

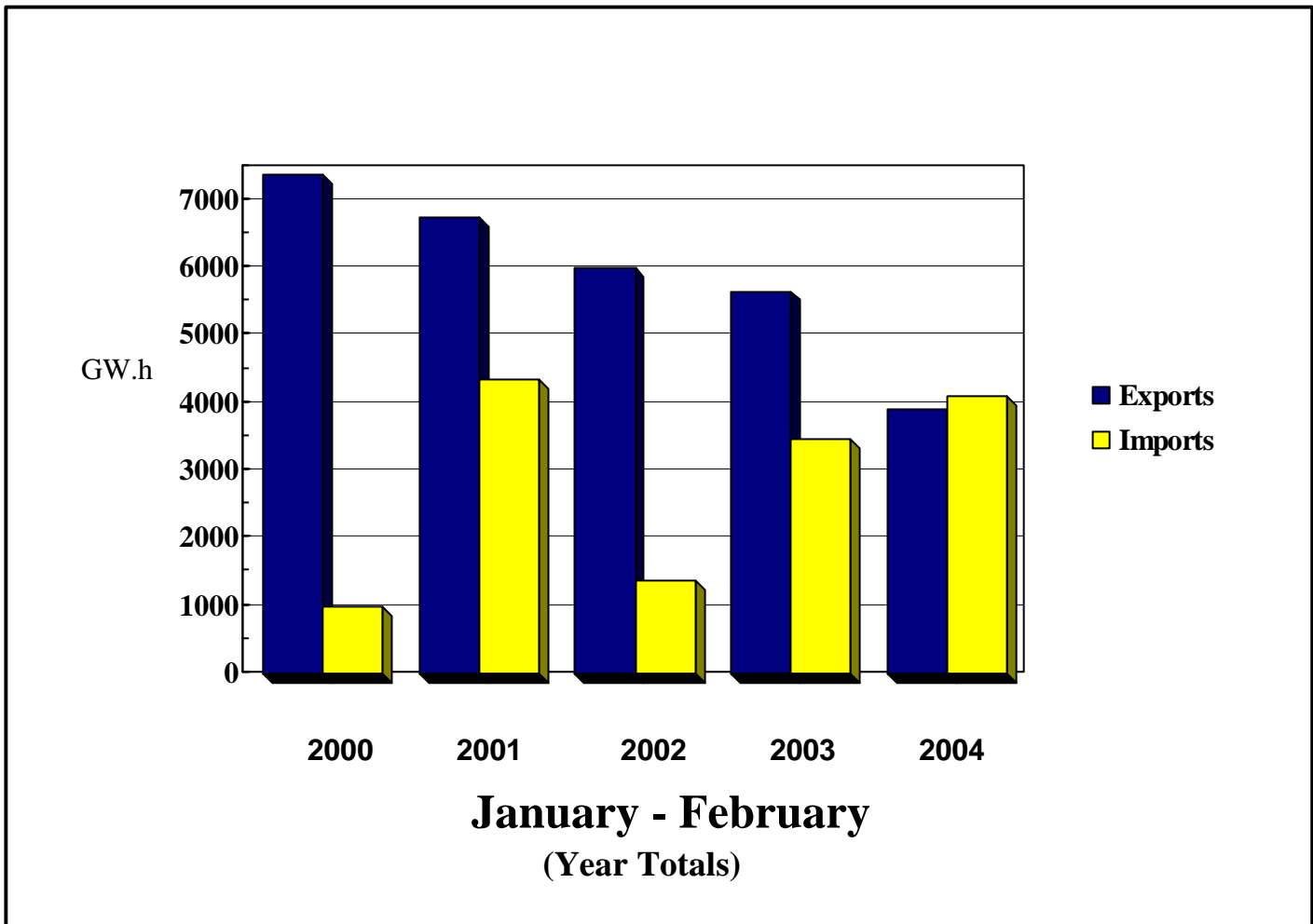


Electricity Exports and Imports

Monthly Statistics for February 2004

Exports: 1757 GW.h

Imports: 1976 GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2004

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Exports of Electric Energy	Firm	505 709	1 158 111	39 788 373	87 444 378	61.57	55.25
	Interruptible	1 251 135	2 739 058	75 767 485	169 249 198	60.03	60.76
	Non-Revenue/Inadvertant	- 432 983	-1 115 565	0	0	0.00	0.00
	Service	57 407	122 538	776 593	1 707 901	13.53	5.96
Total Exports		1 381 268	2 904 143	116 332 452	258 401 478	77.48	69.02
Total Sales - Firm and Interruptible		1 756 844	3 897 170	115 555 859	256 693 577	60.47	58.90
Imports of Electric Energy	Non-Revenue/Inadvertant	- 473 394	-1 149 583	0	0	0.00	0.00
	Purchase	1 975 702	4 090 757	109 626 730	247 265 186	55.49	47.37
	Service	42 722	95 363	1 813	79 665	0.04	4.32
Total Imports		1 545 030	3 036 537	109 628 544	247 344 852	70.96	58.29
Excess of Imports Over Exports		163 762	132 394	6 703 908	11 056 626		
Number of Export Licences:		9					
Number of Export Permits/Orders:		164					
		173					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

For further information, contact:

*Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit Agente
National Energy Board
(403) 299-3706*



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M	
Alberta									
Enmax Marketing	Permit 169	I	2 252	5 560	108 577	271 731	48.21	48.22	
EPCOR Merchant	Permit 186	I	2 410	6 888	112 068	281 117	46.50	44.29	
Powerex Corp.	Permit 116	I	0	25	0	2 107	0.00	84.28	
TransCanada	Permit 78	I	1 699	4 599	84 043	195 508	49.47	43.95	
Subtotal Firm and Interruptible Exports: Alberta			6 361	17 072	304 688	750 464	47.90	44.98	
British Columbia									
BC Hydro	Permit 105	F	125	242	8 933	17 351	71.58	71.60	
	Permit 127	N	- 439 207	- 914 333	0	0	0.00	0.00	
		S	42 684	94 313	0	0	0.00	0.00	
	Permit 192	N	40 512	41 256	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	433 244	1 057 356	16 279 146	39 399 777	37.58	48.33	
			Teck Cominco	Permit 132	F	0	104 433	0	5 735 699
	Permit 244	F	78 608	78 608	4 173 160	4 173 160	53.09	53.09	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
TransAlta Ener	Permit 168	F	2 422	6 770	118 143	334 393	48.78	43.24
Subtotal Firm and Interruptible Exports: British Columbia			514 399	1 247 410	20 579 382	49 660 380	40.01	48.76
Manitoba								
Manitoba Hydro	Licence 170	F	43 640	99 040	7 080 976	13 809 532	162.26	67.79
	Permit 45	F	0	0	418 429	832 580	0.00	87.86
	Permit 46	I	19 745	25 017	1 688 391	2 539 833	85.51	60.33
		N	10 508	38 777	0	0	0.00	0.00
	Permit 68	F	2 428	4 417	254 619	506 635	104.87	45.06
	Permit 128	F	904	1 789	42 224	82 776	46.72	54.11
	Permit 144	F	0	800	172 605	387 216	0.00	81.33
	Permit 155	F	10 240	20 140	831 454	1 639 900	81.20	75.66
	Permit 207	F	32 000	67 200	2 324 101	4 777 370	72.63	71.65
Subtotal Firm and Interruptible Exports: Manitoba			108 957	218 403	12 812 798	24 575 842	117.60	69.32
New Brunswick								
Fraser Inc.	Permit 225	F	25 560	46 965	1 822 830	3 518 858	71.32	68.93
NB Power	Permit 90	F	37 011	77 184	2 549 912	5 266 201	64.44	67.65
	Permit 91	I	36 512	55 899	2 335 837	3 782 489	63.97	64.79

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
WPS Power Dev.	Licence 177	F	524	7 223	12 882	306 307	24.60	42.68
Subtotal Firm and Interruptible Exports: New Brunswick			99 607	187 271	6 721 461	12 873 855	65.83	64.49
Nova Scotia								
NS Power Inc.	Permit 122	I	0	549	0	17 886	0.00	35.63
Subtotal Firm and Interruptible Exports: Nova Scotia			0	549	0	17 886	0.00	35.63
Ontario								
Brascan	Permit 112	F	32 080	91 873	1 689 979	5 474 130	52.68	48.59
Cargill Trading	Permit 204	F	200	1 764	17 960	76 128	89.80	39.98
Conectiv Energy	Permit 212	I	3 075	7 654	120 122	350 082	39.06	49.98
Constellation	Permit 138	I	73 550	267 627	3 275 495	11 098 103	44.53	42.61
Coral Energy	Permit 174	F	10 200	10 200	462 455	462 455	45.34	46.67
D&W Subway	Permit 26	F	90	407	0	0	0.00	0.00
Direct Commod.	Permit 240	I	4 030	11 376	274 456	804 196	68.10	67.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
DTE Energy Trad	Permit 206	F	8 006	82 379	457 202	4 713 180	57.11	48.95
EPCOR Merchant	Permit 187	F	37 834	61 918	1 981 245	3 271 640	52.37	48.10
Ind Elc Mark Op	Permit 22	N	-87 570	- 348 194	0	0	0.00	0.00
Morgan Stanley	Permit 181	F	2 352	2 352	81 010	81 010	34.44	34.44
Ont Power Gen	Permit 24	F	21	45	42	89	2.00	2.00
OPGI/OHIM	Permit 21	I	112 141	285 064	5 842 104	16 170 666	46.21	49.33
		S	14 723	28 225	776 593	1 707 901	52.75	33.19
Powerex Corp.	Permit 116	I	17 907	25 421	975 620	1 445 479	54.48	54.19
Sempra Corp	Permit 157	F	9 000	18 303	504 873	1 231 610	56.10	49.45
SPLIT ROCK	Permit 221	F	1 640	26 143	71 658	1 499 679	43.69	56.53
TransCanada PM	Permit 185	F	0	391	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Ontario			312 126	892 917	15 754 222	46 678 448	48.36	49.05
Quebec								
Hydro-Quebec	Licence 180	F	96 899	197 744	8 365 323	16 642 800	36.44	36.89
	Licence 181	F	15 649	31 280	1 344 894	2 655 753	36.44	36.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Hydro-Quebec	Licence 182	F	14 524	29 477	1 226 435	2 437 661	36.44	36.92
	Licence 183	F	27 145	55 307	2 285 849	4 551 080	36.44	36.92
	Licence 184	F	16 608	33 717	1 489 180	2 959 185	36.44	36.92
	Permit 64	I	409 577	704 514	37 066 372	74 676 107	90.50	78.99
MEHQ	Permit 129	I	84 402	174 970	4 072 830	10 173 054	48.26	50.19
Subtotal Firm and Interruptible Exports: Quebec			664 804	1 227 009	55 850 882	114 095 640	71.25	66.80
Saskatchewan								
Northpoint	Permit 88	I	50 590	106 538	3 532 403	8 041 041	69.82	62.25
Powerex Corp.	Permit 116	I	1	1	21	21	21.00	21.00
Subtotal Firm and Interruptible Exports: Saskatchewan			50 591	106 539	3 532 424	8 041 062	69.82	62.25
Total Firm and Interruptible Exports:			1 756 844	3 897 170	115 555 859	256 693 577	60.47	58.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Alberta								
Cargill Trading	-	P	0	25	0	1 489	0.00	75.02
Enmax Marketing		P	18 029	31 063	1 057 977	1 936 061	58.68	57.49
EPCOR Merchant		P	2 830	3 376	165 040	194 008	58.32	59.59
TransCanada		P	5 212	9 436	303 487	475 803	58.23	54.25
Subtotal Purchased Imports: Alberta			26 071	43 900	1 526 503	2 607 361	58.55	58.35
British Columbia								
Aquila Networks		P	306	3 513	17 894	292 462	58.48	65.57
BC Hydro		N	- 384 247	- 799 949	0	0	0.00	0.00
		S	42 684	94 313	0	0	0.00	0.00
Powerex Corp.		P	455 081	585 933	18 411 832	23 488 815	40.46	35.98
Teck Cominco		P	23 590	27 411	1 248 991	1 462 476	52.95	46.22
TransAlta Ener		P	1 562	2 094	82 222	119 687	52.64	56.79
Subtotal Purchased Imports: British Columbia			480 539	618 951	19 760 939	25 363 440	41.12	36.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Manitoba								
Manitoba Hydro	-	P	494 421	1 111 484	34 611 027	74 763 729	70.00	46.54
Subtotal Purchased Imports: Manitoba			494 421	1 111 484	34 611 027	74 763 729	70.00	46.54
New Brunswick								
NB Power		P	3 594	17 263	255 699	2 147 826	71.15	76.42
WPS Power Dev.		P	0	7	0	298	0.00	43.37
Subtotal Purchased Imports: New Brunswick			3 594	17 270	255 699	2 148 124	71.15	75.53
Nova Scotia								
NS Power Inc.		P	0	800	0	98 868	0.00	107.53
Subtotal Purchased Imports: Nova Scotia			0	800	0	98 868	0.00	107.53
Ontario								
Brascan		P	96 772	158 359	6 605 645	12 079 341	68.26	68.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Cargill Trading	-	P	85 205	208 623	4 367 165	11 549 451	51.25	48.26
Conectiv Energy		P	59 188	149 338	2 876 534	9 882 246	48.60	61.45
Constellation		P	6 124	16 750	506 304	2 422 819	82.68	89.68
Coral Energy		P	4 544	4 544	325 081	325 081	71.54	91.87
D&W Subway		P	39	447	0	0	0.00	0.00
Direct Commod.		P	12 853	16 057	981 512	1 273 329	76.36	74.87
DTE Energy Trad		P	146 630	415 586	7 797 657	24 207 522	53.18	51.51
EPCOR Merchant		P	3 337	7 248	226 076	709 376	67.75	74.69
Ind Elc Mark Op		N	-89 147	- 349 634	0	0	0.00	0.00
Manitoba Hydro		P	3 016	6 916	132 402	226 601	43.90	32.76
Morgan Stanley		P	936	1 589	78 310	521 159	83.66	117.25
Northern States		P	50	50	4 802	4 802	96.05	96.05
OPGI/OHIM		P	97 741	265 835	5 686 268	14 757 819	58.18	44.21
		S	38	1 050	1 813	79 665	47.72	27.58
Powerex Corp.		P	16 222	34 273	963 138	2 277 732	59.37	62.27

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Sempra Corp	-	P	5 746	7 556	369 276	515 737	64.27	68.75
SPLIT ROCK		P	75 255	161 618	3 768 047	8 976 428	50.07	54.61
TransCanada PM		P	225	761	20 009	140 433	88.93	151.10
Subtotal Purchased Imports: Ontario			613 883	1 455 550	34 708 225	89 869 878	56.54	53.13
Quebec								
Brascan		P	8 640	14 636	506 230	992 797	58.59	76.44
Hydro-Quebec		P	229 537	594 702	12 200 052	38 750 311	53.15	47.76
MEHQ		P	14 132	35 760	1 511 597	4 050 493	106.96	85.05
Subtotal Purchased Imports: Quebec			252 309	645 098	14 217 879	43 793 602	56.35	52.16
Saskatchewan								
Northpoint		P	104 885	197 704	4 546 458	8 620 185	43.35	39.27
Subtotal Purchased Imports: Saskatchewan			104 885	197 704	4 546 458	8 620 185	43.35	39.27
Total Purchased Imports:			1 975 702	4 090 757	109 626 730	247 265 186	55.49	47.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Alaska	British Columbia	125	242	8 933	17 351	71.58	71.60
Subtotal Exports: Alaska		125	242	8 933	17 351	71.58	71.60
Arizona	British Columbia	35 474	51 903	2 199 622	3 263 070	62.01	66.49
Subtotal Exports: Arizona		35 474	51 903	2 199 622	3 263 070	62.01	66.49
California	British Columbia	11 925	12 100	492 503	507 933	41.30	59.17
	Saskatchewan	1	1	21	21	21.00	21.00
Subtotal Exports: California		11 926	12 101	492 524	507 954	41.30	59.17
Colorado	British Columbia	568	568	23 458	23 458	41.30	55.09
Subtotal Exports: Colorado		568	568	23 458	23 458	41.30	55.09
Idaho	British Columbia	2 524	2 793	175 885	190 976	69.68	71.18
Subtotal Exports: Idaho		2 524	2 793	175 885	190 976	69.68	71.18
Maine	New Brunswick	99 607	187 271	6 721 461	12 873 855	67.48	64.49
	Nova Scotia	0	549	0	17 886	0.00	35.63
	Quebec	84 402	174 970	4 072 830	10 173 054	48.26	50.19
Subtotal Exports: Maine		184 009	362 790	10 794 291	23 064 795	58.66	59.21
Michigan	Ontario	9 677	86 291	553 220	4 940 332	57.17	48.65
Subtotal Exports: Michigan		9 677	86 291	553 220	4 940 332	57.17	48.65
Minnesota	Ontario	200	20 261	17 960	1 109 034	89.80	56.42
Subtotal Exports: Minnesota		200	20 261	17 960	1 109 034	89.80	56.42
Montana	British Columbia	35	314	0	18 345	0.00	71.99
Subtotal Exports: Montana		35	314	0	18 345	0.00	71.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
ND/Minn	Manitoba	108 957	218 403	12 812 798	24 575 842	117.60	69.32
Subtotal Exports: ND/Minn		108 957	218 403	12 812 798	24 575 842	117.60	69.32
Nevada	British Columbia	8 955	21 852	613 767	1 482 838	68.54	71.63
Subtotal Exports: Nevada		8 955	21 852	613 767	1 482 838	68.54	71.63
New England	Ontario	644	2 439	38 443	135 353	59.69	55.37
Subtotal Exports: New England		644	2 439	38 443	135 353	59.69	55.37
New Mexico	British Columbia	5 487	8 233	429 849	639 483	78.34	74.75
Subtotal Exports: New Mexico		5 487	8 233	429 849	639 483	78.34	74.75
New York	Ontario	296 049	777 112	14 817 460	40 073 146	50.05	48.71
	Quebec	406 638	697 928	36 826 272	74 005 732	90.56	78.99
Subtotal Exports: New York		702 687	1 475 040	51 643 732	114 078 879	73.49	68.42
North Dakota	Saskatchewan	50 590	106 538	3 532 403	8 041 041	69.82	62.25
Subtotal Exports: North Dakota		50 590	106 538	3 532 403	8 041 041	69.82	62.25
Oregon	British Columbia	210 512	609 316	9 157 939	25 156 187	43.50	54.47
Subtotal Exports: Oregon		210 512	609 316	9 157 939	25 156 187	43.50	54.47
Pennsylvania	Alberta	0	25	0	2 107	0.00	84.28
	Ontario	5 556	6 814	327 138	420 582	58.88	60.45
Subtotal Exports: Pennsylvania		5 556	6 839	327 138	422 689	58.88	60.52
Utah	British Columbia	225	493	17 581	37 395	78.14	83.61
Subtotal Exports: Utah		225	493	17 581	37 395	78.14	83.61

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Vermont	Quebec	173 764	354 111	14 951 780	29 916 854	86.05	38.13
Subtotal Exports: Vermont		173 764	354 111	14 951 780	29 916 854	86.05	38.13
Washington	Alberta	6 361	17 047	304 688	748 357	47.90	44.97
	British Columbia	237 387	536 615	7 349 804	18 066 652	30.96	37.92
Subtotal Exports: Washington		243 748	553 662	7 654 493	18 815 008	31.40	38.09
Wyoming	British Columbia	1 182	2 980	110 041	256 691	93.10	84.87
Subtotal Exports: Wyoming		1 182	2 980	110 041	256 691	93.10	84.87
Total Exports		1 756 844	3 897 170	115 555 859	256 693 577	65.77	58.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Illinois	Ontario	0	8 219	0	601 247	0.00	61.89
Subtotal Imports: Illinois		0	8 219	0	601 247	0.00	61.89
Maine	New Brunswick	3 594	17 270	255 699	2 148 124	71.15	75.53
	Quebec	14 132	35 760	1 511 597	4 050 493	106.96	85.05
Subtotal Imports: Maine		17 726	53 030	1 767 296	6 198 618	99.70	83.61
Michigan	Ontario	330 182	884 663	17 442 571	49 544 828	52.83	48.69
Subtotal Imports: Michigan		330 182	884 663	17 442 571	49 544 828	52.83	48.69
Minnesota	Alberta	0	25	0	1 489	0.00	75.02
	Ontario	101 890	247 616	5 193 492	13 766 096	50.97	48.94
Subtotal Imports: Minnesota		101 890	247 641	5 193 492	13 767 585	50.97	49.12
Montana	Alberta	180	215	9 897	11 827	54.99	55.63
Subtotal Imports: Montana		180	215	9 897	11 827	54.99	55.63
ND/Minn	Manitoba	494 421	1 111 484	34 611 027	74 763 729	70.00	46.54
Subtotal Imports: ND/Minn		494 421	1 111 484	34 611 027	74 763 729	70.00	46.54
New York	Ontario	157 398	262 170	10 688 239	22 472 874	67.91	74.61
	Quebec	238 177	609 338	12 706 282	39 743 109	53.35	48.04
Subtotal Imports: New York		395 575	871 508	23 394 521	62 215 983	59.14	54.84
North Dakota	Saskatchewan	104 885	197 704	4 546 458	8 620 185	43.35	39.27
Subtotal Imports: North Dakota		104 885	197 704	4 546 458	8 620 185	43.35	39.27
Ohio	Ontario	5 558	15 231	297 419	990 754	53.51	64.70
Subtotal Imports: Ohio		5 558	15 231	297 419	990 754	53.51	64.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB04	JAN04 - FEB04	FEB04	JAN04 - FEB04	FEB04	L12M
Pennsylvania	Nova Scotia	0	800	0	98 868	0.00	107.53
	Ontario	18 855	37 651	1 086 504	2 494 079	57.62	62.31
Subtotal Imports: Pennsylvania		18 855	38 451	1 086 504	2 592 947	57.62	63.83
Washington	Alberta	25 891	43 660	1 516 606	2 594 044	58.58	57.91
	British Columbia	480 539	618 951	19 760 939	25 363 440	41.12	36.86
Subtotal Imports: Washington		506 430	662 611	21 277 545	27 957 485	42.01	37.98
Total Imports		1 975 702	4 090 757	109 626 730	247 265 186	55.49	47.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	FEB04		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	2 385	117 086	49.09
Hydraulic	773 181	54 124 872	70.00
Imported Coal	2 269	252 063	111.11
Imported Oil	70 758	4 697 395	66.39
Other	511 131	22 306 516	43.64
Total	1 359 724	81 497 932	59.94

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	125	8 933	71.58
		Permit 192	40 512	0	0.00
		Treaty 0	42 774	0	0.00
		Subtotal	83 411	8 933	0.11
	Subtotal		83 411	8 933	0.11
Brascan	Hydraulic	Permit 112	32 080	1 689 979	52.68
		Subtotal	32 080	1 689 979	52.68
	Subtotal		32 080	1 689 979	52.68
Cargill Trading	Other	Permit 204	200	17 960	89.80
		Subtotal	200	17 960	89.80
	Subtotal		200	17 960	89.80
Conectiv Energy	Other	Permit 212	3 075	120 122	39.06
		Subtotal	3 075	120 122	39.06
	Subtotal		3 075	120 122	39.06
Coral Energy	Other	Permit 174	10 200	462 455	45.34
		Subtotal	10 200	462 455	45.34
	Subtotal		10 200	462 455	45.34
Direct Commod.	Other	Permit 240	4 030	274 456	68.10
		Subtotal	4 030	274 456	68.10
	Subtotal		4 030	274 456	68.10

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
DTE Energy Trad	Other	Permit 206	8 006	457 202	57.11
		Subtotal	8 006	457 202	57.11
	Subtotal		8 006	457 202	57.11
Enmax Marketing	Canadian Coal	Permit 169	2 252	108 577	48.21
		Subtotal	2 252	108 577	48.21
	Subtotal		2 252	108 577	48.21
Hydro-Quebec	Hydraulic	Licence 180	96 899	3 531 114	36.44
		Licence 181	15 649	570 268	36.44
		Licence 182	14 524	529 272	36.44
		Licence 183	27 145	989 196	36.44
		Licence 184	16 608	605 215	36.44
		Permit 64	409 577	37 066 372	90.50
		Subtotal	580 402	43 291 436	74.59
Subtotal		580 402	43 291 436	74.59	
Manitoba Hydro	Hydraulic	Licence 170	31 215	5 064 873	162.26
		Permit 45	0	299 293	0.00
		Permit 46	14 123	1 207 671	85.51
		Permit 68	1 737	182 124	104.87
		Permit 144	0	123 461	0.00
		Permit 155	7 324	594 722	81.20
		Permit 207	22 889	1 662 380	72.63
		Subtotal	77 288	9 134 523	118.19

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Imported Coal	Licence 170	797	129 263	162.26
		Permit 45	0	7 638	0.00
		Permit 46	360	30 822	85.51
		Permit 68	44	4 648	104.87
		Permit 144	0	3 151	0.00
		Permit 155	187	15 178	81.20
		Permit 207	584	42 426	72.63
		Subtotal	1 973	233 127	118.19
	Other	Licence 170	11 629	1 886 839	162.26
		Permit 45	0	111 497	0.00
		Permit 46	5 261	449 899	85.51
		Permit 68	647	67 847	104.87
		Permit 144	0	45 993	0.00
		Permit 155	2 729	221 554	81.20
		Permit 207	8 527	619 294	72.63
Subtotal	28 792	3 402 924	118.19		
Subtotal		108 053	12 770 574	118.19	
NB Power	Canadian Coal	Permit 91	133	8 509	63.97
		Subtotal	133	8 509	63.97
	Imported Coal	Permit 91	296	18 936	63.97
		Subtotal	296	18 936	63.97

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Oil	Permit 90	34 675	2 389 003	68.90
		Permit 91	36 083	2 308 392	63.97
		Subtotal	70 758	4 697 395	66.39
	Other	Permit 90	2 336	160 909	68.90
		Subtotal	2 336	160 909	68.90
		Subtotal	73 523	4 885 749	66.45
Powerex Corp.	Other	Permit 116	17 908	975 641	54.48
		Permit 118	433 245	16 279 146	37.57
		Subtotal	451 153	17 254 787	38.25
	Subtotal	451 153	17 254 787	38.25	
SPLIT ROCK	Other	Permit 221	1 640	71 658	43.69
		Subtotal	1 640	71 658	43.69
	Subtotal	1 640	71 658	43.69	
TransCanada Ene	Other	Permit 78	1 699	84 043	49.47
		Subtotal	1 699	84 043	49.47
	Subtotal	1 699	84 043	49.47	
Total All Exporters			1 359 724	81 497 932	59.94

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.