulic	Permit 132	57 293	2 953 783	51.56	
		Subtotal	57 293	2 953 783	51.56	
		Subtotal		57 293	2 953 783	51.56
Total All Exporters			1 532 532	79 982 951	52.19	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.