

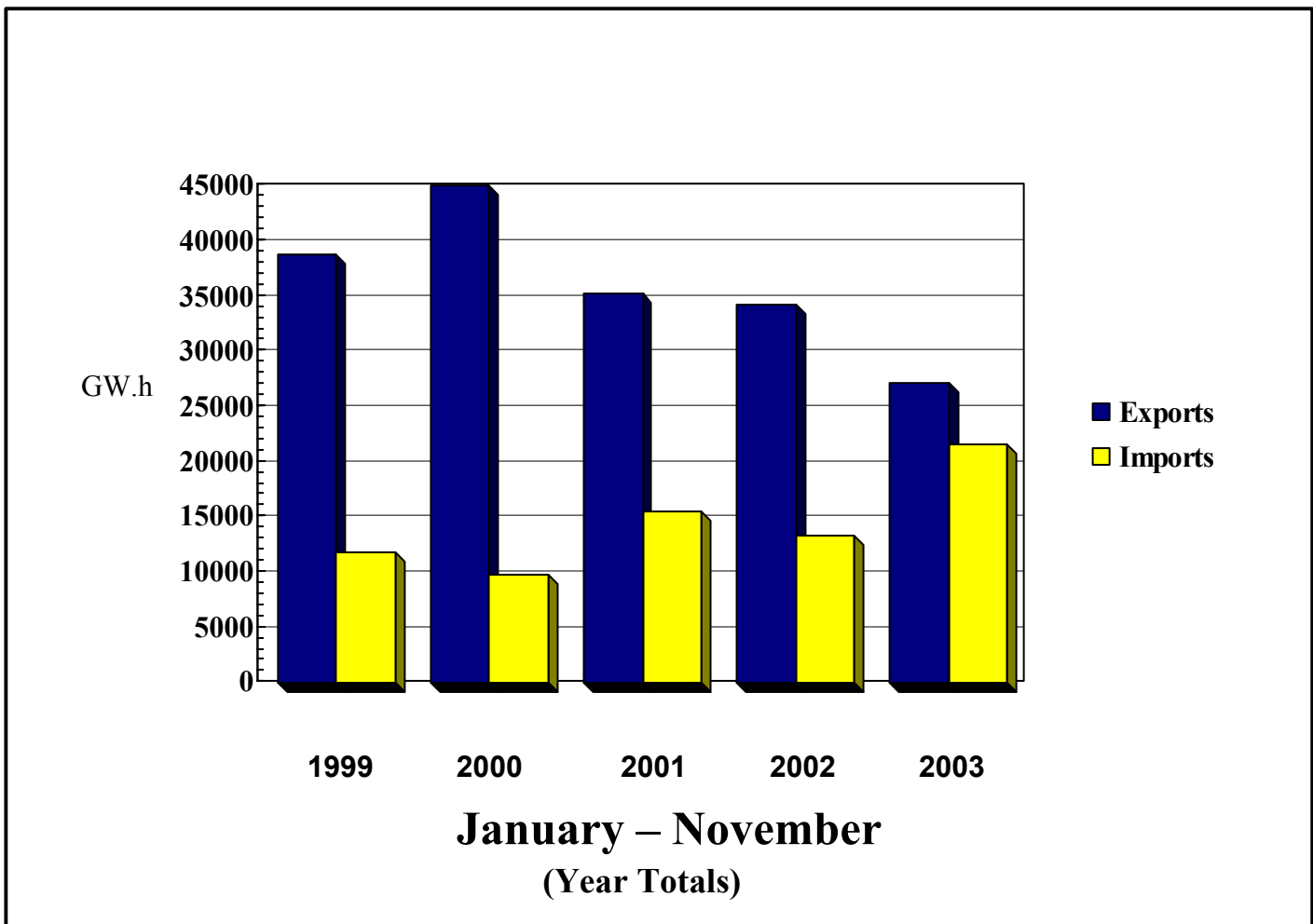


Electricity Exports and Imports

Monthly Statistics for November 2003

Exports: 1240 GW.h

Imports: 2117 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2003

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Exports of Electric Energy	Firm	470 859	10 607 023	36 869 947	697 364 712	60.34	55.28
	Interruptible	769 570	16 578 525	28 537 328	1 097 322 979	37.02	64.23
	Non-Revenue/Inadvertant	- 279 742	-3 796 622	0	0	0.00	0.00
	Service	85 186	947 578	698 230	3 794 876	8.20	5.31
Total Exports		1 045 873	24 336 504	66 105 505	1 798 482 566	55.08	68.21
Total Sales - Firm and Interruptible		1 240 429	27 185 548	65 407 275	1 794 687 690	45.87	60.74
Imports of Electric Energy	Non-Revenue/Inadvertant	- 408 922	-4 721 765	0	0	0.00	0.00
	Purchase	2 116 899	21 508 375	88 829 030	1 037 077 581	41.96	49.21
	Service	84 861	942 081	43 798	4 237 093	0.52	4.19
Total Imports		1 792 838	17 728 691	88 872 828	1 041 314 674	49.57	59.27
Excess of Imports Over Exports		746 965	6 607 813	22 767 323	757 167 892		
Number of Export Licences:		9					
Number of Export Permits/Orders:		157					
		166					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

*Mary-Jane Sam
Statistical Research Officer,
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National Energy Board
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M	
Alberta									
Cargill Trading	Permit 204	F	0	75	0	5 169	0.00	68.92	
Enmax Marketing	Permit 169	I	385	16 348	15 798	862 372	41.04	49.14	
EPCOR Merchant	Permit 186	I	0	10 359	0	576 185	0.00	55.62	
Powerex Corp.	Permit 116	I	1	1	0	0	0.00	0.00	
TransCanada	Permit 78	I	1 556	34 822	60 751	1 705 337	39.04	48.83	
Subtotal Firm and Interruptible Exports: Alberta			1 942	61 605	76 549	3 149 063	39.42	49.91	
British Columbia									
BC Hydro	Permit 105	F	106	1 039	7 559	74 437	71.58	95.51	
	Permit 127	N	- 454 592	-4 451 453	0	0	0.00	0.00	
		S	68 267	804 647	0	0	0.00	0.00	
	Permit 192	N	118 022	774 036	0	0	0.00	0.00	
	Treaty	N	19 328	211 367	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	465 746	5 430 307	14 988 016	305 556 101	32.18	54.70	
Teck Cominco	Permit 132	F	71 872	710 103	3 451 294	37 348 987	48.02	52.63	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
TransAlta Ener	Permit 168	F	2 881	50 725	125 125	2 216 173	43.43	42.88
Subtotal Firm and Interruptible Exports: British Columbia			540 605	6 192 175	18 571 994	345 195 698	34.35	54.37
Manitoba								
Manitoba Hydro	Licence 170	F	32 935	1 974 150	6 104 915	113 779 575	185.36	57.27
	Permit 33	F	0	155 608	0	6 692 993	0.00	43.01
	Permit 34	F	0	122 030	0	5 249 913	0.00	43.02
	Permit 35	F	0	122 255	0	6 876 501	0.00	56.25
	Permit 45	F	0	342 292	405 065	28 687 643	0.00	83.89
	Permit 46	I	2 641	572 353	361 513	31 852 932	136.88	54.03
		N	0	220 447	0	0	0.00	0.00
	Permit 68	F	1 913	152 539	246 487	6 013 447	128.85	39.31
	Permit 128	F	500	5 612	27 433	304 449	54.85	54.02
	Permit 144	F	800	152 344	209 903	12 403 551	262.38	83.28
	Permit 155	F	1 600	168 459	444 316	12 131 505	277.70	72.25
	Permit 207	F	32 000	380 066	2 249 874	27 868 457	70.31	73.97
Powerex Corp.	Permit 116	I	0	10	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			72 389	4 147 718	10 049 506	251 860 965	138.83	60.38

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
New Brunswick								
Brascan	Permit 112	F	0	108 185	0	6 888 963	0.00	63.68
Fraser Inc.	Permit 225	F	27 810	304 005	1 925 205	20 910 329	69.23	68.78
NB Power	Permit 47	F	0	67 956	0	4 605 484	0.00	67.20
	Permit 90	F	21 783	242 519	1 425 478	16 778 671	61.87	67.34
	Permit 91	I	78 069	887 118	4 041 226	60 812 230	51.64	67.66
	Permit 148	F	224	829 373	10 678	45 046 956	47.67	54.31
WPS Power Dev.	Licence 177	F	19 771	98 733	865 948	4 214 808	43.80	41.55
Subtotal Firm and Interruptible Exports: New Brunswick			147 657	2 537 889	8 268 534	159 257 442	55.41	62.48
Nova Scotia								
Brascan	Permit 112	F	0	111 339	0	7 310 476	0.00	65.66
Emera Energy	Permit 216	I	0	3 167	0	174 841	0.00	55.21
NS Power Inc.	Permit 122	I	620	620	16 888	16 888	27.24	27.24
Subtotal Firm and Interruptible Exports: Nova Scotia			620	115 126	16 888	7 502 204	27.24	65.17

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M	
Ontario									
Abitibi	Permit 75	I	0	390	0	23 467	0.00	60.17	
Advantage Energ	Permit 223	F	0	2	0	143	0.00	69.27	
Brascan	Permit 112	F	23 361	624 877	1 036 477	29 514 477	44.37	47.23	
Cargill Canada	Permit 204	F	0	26 233	0	2 494 464	0.00	87.87	
Cargill Trading		F	700	47 505	48 618	2 190 513	69.45	46.11	
Conectiv Energy	Permit 212	I	156	206 490	4 589	10 500 339	29.42	50.12	
Constellation	Permit 138	I	10 150	37 975	474 013	2 110 259	46.70	55.57	
Coral Energy	Permit 174	F	4 000	244 866	200 303	14 298 580	50.08	57.53	
D&W Subway	Permit 26	F	118	2 266	0	0	0.00	0.00	
Direct Commod.	Permit 240	I	695	695	29 547	29 547	42.51	42.51	
DTE Energy Trad	Permit 206	F	11 788	895 102	606 259	49 321 489	51.43	54.32	
EPCOR Merchant	Permit 187	F	4 688	64 553	155 442	2 875 376	33.16	44.54	
Hydro One Net	Permit 25	F	0	42	0	2 062	0.00	48.70	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Ind Ele Mark Op	Permit 22	N	37 500	- 551 019	0	0	0.00	0.00
	Permit 177	S	0	5 172	0	445 045	0.00	86.05
Ont Power Gen	Permit 24	F	22	201	44	402	2.00	2.00
OPGI/OHIM	Permit 21	I	86 429	1 172 262	3 727 761	58 529 810	42.73	48.53
		S	16 919	137 759	698 230	3 349 830	41.27	30.92
PG&E Ener. Trad	Permit 146	F	0	2 190	0	107 778	0.00	47.10
Powerex Corp.	Permit 116	I	8 117	24 075	332 646	1 419 090	40.98	58.94
Sempra Corp	Permit 157	F	3 511	69 669	194 597	3 253 641	55.42	46.98
SPLIT ROCK	Permit 221	F	25 460	405 932	1 214 635	24 454 915	47.71	56.43
TransAlta Ener	Permit 168	F	0	3 426	0	144 503	0.00	42.18
Subtotal Firm and Interruptible Exports: Ontario			179 195	3 828 751	8 024 931	201 270 855	44.59	51.53
Quebec								
Brascan	Permit 112	F	54 521	492 503	2 907 639	32 292 480	53.33	65.95
Hydro-Quebec	Licence 180	F	73 042	918 757	7 403 446	91 376 605	35.99	38.41
	Licence 181	F	11 920	155 850	1 194 085	14 970 468	35.99	38.42

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Hydro-Quebec	Licence 182	F	11 415	140 958	1 099 403	13 499 596	35.99	38.42
	Licence 183	F	19 194	250 309	1 971 473	24 663 441	35.99	38.41
	Licence 184	F	12 925	161 425	1 338 246	16 457 069	35.99	38.42
	Permit 20	F	0	950	0	67 829	0.00	71.40
	Permit 64	I	47 408	6 598 469	1 601 079	535 726 419	33.77	79.77
	Permit 65	F	0	0	0	9 970 396	0.00	0.00
MEHQ	Permit 129	I	52 509	934 927	1 979 006	45 785 872	37.69	48.40
Subtotal Firm and Interruptible Exports: Quebec			282 934	9 654 148	19 494 377	784 810 175	39.28	68.56
Saskatchewan								
Northpoint	Permit 88	I	15 085	647 682	904 495	41 611 198	59.96	61.96
Powerex Corp.	Permit 116	I	3	455	0	30 091	0.00	66.13
Subtotal Firm and Interruptible Exports: Saskatchewan			15 088	648 137	904 495	41 641 289	59.95	61.96
Total Firm and Interruptible Exports:			1 240 429	27 185 548	65 407 275	1 794 687 690	45.87	60.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Alberta								
Cargill Canada	-	P	0	1 875	0	97 733	0.00	52.12
Cargill Trading		P	425	7 492	16 609	569 752	39.08	76.05
Coral Energy		P	0	2 905	0	206 088	0.00	70.94
Enmax Marketing		P	15 166	141 134	833 541	8 242 809	54.96	58.36
EPCOR Merchant		P	21 225	125 344	1 036 404	7 463 910	48.83	59.63
TransCanada		P	3 655	34 731	182 703	2 065 902	49.99	59.78
Subtotal Purchased Imports: Alberta			40 471	313 481	2 069 257	18 646 195	51.13	59.51
British Columbia								
Aquila Networks		P	2 965	6 918	152 968	430 222	51.59	62.19
BC Hydro		N	- 442 899	-4 198 560	0	0	0.00	0.00
		S	68 267	804 647	0	0	0.00	0.00
Powerex Corp.		P	299 349	4 623 033	9 886 070	170 585 852	33.03	36.79
Teck Cominco		P	22 635	254 148	1 069 956	11 725 144	47.27	46.20

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
TransAlta Ener	-	P	494	33 747	19 145	1 985 922	38.76	57.70
Subtotal Purchased Imports: British Columbia			325 443	4 917 846	11 128 140	184 727 140	34.19	37.46
Manitoba								
Manitoba Hydro		N	1 412	2 005	0	0	0.00	0.00
		P	587 418	5 384 412	25 789 487	230 333 405	43.90	41.86
Subtotal Purchased Imports: Manitoba			587 418	5 384 412	25 789 487	230 333 405	43.90	41.86
New Brunswick								
NB Power		P	129	70 041	1 674	5 058 564	12.97	72.22
WPS Power Dev.		P	1 250	1 734	54 746	74 961	43.80	42.97
Subtotal Purchased Imports: New Brunswick			1 379	71 775	56 419	5 133 525	40.92	71.51
Ontario								
Brascan		P	43 815	545 312	2 075 498	36 744 961	47.37	67.38
Cargill Canada		P	0	281 579	0	21 678 983	0.00	69.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Cargill Trading	-	P	43 101	400 047	1 741 728	17 965 285	40.41	44.91
Conectiv Energy		P	31 700	519 972	1 268 313	35 923 763	40.01	68.76
Constellation		P	1 489	140 926	105 552	12 419 639	70.89	88.35
Consumers Energy		P	0	83	0	12 284	0.00	148.00
Coral Energy		P	460	38 234	36 393	3 888 858	79.12	103.38
D&W Subway		P	147	1 661	0	0	0.00	0.00
Detroit Edison		P	0	117	0	69 471	0.00	593.77
Direct Commod.		P	1 770	4 685	117 698	298 328	66.50	63.68
DTE Energy Trad		P	153 827	2 203 677	5 699 396	124 103 568	37.05	56.90
Dynegy		P	0	157 307	0	14 211 605	0.00	84.21
EPCOR Merchant		P	241	3 523	16 344	475 402	67.82	134.60
Ind Elc Mark Op		N	32 565	- 525 210	0	0	0.00	0.00
Mirant Americas		P	0	100	0	3 069	0.00	30.69
Morgan Stanley		P	300	19 222	10 898	2 115 989	36.33	119.55

Footnotes:

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
OPGI/OHIM	-	P	237 086	1 401 400	8 557 018	60 426 657	36.09	43.74
		S	16 594	137 434	43 798	4 237 093	2.64	26.47
PG&E Ener. Trad		P	0	45 489	0	3 628 044	0.00	65.91
Powerex Corp.		P	11 893	41 437	383 906	2 137 395	32.28	50.75
Sempra Corp		P	2 073	11 187	120 740	780 680	58.24	84.99
SPLIT ROCK		P	31 483	754 907	1 129 322	47 759 435	35.87	62.95
TransAlta Ener		P	0	24 989	0	1 347 064	0.00	53.91
TransCanada PM		P	180	1 065	12 689	264 000	70.50	280.62
Subtotal Purchased Imports: Ontario			559 565	6 596 919	21 275 496	386 254 479	38.02	58.94
Quebec								
Brascan		P	0	149 444	0	12 471 148	0.00	79.27
Hydro-Quebec		P	453 157	2 836 647	22 745 328	130 797 752	50.19	47.56
MEHQ		P	33 987	406 404	1 476 625	34 568 561	43.45	123.61
Subtotal Purchased Imports: Quebec			487 144	3 392 495	24 221 953	177 837 461	49.72	57.35

Footnotes:

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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Saskatchewan								
Northpoint	-	P	115 480	831 292	4 288 278	34 141 834	37.13	40.53
Powerex Corp.		P	0	156	0	3 543	0.00	22.71
Subtotal Purchased Imports: Saskatchewan			115 480	831 448	4 288 278	34 145 376	37.13	40.53
Total Purchased Imports:			2 116 899	21 508 375	88 829 030	1 037 077 581	41.96	49.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Alaska	British Columbia	106	1 039	7 559	74 437	71.58	95.51
Subtotal Exports: Alaska		106	1 039	7 559	74 437	71.58	95.51
Arizona	British Columbia	731	35 331	48 110	2 560 681	65.81	72.48
Subtotal Exports: Arizona		731	35 331	48 110	2 560 681	65.81	72.48
California	British Columbia	16 558	292 308	573 033	18 172 297	34.61	60.35
Subtotal Exports: California		16 558	292 308	573 033	18 172 297	34.61	60.35
Colorado	British Columbia	85	6 764	2 937	512 872	34.55	75.82
Subtotal Exports: Colorado		85	6 764	2 937	512 872	34.55	75.82
Idaho	Alberta	0	25	0	123	0.00	4.92
	British Columbia	168	1 698	9 722	122 624	57.87	72.22
Subtotal Exports: Idaho		168	1 723	9 722	122 747	57.87	71.24
Maine	New Brunswick	147 657	2 429 704	8 268 534	152 368 479	56.00	62.43
	Nova Scotia	620	3 787	16 888	191 729	27.24	50.63
	Quebec	52 509	934 927	1 979 006	45 785 872	37.69	48.40
Subtotal Exports: Maine		200 786	3 368 418	10 264 428	198 346 080	51.12	58.39
Massachusetts	Quebec	0	43 940	0	4 577 824	0.00	100.13
Subtotal Exports: Massachusetts		0	43 940	0	4 577 824	0.00	100.13
Michigan	Alberta	1	1	0	0	0.00	0.00
	Ontario	11 935	1 073 619	606 259	56 995 615	50.80	52.51
	Saskatchewan	3	3	0	0	0.00	0.00
Subtotal Exports: Michigan		11 939	1 073 623	606 259	56 995 615	50.78	52.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Minnesota	Ontario	19 127	136 992	991 763	7 723 767	51.85	56.47
Subtotal Exports: Minnesota		19 127	136 992	991 763	7 723 767	51.85	56.47
Montana	British Columbia	388	7 355	18 551	542 840	47.81	73.18
Subtotal Exports: Montana		388	7 355	18 551	542 840	47.81	73.18
ND/Minn	Manitoba	72 389	4 147 708	10 049 506	251 860 965	138.83	60.38
Subtotal Exports: ND/Minn		72 389	4 147 708	10 049 506	251 860 965	138.83	60.38
Nebraska	British Columbia	2 402	2 402	197 042	197 042	82.03	82.03
Subtotal Exports: Nebraska		2 402	2 402	197 042	197 042	82.03	82.03
Nevada	British Columbia	6 201	207 157	359 866	17 435 952	58.03	84.17
Subtotal Exports: Nevada		6 201	207 157	359 866	17 435 952	58.03	84.17
New England	New Brunswick	0	95 883	0	6 090 360	0.00	63.52
	Ontario	678	688	35 148	35 224	51.84	51.20
	Quebec	28 646	102 028	1 458 118	6 345 655	50.90	62.20
Subtotal Exports: New England		29 324	198 599	1 493 265	12 471 240	50.92	62.80
New Mexico	British Columbia	1 412	22 635	82 642	1 802 638	58.53	78.08
Subtotal Exports: New Mexico		1 412	22 635	82 642	1 802 638	58.53	78.08
New York	New Brunswick	0	12 302	0	798 603	0.00	64.92
	Nova Scotia	0	111 339	0	7 310 476	0.00	65.66
	Ontario	146 717	2 598 232	6 350 831	135 317 913	43.29	50.83
	Quebec	68 042	6 893 092	2 713 679	562 897 591	39.88	78.77
Subtotal Exports: New York		214 759	9 614 965	9 064 510	706 324 582	42.21	70.68

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
North Dakota	Saskatchewan	15 085	647 682	904 495	41 611 198	59.96	61.96
Subtotal Exports: North Dakota		15 085	647 682	904 495	41 611 198	59.96	61.96
Ohio	Ontario	0	2 057	0	79 548	0.00	38.67
Subtotal Exports: Ohio		0	2 057	0	79 548	0.00	38.67
Oregon	Alberta	0	3 889	0	183 233	0.00	47.12
	British Columbia	208 828	2 595 380	7 304 853	158 487 791	34.98	59.53
Subtotal Exports: Oregon		208 828	2 599 269	7 304 853	158 671 023	34.98	59.51
Pennsylvania	Ontario	738	16 245	40 931	1 084 593	55.46	66.76
	Saskatchewan	0	443	0	29 887	0.00	67.47
Subtotal Exports: Pennsylvania		738	16 688	40 931	1 114 480	55.46	66.78
Tennessee	Saskatchewan	0	1	0	0	0.00	0.00
Subtotal Exports: Tennessee		0	1	0	0	0.00	0.00
Utah	British Columbia	278	5 434	16 996	577 025	61.14	106.19
Subtotal Exports: Utah		278	5 434	16 996	577 025	61.14	106.19
Vermont	Quebec	133 737	1 680 161	13 343 574	165 203 233	99.77	39.81
Subtotal Exports: Vermont		133 737	1 680 161	13 343 574	165 203 233	99.77	39.81
Virginia	Manitoba	0	10	0	0	0.00	0.00
	Saskatchewan	0	6	0	0	0.00	0.00
Subtotal Exports: Virginia		0	16	0	0	0.00	0.00
Washington	Alberta	1 941	57 690	76 549	2 965 708	39.44	50.08
	British Columbia	302 593	2 988 721	9 888 981	142 248 765	32.68	47.18
Subtotal Exports: Washington		304 534	3 046 411	9 965 530	145 214 473	32.72	47.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Wisconsin	Ontario	0	918	0	34 194	0.00	37.25
	Saskatchewan	0	2	0	203	0.00	101.71
Subtotal Exports: Wisconsin		0	920	0	34 397	0.00	37.39
Wyoming	British Columbia	855	25 950	61 702	2 460 734	72.17	94.48
Subtotal Exports: Wyoming		855	25 950	61 702	2 460 734	72.17	94.48
Total Exports		1 240 429	27 185 548	65 407 275	1 794 687 690	52.73	60.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
Illinois	Ontario	0	157 857	0	14 238 398	0.00	84.11
Subtotal Imports: Illinois		0	157 857	0	14 238 398	0.00	84.11
Iowa	Ontario	0	1 319	0	40 700	0.00	30.86
Subtotal Imports: Iowa		0	1 319	0	40 700	0.00	30.86
Maine	New Brunswick	1 379	71 775	56 419	5 133 525	40.92	71.51
	Quebec	33 987	406 404	1 476 625	34 568 561	43.45	123.61
Subtotal Imports: Maine		35 366	478 179	1 533 045	39 702 086	43.35	115.81
Massachusetts	Ontario	0	2 537	0	410 165	0.00	161.67
	Quebec	0	40 800	0	4 077 796	0.00	99.95
Subtotal Imports: Massachusetts		0	43 337	0	4 487 961	0.00	103.56
Michigan	Ontario	415 828	4 320 633	15 144 587	231 295 086	36.42	54.18
Subtotal Imports: Michigan		415 828	4 320 633	15 144 587	231 295 086	36.42	54.18
Minnesota	Alberta	425	9 367	16 609	667 485	39.08	71.26
	Ontario	73 945	1 107 647	2 840 582	63 099 525	38.41	56.94
Subtotal Imports: Minnesota		74 370	1 117 014	2 857 191	63 767 010	38.42	57.04
Missouri	Ontario	0	208	0	10 166	0.00	48.88
Subtotal Imports: Missouri		0	208	0	10 166	0.00	48.88
Montana	Alberta	210	1 001	10 074	56 694	47.97	56.64
Subtotal Imports: Montana		210	1 001	10 074	56 694	47.97	56.64
ND/Minn	Manitoba	587 418	5 384 412	25 789 487	230 333 405	43.90	41.86
Subtotal Imports: ND/Minn		587 418	5 384 412	25 789 487	230 333 405	43.90	41.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV03	JAN03 - NOV03	NOV03	JAN03 - NOV03	NOV03	L12M
New York	Ontario	57 899	915 329	2 906 421	71 434 815	50.20	78.46
	Quebec	453 157	2 945 291	22 745 328	139 191 104	50.19	48.92
Subtotal Imports: New York		511 056	3 860 620	25 651 749	210 625 920	50.19	55.72
North Dakota	Saskatchewan	115 480	831 292	4 288 278	34 141 834	37.13	40.53
Subtotal Imports: North Dakota		115 480	831 292	4 288 278	34 141 834	37.13	40.53
Ohio	Ontario	0	12 629	0	804 029	0.00	63.67
Subtotal Imports: Ohio		0	12 629	0	804 029	0.00	63.67
Oregon	Alberta	0	6 130	0	384 166	0.00	62.58
	British Columbia	0	15	0	2 000	0.00	133.33
Subtotal Imports: Oregon		0	6 145	0	386 166	0.00	62.74
Pennsylvania	Ontario	11 893	78 760	383 906	4 921 594	32.28	62.36
Subtotal Imports: Pennsylvania		11 893	78 760	383 906	4 921 594	32.28	62.36
Washington	Alberta	39 836	296 983	2 042 574	17 537 850	51.27	59.09
	British Columbia	325 443	4 917 831	11 128 140	184 725 140	34.19	37.46
	Saskatchewan	0	156	0	3 543	0.00	22.71
Subtotal Imports: Washington		365 279	5 214 970	13 170 714	202 266 533	36.06	38.72
Total Imports		2 116 899	21 508 375	88 829 030	1 037 077 581	41.96	49.21

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	NOV03		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	911	44 506	48.87
Hydraulic	664 330	26 081 276	39.26
Imported Coal	57 000	3 296 209	57.83
Imported Oil	16 929	906 444	53.54
Natural Gas	224	10 678	47.67
Nuclear	27 080	1 491 838	55.09
Other	387 213	14 798 478	38.22
Total	1 153 686	46 629 428	40.42

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	106	7 559	71.58
		Permit 192	118 022	0	0.00
		Treaty 0	19 328	0	0.00
		Subtotal	137 456	7 559	0.05
	Subtotal		137 456	7 559	0.05
Brascan	Hydraulic	Permit 112	77 882	3 944 116	50.64
		Subtotal	77 882	3 944 116	50.64
		Subtotal	77 882	3 944 116	50.64
Cargill Trading	Other	Permit 204	700	48 618	69.45
		Subtotal	700	48 618	69.45
		Subtotal	700	48 618	69.45
Conectiv Energy	Other	Permit 212	156	4 589	29.42
		Subtotal	156	4 589	29.42
		Subtotal	156	4 589	29.42
Coral Energy	Other	Permit 174	4 000	200 303	50.08
		Subtotal	4 000	200 303	50.08
		Subtotal	4 000	200 303	50.08
Direct Commod.	Other	Permit 240	695	29 547	42.51
		Subtotal	695	29 547	42.51
		Subtotal	695	29 547	42.51

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
DTE Energy Trad	Other	Permit 206	11 788	606 259	51.43
		Subtotal	11 788	606 259	51.43
	Subtotal		11 788	606 259	51.43
Enmax Marketing	Canadian Coal	Permit 169	385	15 798	41.04
		Subtotal	385	15 798	41.04
	Subtotal		385	15 798	41.04
Hydro-Quebec	Hydraulic	Licence 180	73 042	2 628 891	35.99
		Licence 181	11 920	429 019	35.99
		Licence 182	11 415	410 843	35.99
		Licence 183	19 194	690 821	35.99
		Licence 184	12 925	465 190	35.99
		Permit 64	47 408	1 601 079	33.77
		Subtotal	175 904	6 225 842	35.39
		Subtotal		175 904	6 225 842
Manitoba Hydro	Hydraulic	Licence 170	21 401	4 711 401	220.15
		Permit 45	0	312 605	0.00
		Permit 46	1 716	278 993	162.58
		Permit 68	1 243	190 224	153.03
		Permit 144	520	161 990	311.63
		Permit 155	1 040	342 896	329.82
		Permit 207	20 793	1 736 315	83.50
		Subtotal	46 712	7 734 424	165.58

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Licence 170	771	156 243	202.76
		Permit 45	0	10 367	0.00
		Permit 46	62	9 252	149.73
		Permit 68	45	6 308	140.94
		Permit 144	19	5 372	287.00
		Permit 155	37	11 371	303.76
		Permit 207	749	57 581	76.91
		Subtotal	1 682	256 495	152.50
	Other	Licence 170	10 764	1 237 271	114.95
		Permit 45	0	82 094	0.00
		Permit 46	863	73 267	84.88
		Permit 68	625	49 955	79.90
		Permit 144	261	42 541	162.71
		Permit 155	523	90 049	172.21
		Permit 207	10 458	455 977	43.60
Subtotal	23 495	2 031 153	86.45		
Subtotal		71 889	10 022 073	139.41	
NB Power	Canadian Coal	Permit 90	110	7 173	65.44
		Permit 91	416	21 534	51.76
		Subtotal	526	28 707	54.62
	Imported Coal	Permit 90	12 884	843 127	65.44
		Permit 91	42 434	2 196 587	51.76
		Subtotal	55 318	3 039 715	54.95

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Oil	Permit 90	2 204	144 207	65.44
		Permit 91	14 725	762 237	51.76
		Subtotal	16 929	906 444	53.54
	Natural Gas	Permit 148	224	10 678	47.67
		Subtotal	224	10 678	47.67
	Nuclear	Permit 90	6 586	430 971	65.44
		Permit 91	20 494	1 060 868	51.76
		Subtotal	27 080	1 491 838	55.09
	Subtotal		100 076	5 477 381	54.73
	Powerex Corp.	Hydraulic	Permit 118	154 504	4 718 041
Subtotal			154 504	4 718 041	30.54
Other		Permit 116	8 121	332 646	40.96
		Permit 118	311 242	10 269 976	33.00
		Subtotal	319 363	10 602 622	33.20
Subtotal		473 867	15 320 663	32.33	
SPLIT ROCK	Other	Permit 221	25 460	1 214 635	47.71
		Subtotal	25 460	1 214 635	47.71
	Subtotal		25 460	1 214 635	47.71
Teck Cominco	Hydraulic	Permit 132	71 872	3 451 294	48.02
		Subtotal	71 872	3 451 294	48.02
	Subtotal		71 872	3 451 294	48.02

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	NOV03		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
TransCanada Ene	Other	Permit 78	1 556	60 751	39.04
		Subtotal	1 556	60 751	39.04
	Subtotal		1 556	60 751	39.04
Total All Exporters			1 153 686	46 629 428	40.42

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.