

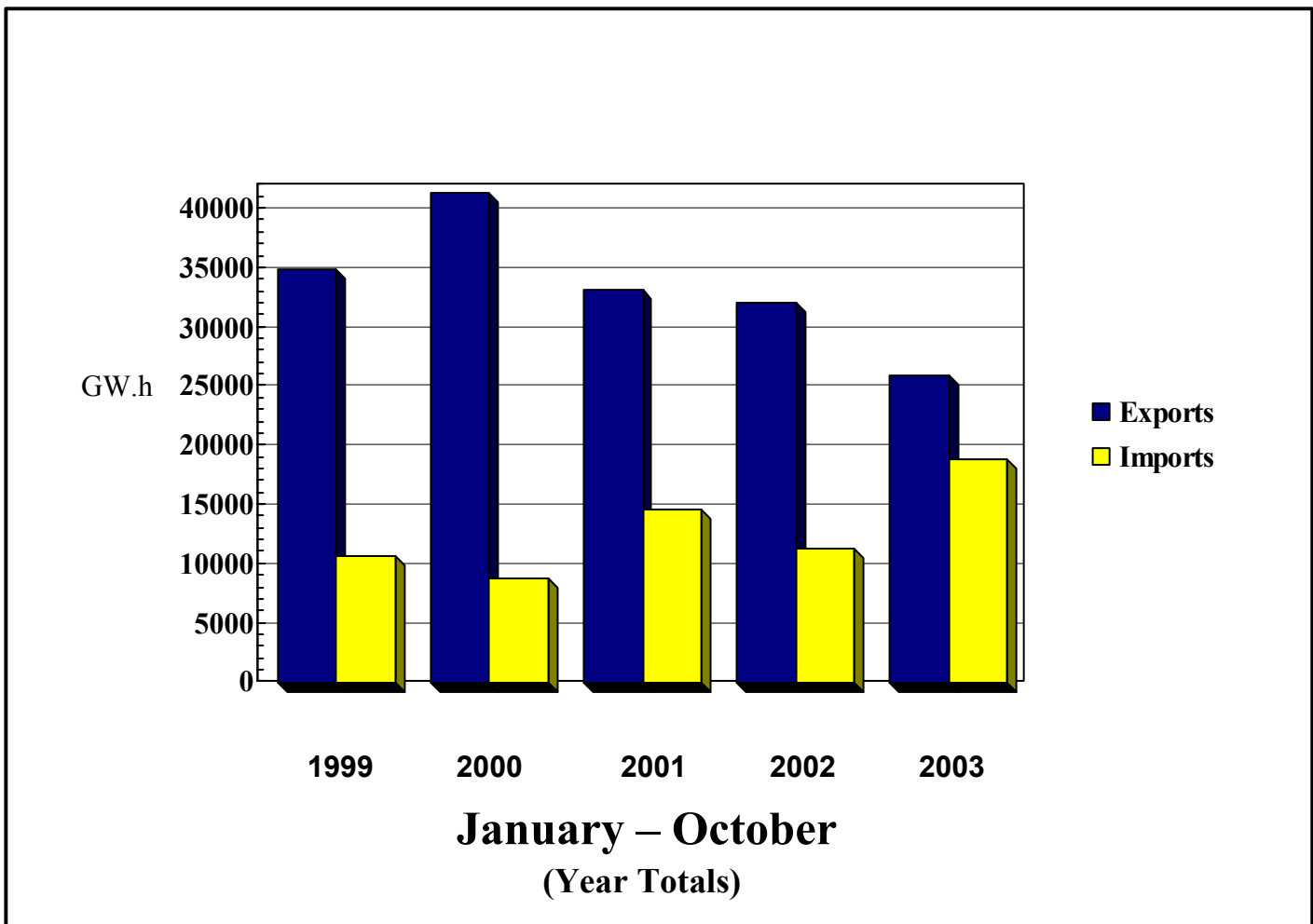


# Electricity Exports and Imports

## Monthly Statistics for October 2003

Exports: 706 GW.h

Imports: 2216 GW.h





National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### OCTOBER 2003

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Exports of Electric Energy</b>	Firm	380 077	10 136 163	35 654 770	660 494 765	67.17	54.99
	Interruptible	325 498	15 808 955	14 918 446	1 068 785 651	40.12	64.29
	Non-Revenue/Inadvertant	-84 794	-3 503 289	0	0	0.00	0.00
	Service	108 578	862 392	212 501	3 096 646	1.96	6.31
<b>Total Exports</b>		<b>729 360</b>	<b>23 304 221</b>	<b>50 785 718</b>	<b>1 732 377 061</b>	<b>53.20</b>	<b>67.95</b>
Total Sales - Firm and Interruptible		705 575	25 945 119	50 573 217	1 729 280 415	54.69	60.69
<b>Imports of Electric Energy</b>	Non-Revenue/Inadvertant	- 321 102	-4 297 956	0	0	0.00	0.00
	Purchase	2 216 269	18 903 204	88 763 068	913 593 101	40.05	49.09
	Service	108 578	857 220	2 499 410	4 193 294	23.02	4.20
<b>Total Imports</b>		<b>2 003 745</b>	<b>15 462 468</b>	<b>91 262 478</b>	<b>917 786 396</b>	<b>45.55</b>	<b>59.14</b>
<b>Excess of Imports Over Exports</b>		<b>1 274 386</b>	<b>7 841 753</b>	<b>40 476 760</b>	<b>814 590 665</b>		
<b>Number of Export Licences:</b>		<b>9</b>					
<b>Number of Export Permits/Orders:</b>		<b>158</b>					
		<b>167</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

*For further information, contact:*

*Mary-Jane Sam  
Statistical Research Officer,  
Commodities Business Unit Agente  
National Energy Board  
(403) 299-3706*



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M	
<b>Alberta</b>									
Cargill Trading	Permit 204	F	0	75	0	5 169	0.00	68.92	
Enmax Marketing	Permit 169	I	424	15 963	16 713	846 574	39.42	48.53	
EPCOR Merchant	Permit 186	I	2 350	10 359	115 818	576 185	49.28	55.62	
TransCanada	Permit 78	I	1 916	33 266	77 245	1 644 586	40.32	49.02	
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>4 690</b>	<b>59 663</b>	<b>209 775</b>	<b>3 072 514</b>	<b>44.73</b>	<b>49.76</b>	
<b>British Columbia</b>									
BC Hydro	Permit 105	F	77	934	5 497	66 878	71.58	125.30	
	Permit 127	N	- 359 507	-3 983 270	0	0	0.00	0.00	
		S	63 074	736 380	0	0	0.00	0.00	
	Permit 192	N	241 330	656 014	0	0	0.00	0.00	
	Treaty	N	10 133	192 039	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	172 955	4 964 561	7 930 694	290 568 085	45.85	54.87	
Teck Cominco	Permit 132	F	59 233	638 231	2 867 321	33 897 692	48.41	52.79	
TransAlta Ener	Permit 168	F	458	47 844	17 865	2 091 048	39.01	42.74	
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>232 722</b>	<b>5 651 570</b>	<b>10 821 377</b>	<b>326 623 703</b>	<b>46.50</b>	<b>54.57</b>	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	21 635	1 941 215	5 871 846	107 674 660	271.40	55.13
	Permit 33	F	0	155 608	0	6 692 993	0.00	43.01
	Permit 34	F	0	122 030	0	5 249 913	0.00	43.02
	Permit 35	F	0	122 255	0	6 876 501	0.00	56.25
	Permit 45	F	0	342 292	1 355 645	28 282 578	0.00	82.90
	Permit 46	I	3 635	569 712	412 749	31 491 419	113.55	53.08
		N	0	220 447	0	0	0.00	0.00
	Permit 68	F	2 073	150 626	250 743	5 766 960	120.96	38.39
	Permit 128	F	418	5 112	24 126	277 016	57.73	53.76
	Permit 144	F	1 070	151 544	228 226	12 193 647	213.29	83.94
	Permit 155	F	3 040	166 859	513 123	11 687 188	168.79	70.79
	Permit 207	F	36 800	348 066	2 516 956	25 618 583	68.40	74.85
Powerex Corp.	Permit 116	I	0	10	0	0	0.00	0.00
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>68 671</b>	<b>4 075 329</b>	<b>11 173 414</b>	<b>241 811 459</b>	<b>162.71</b>	<b>59.00</b>
<b>New Brunswick</b>								
Brascan	Permit 112	F	0	108 185	0	6 888 963	0.00	63.68
Fraser Inc.	Permit 225	F	26 385	276 195	1 860 368	18 985 124	70.51	68.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
NB Power	Permit 47	F	6 612	67 956	414 383	4 605 484	62.67	66.72
	Permit 90	F	21 731	220 736	1 450 130	15 353 193	63.27	67.55
	Permit 91	I	23 750	809 049	1 437 059	56 771 004	60.51	68.71
	Permit 148	F	23 744	829 149	1 218 259	45 036 279	51.31	54.32
WPS Power Dev.	Licence 177	F	11 975	78 962	523 734	3 348 861	43.73	39.51
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>114 197</b>	<b>2 390 232</b>	<b>6 903 933</b>	<b>150 988 908</b>	<b>59.80</b>	<b>63.10</b>
<b>Nova Scotia</b>								
Brascan	Permit 112	F	0	111 339	0	7 310 476	0.00	65.66
Emera Energy	Permit 216	I	0	3 167	0	174 841	0.00	55.21
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>0</b>	<b>114 506</b>	<b>0</b>	<b>7 485 316</b>	<b>0.00</b>	<b>65.37</b>
<b>Ontario</b>								
Abitibi	Permit 75	I	0	390	0	23 467	0.00	60.17
Advantage Energ	Permit 223	F	0	2	0	143	0.00	69.27
Brascan	Permit 112	F	13 503	601 516	606 790	28 478 000	44.94	47.34
Cargill Canada	Permit 204	F	0	26 233	0	2 494 464	0.00	87.87

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
Cargill Trading	Permit 204	F	16	46 805	213	2 141 895	13.31	45.76
Conectiv Energy	Permit 212	I	2 066	206 334	160 504	10 495 749	77.69	49.45
Constellation	Permit 138	I	103	27 825	3 290	1 636 247	31.94	58.80
Coral Energy	Permit 174	F	0	240 866	0	14 098 277	0.00	57.81
D&W Subway	Permit 26	F	178	2 148	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	6 874	883 314	344 217	48 715 230	50.08	54.15
EPCOR Merchant	Permit 187	F	2 785	59 865	125 912	2 719 934	45.21	45.43
Hydro One Net	Permit 25	F	0	42	0	2 062	0.00	48.70
Ind Elc Mark Op	Permit 22	N	23 250	- 588 519	0	0	0.00	0.00
	Permit 177	S	0	5 172	0	445 045	0.00	86.05
Ont Power Gen	Permit 24	F	19	179	37	358	2.00	2.00
OPGI/OHIM	Permit 21	I	23 364	1 085 833	1 094 137	54 802 049	45.82	48.75
		S	45 504	120 840	212 501	2 651 601	4.67	34.33
PG&E Ener. Trad	Permit 146	F	0	2 190	0	107 778	0.00	47.07
Powerex Corp.	Permit 116	I	378	15 958	15 265	1 086 443	40.38	68.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
Sempra Corp	Permit 157	F	100	66 158	5 591	3 059 044	55.91	46.64
SPLIT ROCK	Permit 221	F	2 753	380 472	218 518	23 240 280	79.37	55.55
TransAlta Ener	Permit 168	F	0	3 426	0	144 503	0.00	42.18
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>52 138</b>	<b>3 649 556</b>	<b>2 574 473</b>	<b>193 245 923</b>	<b>48.93</b>	<b>51.55</b>
<b>Quebec</b>								
Brascan	Permit 112	F	8 963	437 982	583 006	29 384 840	65.05	67.27
Hydro-Quebec	Licence 180	F	73 234	845 715	7 409 055	83 973 160	35.52	38.85
	Licence 181	F	13 122	143 930	1 236 480	13 776 383	35.52	38.88
	Licence 182	F	11 801	129 543	1 112 519	12 400 193	35.52	38.87
	Licence 183	F	17 897	231 115	1 925 272	22 691 968	35.52	38.81
	Licence 184	F	13 582	148 500	1 361 564	15 118 823	35.52	38.87
	Permit 20	F	0	950	0	67 829	0.00	71.40
	Permit 64	I	61 471	6 551 061	2 031 047	534 125 340	3.16	80.40
	Permit 65	F	0	0	1 607 375	9 970 396	0.00	0.00
MEHQ	Permit 129	I	21 394	882 418	999 682	43 806 867	46.73	47.95
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>221 464</b>	<b>9 371 214</b>	<b>18 266 000</b>	<b>765 315 798</b>	<b>28.81</b>	<b>69.03</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	11 692	632 597	624 244	40 706 704	53.39	61.84
Powerex Corp.	Permit 116	I	0	452	0	30 091	0.00	66.57
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>11 692</b>	<b>633 049</b>	<b>624 244</b>	<b>40 736 794</b>	<b>53.39</b>	<b>61.84</b>
<b>Total Firm and Interruptible Exports:</b>			<b>705 575</b>	<b>25 945 119</b>	<b>50 573 217</b>	<b>1 729 280 415</b>	<b>54.69</b>	<b>60.69</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Alberta</b>								
Cargill Canada	-	P	0	1 875	0	97 733	0.00	52.12
Cargill Trading		P	1 107	7 067	77 447	553 143	69.96	78.27
Coral Energy		P	0	2 905	0	206 088	0.00	70.94
Enmax Marketing		P	5 961	125 968	304 005	7 409 268	51.00	58.14
EPCOR Merchant		P	5 823	104 119	339 464	6 427 506	58.30	61.07
TransCanada		P	2 065	31 076	93 131	1 883 200	45.10	59.85
<b>Subtotal Purchased Imports: Alberta</b>			<b>14 956</b>	<b>273 010</b>	<b>814 046</b>	<b>16 576 938</b>	<b>54.43</b>	<b>60.01</b>
<b>British Columbia</b>								
Aquila Networks		P	137	3 953	7 225	277 253	52.74	69.69
BC Hydro		N	- 356 966	-3 740 774	0	0	0.00	0.00
		S	63 074	736 380	0	0	0.00	0.00
Powerex Corp.		P	461 235	4 323 684	15 473 721	160 699 782	33.55	36.97
Teck Cominco		P	25 859	231 513	1 156 502	10 655 188	44.72	46.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
TransAlta Ener	-	P	1 335	33 253	55 284	1 966 777	41.41	55.61
<b>Subtotal Purchased Imports: British Columbia</b>			<b>488 566</b>	<b>4 592 403</b>	<b>16 692 733</b>	<b>173 599 000</b>	<b>34.17</b>	<b>37.62</b>
<b>Manitoba</b>								
Manitoba Hydro		N	593	593	0	0	0.00	0.00
		P	545 964	4 796 994	16 839 897	204 543 918	30.84	40.74
<b>Subtotal Purchased Imports: Manitoba</b>			<b>545 964</b>	<b>4 796 994</b>	<b>16 839 897</b>	<b>204 543 918</b>	<b>30.84</b>	<b>40.74</b>
<b>New Brunswick</b>								
NB Power		P	31 561	69 912	1 967 777	5 056 891	62.35	72.33
WPS Power Dev.		P	237	484	10 372	20 215	43.80	40.89
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>31 798</b>	<b>70 396</b>	<b>1 978 149</b>	<b>5 077 106</b>	<b>62.21</b>	<b>72.11</b>
<b>Ontario</b>								
Brascan		P	65 174	501 497	3 619 196	34 669 462	55.53	69.13
Cargill Canada		P	0	281 579	0	21 678 983	0.00	66.11

Footnotes:

1. Includes capacity and energy charges.
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
Cargill Trading	-	P	46 934	356 946	2 436 993	16 223 557	51.92	45.45
Constellation		P	43 881	139 437	3 123 742	12 314 087	71.19	87.38
Consumers Energ		P	0	83	0	12 284	0.00	148.00
Coral Energy		P	1 544	37 774	92 241	3 852 465	59.74	102.97
D&W Subway		P	204	1 514	0	0	0.00	0.00
Detroit Edison		P	0	117	0	69 471	0.00	593.77
Direct Commod.		P	1 200	2 915	93 155	180 630	77.63	61.97
DTE Energy Trad		P	132 425	2 049 850	6 221 847	118 404 172	46.98	57.71
Dynegy		P	0	157 307	0	14 211 605	0.00	83.48
EPCOR Merchant		P	430	3 282	24 530	459 058	57.05	117.52
Ind Ele Mark Op		N	35 271	- 557 775	0	0	0.00	0.00
Mirant Americas		P	0	100	0	3 069	0.00	30.69
Morgan Stanley		P	3 573	18 922	264 003	2 105 091	73.89	115.18
OPGI/OHIM		P	250 303	1 164 314	9 525 000	51 869 639	38.05	44.92
		S	45 504	120 840	2 499 410	4 193 294	54.93	24.40

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
PG&E Ener. Trad	-	P	0	45 489	0	3 628 044	0.00	66.08
Powerex Corp.		P	4 366	29 544	186 118	1 753 489	42.63	49.91
Sempra Corp		P	1 244	9 114	74 630	659 940	59.99	89.90
SPLIT ROCK		P	55 035	723 424	2 723 171	46 630 113	49.48	61.66
TransAlta Ener		P	0	24 989	0	1 347 064	0.00	53.91
TransCanada PM		P	0	885	0	251 310	0.00	301.98
<b>Subtotal Purchased Imports: Ontario</b>			<b>606 313</b>	<b>5 549 082</b>	<b>28 384 625</b>	<b>330 323 533</b>	<b>46.82</b>	<b>58.94</b>
<b>Quebec</b>								
Brascan		P	0	149 444	0	12 471 148	0.00	79.13
Hydro-Quebec		P	248 432	2 383 490	10 982 960	108 052 424	44.21	47.97
MEHQ		P	154 783	372 417	8 815 048	33 091 936	56.95	131.56
<b>Subtotal Purchased Imports: Quebec</b>			<b>403 215</b>	<b>2 905 351</b>	<b>19 798 008</b>	<b>153 615 508</b>	<b>49.10</b>	<b>58.10</b>
<b>Saskatchewan</b>								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board  
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## TABLE 2B

### Import Summary Report

#### by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
Northpoint	-	P	125 457	715 812	4 255 610	29 853 555	33.92	40.25
Powerex Corp.		P	0	156	0	3 543	0.00	22.71
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>125 457</b>	<b>715 968</b>	<b>4 255 610</b>	<b>29 857 098</b>	<b>33.92</b>	<b>40.25</b>
<b>Total Purchased Imports:</b>			<b>2 216 269</b>	<b>18 903 204</b>	<b>88 763 068</b>	<b>913 593 101</b>	<b>40.05</b>	<b>49.09</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Alaska</b>	British Columbia	77	934	5 497	66 878	71.58	125.30
<b>Subtotal Exports: Alaska</b>		<b>77</b>	<b>934</b>	<b>5 497</b>	<b>66 878</b>	<b>71.58</b>	<b>125.30</b>
<b>Arizona</b>	British Columbia	1 561	34 600	120 286	2 512 571	77.06	72.62
<b>Subtotal Exports: Arizona</b>		<b>1 561</b>	<b>34 600</b>	<b>120 286</b>	<b>2 512 571</b>	<b>77.06</b>	<b>72.62</b>
<b>California</b>	British Columbia	20 210	275 750	984 833	17 599 264	48.73	60.37
<b>Subtotal Exports: California</b>		<b>20 210</b>	<b>275 750</b>	<b>984 833</b>	<b>17 599 264</b>	<b>48.73</b>	<b>60.37</b>
<b>Colorado</b>	British Columbia	40	6 679	1 949	509 936	48.73	76.35
<b>Subtotal Exports: Colorado</b>		<b>40</b>	<b>6 679</b>	<b>1 949</b>	<b>509 936</b>	<b>48.73</b>	<b>76.35</b>
<b>Idaho</b>	Alberta	0	25	0	123	0.00	4.92
	British Columbia	670	1 530	40 597	112 902	60.59	73.79
<b>Subtotal Exports: Idaho</b>		<b>670</b>	<b>1 555</b>	<b>40 597</b>	<b>113 025</b>	<b>60.59</b>	<b>72.68</b>
<b>Maine</b>	New Brunswick	114 197	2 282 047	6 903 933	144 099 944	60.46	63.08
	Nova Scotia	0	3 167	0	174 841	0.00	55.21
	Quebec	21 394	882 418	999 682	43 806 867	46.73	47.95
<b>Subtotal Exports: Maine</b>		<b>135 591</b>	<b>3 167 632</b>	<b>7 903 615</b>	<b>188 081 652</b>	<b>58.29</b>	<b>58.71</b>
<b>Massachusetts</b>	Quebec	0	43 940	0	4 577 824	0.00	100.13
<b>Subtotal Exports: Massachusetts</b>		<b>0</b>	<b>43 940</b>	<b>0</b>	<b>4 577 824</b>	<b>0.00</b>	<b>100.13</b>
<b>Michigan</b>	Ontario	7 273	1 061 684	351 905	56 389 356	48.39	52.40
<b>Subtotal Exports: Michigan</b>		<b>7 273</b>	<b>1 061 684</b>	<b>351 905</b>	<b>56 389 356</b>	<b>48.39</b>	<b>52.40</b>
<b>Minnesota</b>	Ontario	2 651	117 865	214 333	6 732 004	80.85	57.22
<b>Subtotal Exports: Minnesota</b>		<b>2 651</b>	<b>117 865</b>	<b>214 333</b>	<b>6 732 004</b>	<b>80.85</b>	<b>57.22</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Montana</b>	British Columbia	911	6 967	67 264	524 289	73.84	71.25
<b>Subtotal Exports: Montana</b>		<b>911</b>	<b>6 967</b>	<b>67 264</b>	<b>524 289</b>	<b>73.84</b>	<b>71.25</b>
<b>ND/Minn</b>	Manitoba	68 671	4 075 319	11 173 414	241 811 459	162.71	59.00
<b>Subtotal Exports: ND/Minn</b>		<b>68 671</b>	<b>4 075 319</b>	<b>11 173 414</b>	<b>241 811 459</b>	<b>162.71</b>	<b>59.00</b>
<b>Nevada</b>	British Columbia	857	200 956	51 204	17 076 086	59.75	84.94
<b>Subtotal Exports: Nevada</b>		<b>857</b>	<b>200 956</b>	<b>51 204</b>	<b>17 076 086</b>	<b>59.75</b>	<b>84.94</b>
<b>New England</b>	New Brunswick	0	95 883	0	6 090 360	0.00	63.52
	Ontario	0	10	0	77	0.00	7.68
	Quebec	2 908	73 382	146 556	4 887 537	50.40	66.60
<b>Subtotal Exports: New England</b>		<b>2 908</b>	<b>169 275</b>	<b>146 556</b>	<b>10 977 975</b>	<b>50.40</b>	<b>64.85</b>
<b>New Mexico</b>	British Columbia	5 164	21 223	311 114	1 719 996	60.25	76.56
<b>Subtotal Exports: New Mexico</b>		<b>5 164</b>	<b>21 223</b>	<b>311 114</b>	<b>1 719 996</b>	<b>60.25</b>	<b>76.56</b>
<b>New York</b>	New Brunswick	0	12 302	0	798 603	0.00	64.92
	Nova Scotia	0	111 339	0	7 310 476	0.00	65.66
	Ontario	41 837	2 451 515	1 992 970	128 967 082	47.64	50.92
	Quebec	62 036	6 825 050	3 710 848	560 183 911	59.82	79.45
<b>Subtotal Exports: New York</b>		<b>103 873</b>	<b>9 400 206</b>	<b>5 703 818</b>	<b>697 260 072</b>	<b>54.91</b>	<b>71.08</b>
<b>North Dakota</b>	Saskatchewan	11 692	632 597	624 244	40 706 704	53.39	61.84
<b>Subtotal Exports: North Dakota</b>		<b>11 692</b>	<b>632 597</b>	<b>624 244</b>	<b>40 706 704</b>	<b>53.39</b>	<b>61.84</b>
<b>Ohio</b>	Ontario	0	2 057	0	79 548	0.00	38.67
<b>Subtotal Exports: Ohio</b>		<b>0</b>	<b>2 057</b>	<b>0</b>	<b>79 548</b>	<b>0.00</b>	<b>38.67</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Oregon</b>	Alberta	25	3 889	1 091	183 233	43.62	47.12
	British Columbia	98 534	2 386 552	4 732 374	151 182 937	48.03	60.43
<b>Subtotal Exports: Oregon</b>		<b>98 559</b>	<b>2 390 441</b>	<b>4 733 464</b>	<b>151 366 170</b>	<b>48.03</b>	<b>60.41</b>
<b>Pennsylvania</b>	Ontario	378	15 507	15 265	1 043 662	40.38	67.30
	Saskatchewan	0	443	0	29 887	0.00	67.47
<b>Subtotal Exports: Pennsylvania</b>		<b>378</b>	<b>15 950</b>	<b>15 265</b>	<b>1 073 550</b>	<b>40.38</b>	<b>67.31</b>
<b>Tennessee</b>	Saskatchewan	0	1	0	0	0.00	0.00
<b>Subtotal Exports: Tennessee</b>		<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Utah</b>	British Columbia	240	5 156	18 413	560 029	76.72	106.76
<b>Subtotal Exports: Utah</b>		<b>240</b>	<b>5 156</b>	<b>18 413</b>	<b>560 029</b>	<b>76.72</b>	<b>106.76</b>
<b>Vermont</b>	Quebec	135 126	1 546 424	13 408 914	151 859 658	99.23	40.29
<b>Subtotal Exports: Vermont</b>		<b>135 126</b>	<b>1 546 424</b>	<b>13 408 914</b>	<b>151 859 658</b>	<b>99.23</b>	<b>40.29</b>
<b>Virginia</b>	Manitoba	0	10	0	0	0.00	0.00
	Saskatchewan	0	6	0	0	0.00	0.00
<b>Subtotal Exports: Virginia</b>		<b>0</b>	<b>16</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
<b>Washington</b>	Alberta	4 665	55 749	208 684	2 889 158	44.73	49.92
	British Columbia	103 864	2 686 128	4 446 058	132 359 784	42.81	47.54
<b>Subtotal Exports: Washington</b>		<b>108 529</b>	<b>2 741 877</b>	<b>4 654 742</b>	<b>135 248 943</b>	<b>42.89</b>	<b>47.59</b>
<b>Wisconsin</b>	Ontario	0	918	0	34 194	0.00	37.25
	Saskatchewan	0	2	0	203	0.00	101.71
<b>Subtotal Exports: Wisconsin</b>		<b>0</b>	<b>920</b>	<b>0</b>	<b>34 397</b>	<b>0.00</b>	<b>37.39</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Wyoming</b>	British Columbia	595	25 095	41 787	2 399 031	70.23	94.58
<b>Subtotal Exports: Wyoming</b>		<b>595</b>	<b>25 095</b>	<b>41 787</b>	<b>2 399 031</b>	<b>70.23</b>	<b>94.58</b>
<b>Total Exports</b>		<b>705 575</b>	<b>25 945 119</b>	<b>50 573 217</b>	<b>1 729 280 415</b>	<b>71.68</b>	<b>60.69</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>Illinois</b>	Ontario	0	157 857	0	14 238 398	0.00	83.39
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>157 857</b>	<b>0</b>	<b>14 238 398</b>	<b>0.00</b>	<b>83.39</b>
<b>Iowa</b>	Ontario	0	1 319	0	40 700	0.00	30.86
<b>Subtotal Imports: Iowa</b>		<b>0</b>	<b>1 319</b>	<b>0</b>	<b>40 700</b>	<b>0.00</b>	<b>30.86</b>
<b>Maine</b>	New Brunswick	31 798	70 396	1 978 149	5 077 106	62.21	72.11
	Quebec	154 783	372 417	8 815 048	33 091 936	56.95	131.56
<b>Subtotal Imports: Maine</b>		<b>186 581</b>	<b>442 813</b>	<b>10 793 197</b>	<b>38 169 042</b>	<b>57.85</b>	<b>122.17</b>
<b>Massachusetts</b>	Ontario	0	2 537	0	410 165	0.00	161.67
	Quebec	0	40 800	0	4 077 796	0.00	99.95
<b>Subtotal Imports: Massachusetts</b>		<b>0</b>	<b>43 337</b>	<b>0</b>	<b>4 487 961</b>	<b>0.00</b>	<b>103.56</b>
<b>Michigan</b>	Ontario	383 981	3 436 533	15 502 489	183 916 278	40.37	53.68
<b>Subtotal Imports: Michigan</b>		<b>383 981</b>	<b>3 436 533</b>	<b>15 502 489</b>	<b>183 916 278</b>	<b>40.37</b>	<b>53.68</b>
<b>Minnesota</b>	Alberta	1 107	8 942	77 447	650 876	69.96	72.79
	Ontario	90 877	1 033 702	4 769 411	60 258 943	52.48	57.09
<b>Subtotal Imports: Minnesota</b>		<b>91 984</b>	<b>1 042 644</b>	<b>4 846 858</b>	<b>60 909 819</b>	<b>52.69</b>	<b>57.19</b>
<b>Missouri</b>	Ontario	0	208	0	10 166	0.00	48.88
<b>Subtotal Imports: Missouri</b>		<b>0</b>	<b>208</b>	<b>0</b>	<b>10 166</b>	<b>0.00</b>	<b>48.88</b>
<b>Montana</b>	Alberta	100	791	3 470	46 620	34.70	58.94
<b>Subtotal Imports: Montana</b>		<b>100</b>	<b>791</b>	<b>3 470</b>	<b>46 620</b>	<b>34.70</b>	<b>58.94</b>
<b>ND/Minn</b>	Manitoba	545 964	4 796 994	16 839 897	204 543 918	30.84	40.74
<b>Subtotal Imports: ND/Minn</b>		<b>545 964</b>	<b>4 796 994</b>	<b>16 839 897</b>	<b>204 543 918</b>	<b>30.84</b>	<b>40.74</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		OCT03	JAN03 - OCT03	OCT03	JAN03 - OCT03	OCT03	L12M
<b>New York</b>	Ontario	127 089	837 430	7 926 607	66 107 165	62.37	77.45
	Quebec	248 432	2 492 134	10 982 960	116 445 776	44.21	49.34
<b>Subtotal Imports: New York</b>		<b>375 521</b>	<b>3 329 564</b>	<b>18 909 568</b>	<b>182 552 942</b>	<b>50.36</b>	<b>56.13</b>
<b>North Dakota</b>	Saskatchewan	125 457	715 812	4 255 610	29 853 555	33.92	40.25
<b>Subtotal Imports: North Dakota</b>		<b>125 457</b>	<b>715 812</b>	<b>4 255 610</b>	<b>29 853 555</b>	<b>33.92</b>	<b>40.25</b>
<b>Ohio</b>	Ontario	0	12 629	0	804 029	0.00	63.67
<b>Subtotal Imports: Ohio</b>		<b>0</b>	<b>12 629</b>	<b>0</b>	<b>804 029</b>	<b>0.00</b>	<b>63.67</b>
<b>Oregon</b>	Alberta	0	6 130	0	384 166	0.00	60.83
	British Columbia	0	15	0	2 000	0.00	133.33
<b>Subtotal Imports: Oregon</b>		<b>0</b>	<b>6 145</b>	<b>0</b>	<b>386 166</b>	<b>0.00</b>	<b>60.98</b>
<b>Pennsylvania</b>	Ontario	4 366	66 867	186 118	4 537 688	42.63	60.90
<b>Subtotal Imports: Pennsylvania</b>		<b>4 366</b>	<b>66 867</b>	<b>186 118</b>	<b>4 537 688</b>	<b>42.63</b>	<b>60.90</b>
<b>Washington</b>	Alberta	13 749	257 147	733 130	15 495 276	53.32	59.59
	British Columbia	488 566	4 592 388	16 692 733	173 597 000	34.17	37.62
	Saskatchewan	0	156	0	3 543	0.00	22.71
<b>Subtotal Imports: Washington</b>		<b>502 315</b>	<b>4 849 691</b>	<b>17 425 862</b>	<b>189 095 819</b>	<b>34.69</b>	<b>38.86</b>
<b>Total Imports</b>		<b>2 216 269</b>	<b>18 903 204</b>	<b>88 763 068</b>	<b>913 593 101</b>	<b>40.05</b>	<b>49.09</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 4 Source of Production Report <sup>1</sup> Canadian Exports

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Fuel Type	OCT03		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	1 276	69 574	54.53
Hydraulic	317 011	16 076 821	50.71
Imported Coal	6 016	499 757	83.07
Imported Oil	37 811	2 397 215	63.40
Natural Gas	27 936	1 484 935	53.15
Nuclear	1 481	92 460	62.44
Other	212 747	12 667 499	59.54
<b>Total</b>	<b>604 278</b>	<b>33 288 261</b>	<b>55.09</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	OCT03		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
<b>Brascan</b>	Hydraulic	Permit 112	22 466	1 189 796	52.96
		<b>Subtotal</b>	<b>22 466</b>	<b>1 189 796</b>	<b>52.96</b>
	<b>Subtotal</b>		<b>22 466</b>	<b>1 189 796</b>	<b>52.96</b>
<b>Cargill Trading</b>	Other	Permit 204	16	213	13.31
		<b>Subtotal</b>	<b>16</b>	<b>213</b>	<b>13.31</b>
	<b>Subtotal</b>		<b>16</b>	<b>213</b>	<b>13.31</b>
<b>Conectiv Energy</b>	Other	Permit 212	2 066	160 504	77.69
		<b>Subtotal</b>	<b>2 066</b>	<b>160 504</b>	<b>77.69</b>
	<b>Subtotal</b>		<b>2 066</b>	<b>160 504</b>	<b>77.69</b>
<b>DTE Energy Trad</b>	Other	Permit 206	6 874	344 217	50.08
		<b>Subtotal</b>	<b>6 874</b>	<b>344 217</b>	<b>50.08</b>
	<b>Subtotal</b>		<b>6 874</b>	<b>344 217</b>	<b>50.08</b>
<b>Enmax Marketing</b>	Canadian Coal	Permit 169	424	16 713	39.42
		<b>Subtotal</b>	<b>424</b>	<b>16 713</b>	<b>39.42</b>
	<b>Subtotal</b>		<b>424</b>	<b>16 713</b>	<b>39.42</b>
<b>Hydro-Quebec</b>	Hydraulic	Licence 180	73 234	2 601 035	35.52
		Licence 181	13 122	466 051	35.52
		Licence 182	11 801	419 133	35.52
		Licence 183	17 897	635 644	35.52
		Licence 184	13 582	482 389	35.52
		Permit 64	61 471	194 405	3.16
		<b>Subtotal</b>	<b>191 107</b>	<b>4 798 657</b>	<b>25.11</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	OCT03		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
	<b>Subtotal</b>		<b>191 107</b>	<b>4 798 657</b>	<b>25.11</b>
<b>Manitoba Hydro</b>	Hydraulic	Licence 170	14 012	3 803 013	271.41
		Permit 45	0	878 009	0.00
		Permit 46	2 354	267 325	113.55
		Permit 68	1 343	162 398	120.96
		Permit 144	693	147 815	213.29
		Permit 155	1 969	332 334	168.79
		Permit 207	23 834	1 630 154	68.40
		<b>Subtotal</b>	<b>44 205</b>	<b>7 221 048</b>	<b>163.35</b>
	Imported Coal	Licence 170	404	109 586	271.41
		Permit 45	0	25 300	0.00
		Permit 46	68	7 703	113.55
		Permit 68	39	4 680	120.96
		Permit 144	20	4 259	213.30
		Permit 155	57	9 576	168.79
		Permit 207	687	46 974	68.40
		<b>Subtotal</b>	<b>1 274</b>	<b>208 079</b>	<b>163.35</b>
	Other	Licence 170	7 219	1 959 247	271.41
		Permit 45	0	452 335	0.00
		Permit 46	1 213	137 721	113.55
		Permit 68	692	83 665	120.96
		Permit 144	357	76 152	213.29
Permit 155		1 014	171 213	168.79	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	OCT03		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
Manitoba Hydro	Other	Permit 207	12 279	839 828	68.40
		<b>Subtotal</b>	<b>22 774</b>	<b>3 720 160</b>	<b>163.35</b>
	<b>Subtotal</b>		<b>68 253</b>	<b>11 149 287</b>	<b>163.35</b>
NB Power	Canadian Coal	Permit 47	122	7 631	62.67
		Permit 90	170	11 318	66.73
		Permit 91	560	33 912	60.51
		<b>Subtotal</b>	<b>852</b>	<b>52 861</b>	<b>62.06</b>
	Imported Coal	Permit 47	411	25 749	62.67
		Permit 90	620	41 389	66.73
		Permit 91	3 711	224 540	60.51
		<b>Subtotal</b>	<b>4 742</b>	<b>291 678</b>	<b>61.51</b>
	Imported Oil	Permit 47	5 114	320 530	62.67
		Permit 90	15 795	1 054 035	66.73
		Permit 91	16 901	1 022 650	60.51
		<b>Subtotal</b>	<b>37 811</b>	<b>2 397 215</b>	<b>63.40</b>
	Natural Gas	Permit 47	496	31 066	62.67
		Permit 90	1 918	127 965	66.73
		Permit 91	1 779	107 644	60.51
		Permit 148	23 744	1 218 259	51.31
<b>Subtotal</b>		<b>27 936</b>	<b>1 484 935</b>	<b>53.15</b>	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	OCT03		
			Energy (MW.h)	Revenue (CANS) <sup>2</sup>	CANS/MW.h <sup>2</sup>
NB Power	Nuclear	Permit 47	340	21 317	62.67
		Permit 90	342	22 830	66.73
		Permit 91	798	48 313	60.51
		<b>Subtotal</b>	<b>1 481</b>	<b>92 460</b>	<b>62.44</b>
	Other	Permit 47	129	8 090	62.67
		Permit 90	2 886	192 593	66.73
		<b>Subtotal</b>	<b>3 015</b>	<b>200 682</b>	<b>66.56</b>
		<b>Subtotal</b>	<b>75 837</b>	<b>4 519 831</b>	<b>59.60</b>
Powerex Corp.	Other	Permit 116	378	15 265	40.38
		Permit 118	172 955	7 930 694	45.85
		<b>Subtotal</b>	<b>173 333</b>	<b>7 945 959</b>	<b>45.84</b>
	<b>Subtotal</b>	<b>173 333</b>	<b>7 945 959</b>	<b>45.84</b>	
SPLIT ROCK	Other	Permit 221	2 753	218 518	79.37
		<b>Subtotal</b>	<b>2 753</b>	<b>218 518</b>	<b>79.37</b>
	<b>Subtotal</b>	<b>2 753</b>	<b>218 518</b>	<b>79.37</b>	
Teck Cominco	Hydraulic	Permit 132	59 233	2 867 321	48.41
		<b>Subtotal</b>	<b>59 233</b>	<b>2 867 321</b>	<b>48.41</b>
	<b>Subtotal</b>	<b>59 233</b>	<b>2 867 321</b>	<b>48.41</b>	
TransCanada Ene	Other	Permit 78	1 916	77 245	40.32
		<b>Subtotal</b>	<b>1 916</b>	<b>77 245</b>	<b>40.32</b>
	<b>Subtotal</b>	<b>1 916</b>	<b>77 245</b>	<b>40.32</b>	
<b>Total All Exporters</b>			<b>604 278</b>	<b>33 288 261</b>	<b>55.09</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.