



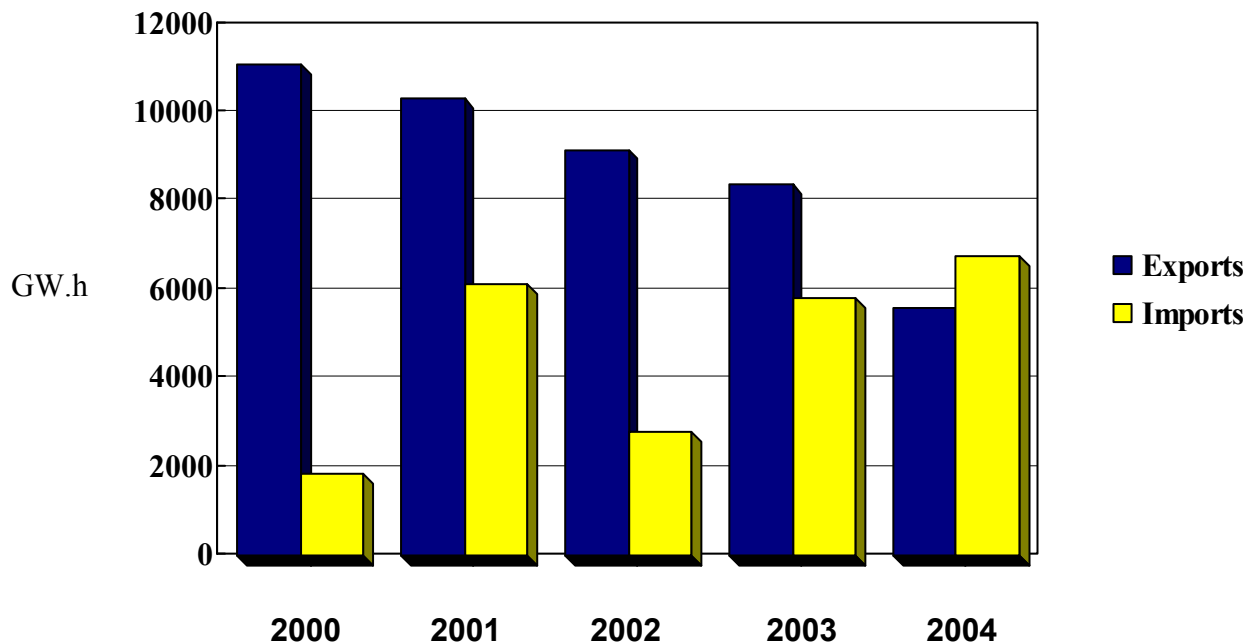
# Electricity Exports and Imports

## Monthly Statistics for

### March 2004

Exports: 1658 GW.h

Imports: 2652 GW.h



**January – March**

(Year Totals)



National Energy Board  
Office national de l'énergie

# TABLE 1

## Exports and Imports of Electricity

### Summary: Canada

#### MARCH 2004

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
	MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Exports of Electric Energy</b>						
Firm	783 680	1 941 792	52 180 599	139 624 978	55.57	54.90
Interruptible	874 812	3 613 870	52 625 236	221 874 435	58.15	58.15
Non-Revenue/Inadvertant	- 295 241	-1 390 507	0	0	0.00	0.00
Service	97 498	220 036	1 612 653	3 320 553	16.54	7.12
<b>Total Exports</b>	<b>1 460 749</b>	<b>4 385 191</b>	<b>106 418 488</b>	<b>364 819 965</b>	<b>65.75</b>	<b>66.90</b>
Total Sales - Firm and Interruptible	1 658 492	5 555 662	104 805 835	361 499 412	56.93	56.99
<b>Imports of Electric Energy</b>						
Non-Revenue/Inadvertant	- 412 130	-1 541 377	0	0	0.00	0.00
Purchase	2 652 152	6 742 909	150 754 498	398 019 685	56.74	46.72
Service	66 419	161 782	112 100	191 765	1.69	4.56
<b>Total Imports</b>	<b>2 306 441</b>	<b>5 363 314</b>	<b>150 866 598</b>	<b>398 211 450</b>	<b>65.29</b>	<b>57.44</b>
<b>Excess of Imports Over Exports</b>	<b>845 692</b>	<b>978 123</b>	<b>44 448 110</b>	<b>33 391 484</b>		
<b>Number of Export Licences:</b>	<b>9</b>					
<b>Number of Export Permits/Orders:</b>	<b>160</b>					
	<b>169</b>					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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**National Energy Board**  
**(403) 299-3706**



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>		
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M	
<b>Alberta</b>									
Candela Energy	Permit 165	I	310	310	12 692	12 692	40.94	40.94	
Enmax Marketing	Permit 169	I	6 732	12 292	362 102	633 833	53.79	46.76	
EPCOR Merchant	Permit 186	I	5 454	12 342	230 821	511 938	42.32	42.73	
Powerex Corp.	Permit 116	I	10	35	0	2 107	0.00	58.53	
TransCanada	Permit 78	I	4 369	8 968	189 136	384 644	43.29	42.98	
<b>Subtotal Firm and Interruptible Exports: Alberta</b>			<b>16 875</b>	<b>33 947</b>	<b>794 751</b>	<b>1 545 215</b>	<b>47.10</b>	<b>43.82</b>	
<b>British Columbia</b>									
BC Hydro	Permit 105	F	96	338	6 872	24 223	71.58	71.59	
	Permit 127	N	- 463 253	-1 357 287	0	0	0.00	0.00	
		S	64 273	158 586	0	0	0.00	0.00	
		N	93 416	134 672	0	0	0.00	0.00	
	Treaty	N	45 036	111 965	0	0	0.00	0.00	
Powerex Corp.	Permit 118	I	296 848	1 354 204	14 701 672	54 101 448	49.53	48.16	
Teck Cominco	Permit 132	F	0	104 433	0	5 735 699	0.00	50.44	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
Teck Cominco	Permit 244	F	112 336	190 944	5 564 178	9 737 338	49.53	51.00
TransAlta Ener	Permit 168	F	4 659	11 429	200 560	534 953	43.05	42.41
<b>Subtotal Firm and Interruptible Exports: British Columbia</b>			<b>413 939</b>	<b>1 661 349</b>	<b>20 473 282</b>	<b>70 133 661</b>	<b>49.46</b>	<b>48.43</b>
<b>Manitoba</b>								
Manitoba Hydro	Licence 170	F	101 805	200 845	7 817 130	21 626 661	76.79	72.73
	Permit 45	F	10 400	10 400	908 015	1 740 595	87.31	88.04
	Permit 46	I	63 699	88 716	4 512 911	7 052 744	70.85	65.05
		N	27 025	65 802	0	0	0.00	0.00
	Permit 68	F	2 538	6 955	249 874	756 509	98.45	48.09
	Permit 128	F	667	2 456	25 355	108 131	38.02	53.12
	Permit 144	F	0	800	168 792	556 009	0.00	81.06
	Permit 155	F	12 880	33 020	924 388	2 564 288	71.77	76.16
	Permit 207	F	35 985	103 185	2 460 927	7 238 297	68.39	70.99
<b>Subtotal Firm and Interruptible Exports: Manitoba</b>			<b>227 974</b>	<b>446 377</b>	<b>17 067 394</b>	<b>41 643 235</b>	<b>74.87</b>	<b>72.72</b>
<b>New Brunswick</b>								
Fraser Inc.	Permit 225	F	30 090	77 055	1 991 595	5 510 453	66.19	68.80
NB Power	Permit 90	F	32 310	109 494	2 137 596	7 403 797	61.60	66.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
NB Power	Permit 91	I	10 539	66 438	635 662	4 418 151	60.32	63.28
WPS Power Dev.	Licence 177	F	2 530	9 753	64 810	371 117	25.62	42.25
<b>Subtotal Firm and Interruptible Exports: New Brunswick</b>			<b>75 469</b>	<b>262 740</b>	<b>4 829 662</b>	<b>17 703 517</b>	<b>62.04</b>	<b>63.31</b>
<b>Nova Scotia</b>								
NS Power Inc.	Permit 122	I	2 942	3 491	146 557	164 443	49.82	45.78
<b>Subtotal Firm and Interruptible Exports: Nova Scotia</b>			<b>2 942</b>	<b>3 491</b>	<b>146 557</b>	<b>164 443</b>	<b>49.82</b>	<b>45.78</b>
<b>Ontario</b>								
Brascan	Permit 112	F	43 138	135 011	2 273 295	7 747 426	52.70	48.47
Cargill Trading	Permit 204	F	300	2 064	11 738	87 866	39.13	39.97
Conectiv Energy	Permit 212	I	5 467	13 121	300 806	650 888	55.02	43.16
Constellation	Permit 138	I	0	267 627	0	11 098 103	0.00	42.61
Coral Energy	Permit 174	F	5 856	16 056	248 769	711 224	42.48	45.32
D&W Subway	Permit 26	F	103	510	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
Direct Commod.	Permit 240	I	5 754	17 130	286 268	1 090 464	49.75	62.40
DTE Energy Trad	Permit 206	F	34 270	116 649	1 679 861	6 393 041	49.02	44.28
EPCOR Merchant	Permit 187	F	27 363	89 281	1 057 943	4 329 583	38.66	45.76
Hydro One Net	Permit 25	F	19	19	913	913	46.96	48.15
Ind Ele Mark Op	Permit 22	N	2 535	- 345 659	0	0	0.00	0.00
Morgan Stanley	Permit 181	F	2 352	4 704	81 010	162 021	34.44	34.56
Ont Power Gen	Permit 24	F	20	65	39	129	1.97	2.00
OPGI/OHIM	Permit 21	I	168 637	453 701	8 901 440	25 072 106	50.53	48.15
		S	33 225	61 450	1 612 653	3 320 553	48.54	34.21
Powerex Corp.	Permit 116	I	19 298	44 719	974 065	2 419 544	50.47	52.63
Sempra Corp	Permit 157	F	7 906	26 209	432 088	1 663 699	54.65	48.74
SPLIT ROCK	Permit 221	F	15 310	41 453	879 028	2 378 707	57.42	54.90
TransAlta Ener	Permit 168	F	87 443	87 443	4 821 324	4 821 324	55.14	55.20
TransCanada PM	Permit 185	F	0	391	0	0	0.00	0.00
<b>Subtotal Firm and Interruptible Exports: Ontario</b>			<b>423 237</b>	<b>1 316 153</b>	<b>21 948 588</b>	<b>68 627 036</b>	<b>50.96</b>	<b>47.35</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2A

### Export Summary Report

#### by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Quebec</b>								
Brascan	Permit 112	F	60 177	60 177	4 048 139	4 048 139	67.27	57.69
Hydro-Quebec	Licence 180	F	87 103	284 847	8 004 730	24 647 530	36.42	36.60
	Licence 181	F	14 550	45 830	1 304 256	3 960 008	36.42	36.65
	Licence 182	F	14 476	43 953	1 224 132	3 661 793	36.42	36.63
	Licence 183	F	19 926	75 233	2 021 867	6 572 947	36.42	36.62
	Licence 184	F	16 515	50 232	1 485 120	4 444 305	36.42	36.63
	Permit 20	F	557	557	39 312	39 312	70.58	72.56
	Permit 64	I	86 310	790 824	10 754 249	85 430 357	108.72	75.87
	Permit 65	F	0	0	46 941	46 941	0.00	0.00
MEHQ	Permit 129	I	126 550	301 520	6 549 352	16 722 406	51.75	46.51
<b>Subtotal Firm and Interruptible Exports: Quebec</b>			<b>426 164</b>	<b>1 653 173</b>	<b>35 478 098</b>	<b>149 573 739</b>	<b>60.13</b>	<b>62.64</b>
<b>Saskatchewan</b>								
Northpoint	Permit 88	I	71 852	178 390	4 067 315	12 108 356	56.61	61.17
Powerex Corp.	Permit 116	I	41	42	189	210	4.61	4.67
<b>Subtotal Firm and Interruptible Exports: Saskatchewan</b>			<b>71 893</b>	<b>178 432</b>	<b>4 067 504</b>	<b>12 108 566</b>	<b>56.58</b>	<b>61.17</b>
<b>Total Firm and Interruptible Exports:</b>			<b>1 658 492</b>	<b>5 555 662</b>	<b>104 805 835</b>	<b>361 499 412</b>	<b>56.93</b>	<b>56.99</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



## TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Alberta</b>								
Candela Energy	-	P	175	175	16 904	16 904	96.59	96.59
Cargill Trading		P	0	25	0	1 489	0.00	75.02
Enmax Marketing		P	1 369	32 432	62 426	1 998 487	45.60	56.06
EPCOR Merchant		P	2 039	5 415	108 257	302 265	53.09	57.85
TransCanada		P	742	10 178	40 698	516 502	54.85	52.69
<b>Subtotal Purchased Imports: Alberta</b>			<b>4 325</b>	<b>48 225</b>	<b>228 286</b>	<b>2 835 647</b>	<b>52.78</b>	<b>56.92</b>
<b>British Columbia</b>								
Aquila Networks		P	930	4 443	52 035	344 497	55.95	64.33
BC Hydro		N	- 420 683	-1 200 296	0	0	0.00	0.00
		S	64 273	158 586	0	0	0.00	0.00
Powerex Corp.		P	918 886	1 504 819	39 238 670	62 727 485	42.70	36.17
Teck Cominco		P	15 502	42 913	717 046	2 179 522	46.26	44.14
TransAlta Ener		P	0	2 094	0	119 687	0.00	54.86
<b>Subtotal Purchased Imports: British Columbia</b>			<b>935 318</b>	<b>1 554 269</b>	<b>40 007 751</b>	<b>65 371 191</b>	<b>42.77</b>	<b>36.77</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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## TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Manitoba</b>								
Manitoba Hydro	-	P	477 193	1 588 677	45 102 675	119 866 404	94.52	49.39
<b>Subtotal Purchased Imports: Manitoba</b>			<b>477 193</b>	<b>1 588 677</b>	<b>45 102 675</b>	<b>119 866 404</b>	<b>94.52</b>	<b>49.39</b>
<b>New Brunswick</b>								
NB Power		P	279	17 542	19 387	2 167 214	69.49	76.40
WPS Power Dev.		P	15	22	379	677	25.62	43.44
<b>Subtotal Purchased Imports: New Brunswick</b>			<b>294</b>	<b>17 564</b>	<b>19 767</b>	<b>2 167 891</b>	<b>67.28</b>	<b>75.51</b>
<b>Nova Scotia</b>								
NS Power Inc.		P	855	1 655	70 059	168 927	81.94	99.92
<b>Subtotal Purchased Imports: Nova Scotia</b>			<b>855</b>	<b>1 655</b>	<b>70 059</b>	<b>168 927</b>	<b>81.94</b>	<b>99.92</b>
<b>Ontario</b>								
Brascan		P	59 313	217 672	3 758 652	15 837 993	63.37	64.81

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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## TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
Cargill Trading	-	P	68 557	277 180	3 391 344	14 940 795	49.47	48.37
Conectiv Energy		P	34 402	183 740	2 019 795	11 902 041	58.71	55.26
Constellation		P	14 393	31 143	1 024 735	3 447 554	71.20	86.47
Coral Energy		P	6 689	11 233	496 419	821 500	74.21	88.10
D&W Subway		P	149	596	0	0	0.00	0.00
Direct Commod.		P	4 861	20 918	333 475	1 606 804	68.60	73.91
DTE Energy Trad		P	106 222	521 808	5 904 125	30 111 647	55.58	46.93
EPCOR Merchant		P	4 709	11 957	337 920	1 047 297	71.76	72.58
Ind Elc Mark Op		N	8 553	- 341 081	0	0	0.00	0.00
Manitoba Hydro		P	3 961	10 877	178 169	404 770	44.98	37.21
Morgan Stanley		P	3 815	5 404	287 479	808 638	75.35	106.96
Northern States		P	0	50	0	4 802	0.00	96.05
OPGI/OHIM		P	94 485	360 320	4 638 825	19 396 644	46.26	43.92
		S	2 146	3 196	112 100	191 765	52.24	28.76
Powerex Corp.		P	19 643	53 916	1 050 855	3 328 587	53.50	59.93

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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## TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
			MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
Sempra Corp	-	P	0	7 556	0	515 737	0.00	68.75
SPLIT ROCK		P	51 233	212 851	2 553 608	11 530 036	49.84	47.52
TransAlta Ener		P	88 843	88 843	4 460 923	4 460 923	50.21	49.67
TransCanada PM		P	500	1 261	35 022	175 455	70.04	133.71
<b>Subtotal Purchased Imports: Ontario</b>			<b>561 775</b>	<b>2 017 325</b>	<b>30 471 346</b>	<b>120 341 224</b>	<b>53.76</b>	<b>49.88</b>
<b>Quebec</b>								
Brascan		P	259	14 895	14 343	1 007 141	55.38	61.39
Hydro-Quebec		P	558 599	1 153 301	29 747 144	68 497 456	53.25	48.51
MEHQ		P	18 940	54 700	1 518 366	5 568 859	80.17	73.49
<b>Subtotal Purchased Imports: Quebec</b>			<b>577 798</b>	<b>1 222 896</b>	<b>31 279 853</b>	<b>75 073 455</b>	<b>54.14</b>	<b>50.90</b>
<b>Saskatchewan</b>								
Northpoint		P	94 594	292 298	3 574 761	12 194 946	37.79	37.37
<b>Subtotal Purchased Imports: Saskatchewan</b>			<b>94 594</b>	<b>292 298</b>	<b>3 574 761</b>	<b>12 194 946</b>	<b>37.79</b>	<b>37.37</b>
<b>Total Purchased Imports:</b>			<b>2 652 152</b>	<b>6 742 909</b>	<b>150 754 498</b>	<b>398 019 685</b>	<b>56.74</b>	<b>46.72</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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National Energy Board  
Office national de l'énergie

## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Alaska</b>	British Columbia	96	338	6 872	24 223	71.58	71.59
<b>Subtotal Exports: Alaska</b>		<b>96</b>	<b>338</b>	<b>6 872</b>	<b>24 223</b>	<b>71.58</b>	<b>71.59</b>
<b>Arizona</b>	British Columbia	24 989	76 892	1 442 889	4 705 959	57.74	64.43
<b>Subtotal Exports: Arizona</b>		<b>24 989</b>	<b>76 892</b>	<b>1 442 889</b>	<b>4 705 959</b>	<b>57.74</b>	<b>64.43</b>
<b>California</b>	British Columbia	325	12 425	19 821	527 754	60.99	61.02
	Saskatchewan	0	1	0	21	0.00	21.00
<b>Subtotal Exports: California</b>		<b>325</b>	<b>12 426</b>	<b>19 821</b>	<b>527 775</b>	<b>60.99</b>	<b>61.02</b>
<b>Colorado</b>	British Columbia	635	1 203	35 992	59 450	56.68	55.21
<b>Subtotal Exports: Colorado</b>		<b>635</b>	<b>1 203</b>	<b>35 992</b>	<b>59 450</b>	<b>56.68</b>	<b>55.21</b>
<b>Idaho</b>	British Columbia	925	3 718	46 517	237 493	50.29	67.48
<b>Subtotal Exports: Idaho</b>		<b>925</b>	<b>3 718</b>	<b>46 517</b>	<b>237 493</b>	<b>50.29</b>	<b>67.48</b>
<b>Maine</b>	New Brunswick	75 469	262 740	4 829 662	17 703 517	64.00	63.31
	Nova Scotia	2 942	3 491	146 557	164 443	49.82	45.78
	Quebec	126 550	301 520	6 549 352	16 722 406	51.75	46.51
<b>Subtotal Exports: Maine</b>		<b>204 961</b>	<b>567 751</b>	<b>11 525 571</b>	<b>34 590 366</b>	<b>56.23</b>	<b>56.59</b>
<b>Michigan</b>	Alberta	10	10	0	0	0.00	0.00
	Ontario	133 354	219 645	7 008 257	11 948 589	52.55	44.88
	Saskatchewan	41	41	189	189	4.61	4.30
<b>Subtotal Exports: Michigan</b>		<b>133 405</b>	<b>219 696</b>	<b>7 008 446</b>	<b>11 948 778</b>	<b>52.53</b>	<b>44.88</b>
<b>Minnesota</b>	Ontario	47 671	67 932	3 401 091	4 510 125	71.35	59.66
<b>Subtotal Exports: Minnesota</b>		<b>47 671</b>	<b>67 932</b>	<b>3 401 091</b>	<b>4 510 125</b>	<b>71.35</b>	<b>59.66</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Montana</b>	British Columbia	44	358	2 072	20 417	47.09	73.24
<b>Subtotal Exports: Montana</b>		<b>44</b>	<b>358</b>	<b>2 072</b>	<b>20 417</b>	<b>47.09</b>	<b>73.24</b>
<b>ND/Minn</b>	Manitoba	227 974	446 377	17 067 394	41 643 235	74.87	72.72
<b>Subtotal Exports: ND/Minn</b>		<b>227 974</b>	<b>446 377</b>	<b>17 067 394</b>	<b>41 643 235</b>	<b>74.87</b>	<b>72.72</b>
<b>Nevada</b>	British Columbia	13 261	35 113	819 379	2 302 217	61.79	71.91
<b>Subtotal Exports: Nevada</b>		<b>13 261</b>	<b>35 113</b>	<b>819 379</b>	<b>2 302 217</b>	<b>61.79</b>	<b>71.91</b>
<b>New England</b>	Ontario	1 032	3 471	56 002	191 355	54.27	55.21
	Quebec	60 077	60 077	4 039 302	4 039 302	67.24	63.34
<b>Subtotal Exports: New England</b>		<b>61 109</b>	<b>63 548</b>	<b>4 095 304</b>	<b>4 230 657</b>	<b>67.02</b>	<b>63.07</b>
<b>New Mexico</b>	British Columbia	2 536	10 769	161 412	800 895	63.65	70.34
<b>Subtotal Exports: New Mexico</b>		<b>2 536</b>	<b>10 769</b>	<b>161 412</b>	<b>800 895</b>	<b>63.65</b>	<b>70.34</b>
<b>New York</b>	Ontario	236 680	1 013 792	11 215 352	51 288 499	47.39	47.26
	Quebec	84 958	782 886	10 700 398	84 706 130	125.95	74.99
<b>Subtotal Exports: New York</b>		<b>321 638</b>	<b>1 796 678</b>	<b>21 915 750</b>	<b>135 994 629</b>	<b>68.14</b>	<b>64.18</b>
<b>North Dakota</b>	Saskatchewan	71 852	178 390	4 067 315	12 108 356	56.61	61.17
<b>Subtotal Exports: North Dakota</b>		<b>71 852</b>	<b>178 390</b>	<b>4 067 315</b>	<b>12 108 356</b>	<b>56.61</b>	<b>61.17</b>
<b>Oregon</b>	Alberta	35	35	1 255	1 255	35.87	40.42
	British Columbia	193 244	802 560	11 022 388	36 178 575	57.04	54.30
<b>Subtotal Exports: Oregon</b>		<b>193 279</b>	<b>802 595</b>	<b>11 023 644</b>	<b>36 179 830</b>	<b>57.03</b>	<b>54.30</b>
<b>Pennsylvania</b>	Alberta	0	25	0	2 107	0.00	84.28
	Ontario	4 499	11 313	267 886	688 468	59.54	60.12
<b>Subtotal Exports: Pennsylvania</b>		<b>4 499</b>	<b>11 338</b>	<b>267 886</b>	<b>690 575</b>	<b>59.54</b>	<b>60.17</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3A

### Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Utah</b>	British Columbia	917	1 410	67 591	104 986	73.71	79.32
<b>Subtotal Exports: Utah</b>		<b>917</b>	<b>1 410</b>	<b>67 591</b>	<b>104 986</b>	<b>73.71</b>	<b>79.32</b>
<b>Vermont</b>	Quebec	154 579	508 690	14 189 047	44 105 901	91.79	37.70
<b>Subtotal Exports: Vermont</b>		<b>154 579</b>	<b>508 690</b>	<b>14 189 047</b>	<b>44 105 901</b>	<b>91.79</b>	<b>37.70</b>
<b>Washington</b>	Alberta	16 830	33 877	793 496	1 541 852	47.15	43.82
	British Columbia	174 816	711 431	6 696 510	24 763 161	38.31	36.79
<b>Subtotal Exports: Washington</b>		<b>191 646</b>	<b>745 308</b>	<b>7 490 005</b>	<b>26 305 014</b>	<b>39.08</b>	<b>37.00</b>
<b>Wyoming</b>	British Columbia	2 151	5 131	151 840	408 532	70.59	82.22
<b>Subtotal Exports: Wyoming</b>		<b>2 151</b>	<b>5 131</b>	<b>151 840</b>	<b>408 532</b>	<b>70.59</b>	<b>82.22</b>
<b>Total Exports</b>		<b>1 658 492</b>	<b>5 555 662</b>	<b>104 805 835</b>	<b>361 499 412</b>	<b>63.19</b>	<b>56.99</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Illinois</b>	Ontario	0	8 219	0	601 247	0.00	61.89
<b>Subtotal Imports: Illinois</b>		<b>0</b>	<b>8 219</b>	<b>0</b>	<b>601 247</b>	<b>0.00</b>	<b>61.89</b>
<b>Maine</b>	New Brunswick	294	17 564	19 767	2 167 891	67.28	75.51
	Quebec	18 940	54 700	1 518 366	5 568 859	80.17	73.49
<b>Subtotal Imports: Maine</b>		<b>19 234</b>	<b>72 264</b>	<b>1 538 132</b>	<b>7 736 750</b>	<b>79.97</b>	<b>73.81</b>
<b>Michigan</b>	Ontario	344 368	1 229 031	17 671 088	67 215 916	51.31	45.76
<b>Subtotal Imports: Michigan</b>		<b>344 368</b>	<b>1 229 031</b>	<b>17 671 088</b>	<b>67 215 916</b>	<b>51.31</b>	<b>45.76</b>
<b>Minnesota</b>	Alberta	0	25	0	1 489	0.00	75.02
	Ontario	87 084	334 700	4 405 002	18 171 098	50.58	47.14
<b>Subtotal Imports: Minnesota</b>		<b>87 084</b>	<b>334 725</b>	<b>4 405 002</b>	<b>18 172 587</b>	<b>50.58</b>	<b>47.33</b>
<b>Montana</b>	Alberta	0	215	0	11 827	0.00	55.63
<b>Subtotal Imports: Montana</b>		<b>0</b>	<b>215</b>	<b>0</b>	<b>11 827</b>	<b>0.00</b>	<b>55.63</b>
<b>ND/Minn</b>	Manitoba	477 193	1 588 677	45 102 675	119 866 404	94.52	49.39
<b>Subtotal Imports: ND/Minn</b>		<b>477 193</b>	<b>1 588 677</b>	<b>45 102 675</b>	<b>119 866 404</b>	<b>94.52</b>	<b>49.39</b>
<b>New Jersey</b>	Ontario	400	400	29 410	29 410	73.53	73.53
<b>Subtotal Imports: New Jersey</b>		<b>400</b>	<b>400</b>	<b>29 410</b>	<b>29 410</b>	<b>73.53</b>	<b>73.53</b>
<b>New York</b>	Ontario	107 719	369 889	7 167 586	29 640 461	66.54	70.32
	Quebec	558 858	1 168 196	29 761 488	69 504 596	53.25	48.57
<b>Subtotal Imports: New York</b>		<b>666 577</b>	<b>1 538 085</b>	<b>36 929 074</b>	<b>99 145 057</b>	<b>55.40</b>	<b>53.18</b>
<b>North Dakota</b>	Saskatchewan	94 594	292 298	3 574 761	12 194 946	37.79	37.37
<b>Subtotal Imports: North Dakota</b>		<b>94 594</b>	<b>292 298</b>	<b>3 574 761</b>	<b>12 194 946</b>	<b>37.79</b>	<b>37.37</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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## TABLE 3B

### Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) <sup>1</sup>		CAN\$/MW.h <sup>2</sup>	
		MAR04	JAN04 - MAR04	MAR04	JAN04 - MAR04	MAR04	L12M
<b>Ohio</b>	Ontario	1 186	16 417	60 783	1 051 537	51.25	63.79
<b>Subtotal Imports: Ohio</b>		<b>1 186</b>	<b>16 417</b>	<b>60 783</b>	<b>1 051 537</b>	<b>51.25</b>	<b>63.79</b>
<b>Pennsylvania</b>	Nova Scotia	855	1 655	70 059	168 927	81.94	99.92
	Ontario	21 018	58 669	1 137 477	3 631 556	54.12	60.14
<b>Subtotal Imports: Pennsylvania</b>		<b>21 873</b>	<b>60 324</b>	<b>1 207 536</b>	<b>3 800 483</b>	<b>55.21</b>	<b>61.53</b>
<b>Washington</b>	Alberta	4 325	47 985	228 286	2 822 330	52.78	56.38
	British Columbia	935 318	1 554 269	40 007 751	65 371 191	42.77	36.77
<b>Subtotal Imports: Washington</b>		<b>939 643</b>	<b>1 602 254</b>	<b>40 236 036</b>	<b>68 193 521</b>	<b>42.82</b>	<b>37.68</b>
<b>Total Imports</b>		<b>2 652 152</b>	<b>6 742 909</b>	<b>150 754 498</b>	<b>398 019 685</b>	<b>56.84</b>	<b>46.72</b>

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).





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**TABLE 4**  
**Source of Production Report <sup>1</sup>**  
**Canadian Exports**

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Fuel Type	MAR04		
	Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Canadian Coal	7 134	386 874	54.23
Hydraulic	770 672	40 192 403	52.15
Imported Coal	2 964	217 709	73.45
Imported Oil	39 187	2 533 110	64.64
Natural Gas	5	215	42.94
Other	607 078	31 953 317	52.63
<b>Total</b>	<b>1 427 038</b>	<b>75 283 628</b>	<b>52.76</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Avista Energy	Natural Gas	Permit 237	5	215	42.94
		<b>Subtotal</b>	<b>5</b>	<b>215</b>	<b>42.94</b>
		<b>Subtotal</b>	<b>5</b>	<b>215</b>	<b>42.94</b>
BC Hydro	Hydraulic	Permit 105	96	6 872	71.58
		Permit 192	93 416	0	0.00
		Treaty 0	45 036	0	0.00
		<b>Subtotal</b>	<b>138 548</b>	<b>6 872</b>	<b>0.05</b>
		<b>Subtotal</b>	<b>138 548</b>	<b>6 872</b>	<b>0.05</b>
Brascan	Hydraulic	Permit 112	103 315	6 321 434	61.19
		<b>Subtotal</b>	<b>103 315</b>	<b>6 321 434</b>	<b>61.19</b>
		<b>Subtotal</b>	<b>103 315</b>	<b>6 321 434</b>	<b>61.19</b>
Candela Energy	Other	Permit 165	310	12 692	40.94
		<b>Subtotal</b>	<b>310</b>	<b>12 692</b>	<b>40.94</b>
		<b>Subtotal</b>	<b>310</b>	<b>12 692</b>	<b>40.94</b>
Cargill Trading	Other	Permit 204	300	11 738	39.13
		<b>Subtotal</b>	<b>300</b>	<b>11 738</b>	<b>39.13</b>
		<b>Subtotal</b>	<b>300</b>	<b>11 738</b>	<b>39.13</b>
Conectiv Energy	Other	Permit 212	5 467	300 806	55.02
		<b>Subtotal</b>	<b>5 467</b>	<b>300 806</b>	<b>55.02</b>
		<b>Subtotal</b>	<b>5 467</b>	<b>300 806</b>	<b>55.02</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Coral Energy	Other	Permit 174	5 856	248 769	42.48
		<b>Subtotal</b>	<b>5 856</b>	<b>248 769</b>	<b>42.48</b>
	<b>Subtotal</b>		<b>5 856</b>	<b>248 769</b>	<b>42.48</b>
Direct Commod.	Other	Permit 240	5 754	286 268	49.75
		<b>Subtotal</b>	<b>5 754</b>	<b>286 268</b>	<b>49.75</b>
	<b>Subtotal</b>		<b>5 754</b>	<b>286 268</b>	<b>49.75</b>
DTE Energy Trad	Other	Permit 206	34 270	1 679 861	49.02
		<b>Subtotal</b>	<b>34 270</b>	<b>1 679 861</b>	<b>49.02</b>
	<b>Subtotal</b>		<b>34 270</b>	<b>1 679 861</b>	<b>49.02</b>
Enmax Marketing	Canadian Coal	Permit 169	6 732	362 102	53.79
		<b>Subtotal</b>	<b>6 732</b>	<b>362 102</b>	<b>53.79</b>
	<b>Subtotal</b>		<b>6 732</b>	<b>362 102</b>	<b>53.79</b>
Hydro One Net	Other	Permit 25	19	913	46.96
		<b>Subtotal</b>	<b>19</b>	<b>913</b>	<b>46.96</b>
	<b>Subtotal</b>		<b>19</b>	<b>913</b>	<b>46.96</b>
Hydro-Quebec	Hydraulic	Licence 180	87 103	3 172 703	36.42
		Licence 181	14 550	529 980	36.42
		Licence 182	14 476	527 284	36.42
		Licence 183	19 926	725 799	36.42
		Licence 184	16 515	601 554	36.42
		Permit 20	557	39 312	70.58
		Permit 64	86 310	9 383 341	108.72

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
Hydro-Quebec	Hydraulic	Permit 65	0	46 941	0.00
		<b>Subtotal</b>	<b>239 437</b>	<b>15 026 915</b>	<b>62.76</b>
		<b>Subtotal</b>	<b>239 437</b>	<b>15 026 915</b>	<b>62.76</b>
Manitoba Hydro	Hydraulic	Licence 170	79 290	6 088 286	76.79
		Permit 45	8 100	707 198	87.31
		Permit 46	49 611	3 514 831	70.85
		Permit 68	1 977	194 612	98.45
		Permit 144	0	131 462	0.00
		Permit 155	10 031	719 950	71.77
		Permit 207	28 027	1 916 666	68.39
		<b>Subtotal</b>	<b>177 036</b>	<b>13 273 004</b>	<b>74.97</b>
	Imported Coal	Licence 170	1 116	85 691	76.79
		Permit 45	114	9 954	87.31
		Permit 46	698	49 471	70.85
		Permit 68	28	2 739	98.45
		Permit 144	0	1 850	0.00
		Permit 155	141	10 133	71.77
		Permit 207	394	26 977	68.39
<b>Subtotal</b>	<b>2 492</b>	<b>186 815</b>	<b>74.97</b>		
Other	Licence 170	21 399	1 643 153	76.79	
	Permit 45	2 186	190 864	87.31	
	Permit 46	13 389	948 609	70.85	
	Permit 68	533	52 523	98.45	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>Manitoba Hydro</b>	Other	Permit 144	0	35 480	0.00
		Permit 155	2 707	194 305	71.77
		Permit 207	7 564	517 284	68.39
		<b>Subtotal</b>	<b>47 780</b>	<b>3 582 219</b>	<b>74.97</b>
	<b>Subtotal</b>		<b>227 307</b>	<b>17 042 038</b>	<b>74.97</b>
<b>NB Power</b>	Canadian Coal	Permit 90	95	6 278	66.16
		Permit 91	307	18 494	60.32
		<b>Subtotal</b>	<b>402</b>	<b>24 772</b>	<b>61.70</b>
	Imported Coal	Permit 90	411	27 162	66.16
		Permit 91	62	3 732	60.32
		<b>Subtotal</b>	<b>472</b>	<b>30 895</b>	<b>65.39</b>
	Imported Oil	Permit 90	29 016	1 919 674	66.16
		Permit 91	10 171	613 436	60.32
		<b>Subtotal</b>	<b>39 187</b>	<b>2 533 110</b>	<b>64.64</b>
	Other	Permit 90	2 788	184 482	66.16
<b>Subtotal</b>		<b>2 788</b>	<b>184 482</b>	<b>66.16</b>	
<b>Subtotal</b>		<b>42 849</b>	<b>2 773 258</b>	<b>64.72</b>	
<b>Ont Power Gen</b>	Other	Permit 24	20	39	1.97
		<b>Subtotal</b>	<b>20</b>	<b>39</b>	<b>1.97</b>
	<b>Subtotal</b>		<b>20</b>	<b>39</b>	<b>1.97</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



## TABLE 5 Source of Production Report <sup>1</sup> by Exporter

Exporter	Fuel Type	Authorization	MAR04		
			Energy (MW.h)	Revenue (CAN\$) <sup>2</sup>	CAN\$/MW.h <sup>2</sup>
<b>OPGI/OPIM</b>	Other	Permit 21	168 637	8 901 440	52.78
		<b>Subtotal</b>	<b>168 637</b>	<b>8 901 440</b>	<b>52.78</b>
		<b>Subtotal</b>	<b>168 637</b>	<b>8 901 440</b>	<b>52.78</b>
<b>Powerex Corp.</b>	Other	Permit 116	19 349	974 254	50.35
		Permit 118	296 848	14 701 672	49.53
		<b>Subtotal</b>	<b>316 197</b>	<b>15 675 926</b>	<b>49.58</b>
		<b>Subtotal</b>	<b>316 197</b>	<b>15 675 926</b>	<b>49.58</b>
<b>SPLIT ROCK</b>	Other	Permit 221	15 310	879 028	57.42
		<b>Subtotal</b>	<b>15 310</b>	<b>879 028</b>	<b>57.42</b>
		<b>Subtotal</b>	<b>15 310</b>	<b>879 028</b>	<b>57.42</b>
<b>Teck Cominco</b>	Hydraulic	Permit 244	112 336	5 564 178	49.53
		<b>Subtotal</b>	<b>112 336</b>	<b>5 564 178</b>	<b>49.53</b>
		<b>Subtotal</b>	<b>112 336</b>	<b>5 564 178</b>	<b>49.53</b>
<b>TransCanada Ene</b>	Other	Permit 78	4 369	189 136	43.29
		<b>Subtotal</b>	<b>4 369</b>	<b>189 136</b>	<b>43.29</b>
		<b>Subtotal</b>	<b>4 369</b>	<b>189 136</b>	<b>43.29</b>
<b>Total All Exporters</b>			<b>1 427 038</b>	<b>75 283 628</b>	<b>52.76</b>

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.