



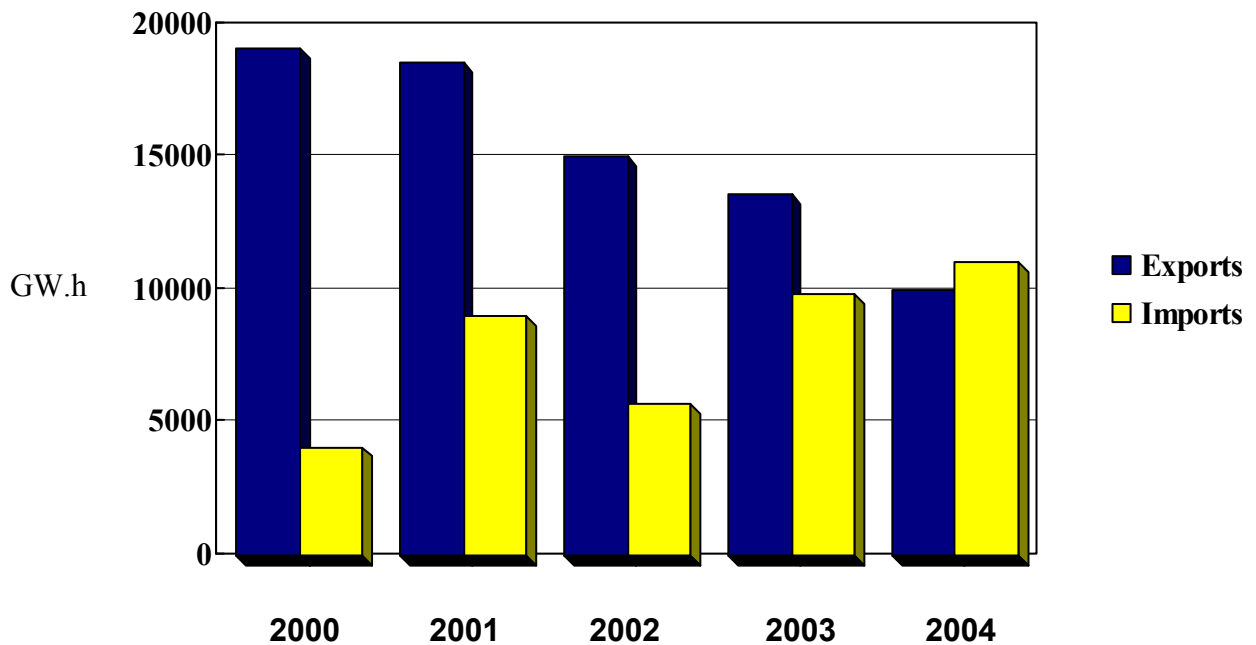
Electricity Exports and Imports

Monthly Statistics for

May 2004

Exports: 2391 GW.h

Imports: 2225 GW.h



January – May

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

MAY 2004

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	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Exports of Electric Energy	Firm	1 065 880	3 896 474	71 260 281	265 211 126	58.45	55.80
	Interruptible	1 325 190	6 066 852	83 508 780	367 122 756	61.64	58.10
	Non-Revenue/Inadvertant	- 558 915	-2 479 722	0	0	0.00	0.00
	Service	32 551	309 858	681 732	4 317 393	20.94	9.23
Total Exports		1 864 707	7 793 463	155 450 793	636 651 276	77.58	68.93
Total Sales - Firm and Interruptible		2 391 070	9 963 327	154 769 061	632 333 882	60.22	57.22
Imports of Electric Energy	Non-Revenue/Inadvertant	- 562 374	-2 701 354	0	0	0.00	0.00
	Purchase	2 225 281	11 012 171	103 067 154	589 443 506	46.32	47.48
	Service	26 293	238 201	371 815	620 487	14.14	5.92
Total Imports		1 689 201	8 549 018	103 438 969	590 063 993	61.24	59.85
Excess of Exports Over Imports		175 506	755 555	52 011 825	46 587 282		
Number of Export Licences:		9					
Number of Export Permits/Orders:		162					
		171					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²		
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M	
Alberta									
ATCO & Alberta	Permit 93	I	0	150	0	6 764	0.00	45.09	
Candela Energy	Permit 165	I	0	688	0	28 667	0.00	41.67	
Enmax Marketing	Permit 169	I	18 318	34 386	833 566	1 637 904	45.51	46.66	
EPCOR Merchant	Permit 186	I	695	19 679	34 992	851 393	50.35	43.72	
Powerex Corp.	Permit 116	I	301	388	13 089	27 619	43.49	71.00	
TransCanada	Permit 78	I	0	8 968	0	384 644	0.00	42.95	
TransCanada Ene		I	2 312	11 554	120 449	567 166	52.10	49.09	
Subtotal Firm and Interruptible Exports: Alberta			21 626	75 813	1 002 096	3 504 157	46.34	45.17	
British Columbia									
BC Hydro	Permit 105	F	76	514	5 429	36 798	71.58	71.59	
	Permit 127	N	- 397 321	-2 213 707	0	0	0.00	0.00	
		S	17 553	224 816	0	0	0.00	0.00	
	Permit 192	N	744	176 246	0	0	0.00	0.00	
	Treaty	N	18 601	150 695	0	0	0.00	0.00	

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Powerex Corp.	Permit 118	I	288 246	1 974 708	15 784 105	89 753 358	54.76	49.99
Teck Cominco	Permit 132	F	0	104 433	0	5 735 699	0.00	51.81
	Permit 244	F	122 723	427 827	6 847 156	22 433 714	55.79	52.44
TransAlta Ener	Permit 168	F	263	16 065	13 444	749 659	51.12	45.53
Subtotal Firm and Interruptible Exports: British Columbia			411 307	2 523 547	22 650 133	118 709 228	55.07	50.28
Manitoba								
Manitoba Hydro	Licence 170	F	165 900	416 733	9 662 239	38 561 957	58.24	86.63
	Permit 45	F	16 750	44 750	2 264 194	5 315 722	135.18	87.76
	Permit 46	I	153 234	314 404	11 746 023	23 841 436	76.65	78.69
		N	0	118 654	0	0	0.00	0.00
	Permit 68	F	11 931	20 772	498 031	1 514 973	41.74	56.33
	Permit 128	F	448	3 388	24 363	157 854	54.36	52.32
	Permit 144	F	16 800	17 820	1 546 646	2 291 640	92.06	86.42
	Permit 155	F	20 160	56 700	1 302 171	4 420 578	64.59	80.30
Permit 207	F	33 600	171 585	2 539 199	12 292 947	75.57	71.13	
Subtotal Firm and Interruptible Exports: Manitoba			418 823	1 046 152	29 582 867	88 397 107	70.63	81.58

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
New Brunswick								
Fraser Inc.	Permit 225	F	26 565	128 640	1 945 127	9 304 202	73.22	69.22
NB Power	Permit 90	F	17 351	148 338	1 225 433	10 122 989	61.79	64.39
	Permit 91	I	17 791	96 968	1 275 062	6 286 943	71.67	60.00
	Permit 148	F	111 882	149 192	6 951 244	9 281 731	62.13	56.14
WPS Power Dev.	Licence 177	F	14 293	44 522	349 311	1 220 869	24.44	37.34
Subtotal Firm and Interruptible Exports: New Brunswick			187 882	567 660	11 746 177	36 216 734	61.70	59.49
Nova Scotia								
NS Power Inc.	Permit 122	I	16 075	32 807	1 127 843	1 975 689	70.16	59.82
Subtotal Firm and Interruptible Exports: Nova Scotia			16 075	32 807	1 127 843	1 975 689	70.16	59.82
Ontario								
Abitibi	Permit 75	I	287	287	16 759	16 759	58.39	59.42
Brascan	Permit 112	F	93 712	317 212	6 176 259	19 119 546	65.91	52.06
Cargill Trading	Permit 204	F	8 157	19 312	596 410	1 033 278	73.12	46.74

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Conectiv Energy	Permit 212	I	23 568	54 287	1 261 149	2 801 271	53.51	44.83
Constellation	Permit 138	I	28 599	309 384	1 758 487	13 411 705	61.49	43.73
Coral Energy	Permit 174	F	70 826	112 091	3 746 219	5 534 850	52.89	49.59
D&W Subway	Permit 26	F	301	964	0	0	0.00	0.00
Direct Commod.	Permit 240	I	19 632	42 156	1 146 973	2 547 202	58.42	60.01
Direct EM Inc.	Permit 200	F	5	5	374	374	74.74	74.74
DTE Energy Trad	Permit 206	F	40 560	302 209	3 902 920	12 310 698	96.23	40.49
EPCOR Merchant	Permit 187	F	56 091	182 447	1 780 857	7 500 487	31.75	41.14
Hydro One Net	Permit 25	F	0	19	0	913	0.00	44.82
Ind Ele Mark Op	Permit 22	N	- 180 939	- 711 610	0	0	0.00	0.00
Morgan Stanley	Permit 181	F	225	4 949	11 451	175 349	50.89	35.48
Ont Power Gen	Permit 24	F	14	97	27	191	1.95	1.99
OPGI/OHIM	Permit 21	I	353 542	1 007 703	19 976 155	55 068 621	55.79	50.11
		S	14 998	85 042	681 732	4 317 393	45.45	35.11
Powerex Corp.	Permit 116	I	90 468	215 061	5 731 540	12 530 992	63.35	57.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Sempra Corp	Permit 157	F	10 344	36 741	591 761	2 269 673	57.21	49.48
SPLIT ROCK	Permit 221	F	30 087	97 854	1 967 147	5 710 033	65.38	54.39
TransAlta Ener	Permit 168	F	76 803	254 923	3 619 697	12 940 093	47.13	50.80
TransCanada PM	Permit 185	F	1 654	2 045	40 009	40 009	24.19	19.56
Subtotal Firm and Interruptible Exports: Ontario			904 875	2 959 746	52 324 195	153 012 043	57.55	48.46
Quebec								
Brascan	Permit 112	F	9 017	85 543	719 332	5 881 991	79.78	57.78
Hydro-Quebec	Licence 180	F	60 638	412 116	7 305 228	39 288 851	37.79	36.46
	Licence 181	F	11 660	69 951	1 244 027	6 445 236	37.79	36.50
	Licence 182	F	9 526	64 414	1 083 040	5 851 611	37.79	36.47
	Licence 183	F	16 496	107 863	1 968 187	10 444 873	37.79	36.50
	Licence 184	F	11 023	73 884	1 333 348	7 135 487	37.79	36.47
	Permit 20	F	0	557	0	39 312	0.00	72.56
	Permit 64	I	65 360	911 860	9 211 100	98 783 309	117.53	78.46
	Permit 65	F	0	0	0	46 941	0.00	0.00
MEHQ	Permit 129	I	200 851	695 335	10 262 280	36 903 212	51.09	49.45
Subtotal Firm and Interruptible Exports: Quebec			384 571	2 421 523	33 126 542	210 820 822	59.28	61.76

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Saskatchewan								
Northpoint	Permit 88	I	45 911	336 035	3 209 207	19 697 765	68.94	61.35
Powerex Corp.	Permit 116	I	0	44	0	339	0.00	7.21
Subtotal Firm and Interruptible Exports: Saskatchewan			45 911	336 079	3 209 207	19 698 104	68.94	61.34
Total Firm and Interruptible Exports:			2 391 070	9 963 327	154 769 061	632 333 882	60.22	57.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Alberta								
Candela Energy	-	P	260	915	18 441	76 819	70.93	83.96
Cargill Trading		P	0	25	0	1 489	0.00	75.84
Enmax Marketing		P	1 175	49 128	60 484	2 991 975	51.48	59.08
EPCOR Merchant		P	23 642	40 374	1 489 651	2 482 823	63.01	60.89
TransCanada		P	0	10 178	0	516 502	0.00	54.50
TransCanada Ene		P	1 391	2 951	84 744	181 948	60.92	61.66
Subtotal Purchased Imports: Alberta			26 468	103 571	1 653 320	6 251 556	62.46	59.82
British Columbia								
Aquila Networks		P	0	4 443	0	344 497	0.00	65.43
BC Hydro		N	- 380 959	-1 993 891	0	0	0.00	0.00
		S	17 553	224 816	0	0	0.00	0.00
Powerex Corp.		P	803 906	2 970 564	27 169 123	111 891 331	33.80	35.98
Teck Cominco		P	11 806	79 905	617 856	4 108 551	52.33	47.99

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
TransAlta Ener	-	P	80	2 344	4 774	134 196	59.68	55.41
Subtotal Purchased Imports: British Columbia			815 792	3 057 256	27 791 753	116 478 575	34.07	36.74
Manitoba								
Manitoba Hydro		N	5 588	5 588	0	0	0.00	0.00
		P	227 894	2 069 521	8 909 229	138 640 351	39.09	50.93
Subtotal Purchased Imports: Manitoba			227 894	2 069 521	8 909 229	138 640 351	39.09	50.93
New Brunswick								
NB Power		P	816	20 543	24 950	2 281 972	30.58	74.69
WPS Power Dev.		P	34	55	819	1 496	24.44	43.14
Subtotal Purchased Imports: New Brunswick			850	20 598	25 769	2 283 468	30.33	73.86
Nova Scotia								
NS Power Inc.		P	2 869	5 382	225 199	451 014	78.49	86.24
Subtotal Purchased Imports: Nova Scotia			2 869	5 382	225 199	451 014	78.49	86.24

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Ontario								
Abitibi	-	P	17	17	993	993	58.39	58.39
Brascan		P	6 685	225 578	450 203	16 373 258	67.35	64.75
Cargill Trading		P	34 220	394 534	1 646 643	20 406 215	48.12	48.66
Conectiv Energy		P	23 898	235 992	1 361 898	14 727 014	56.99	54.85
Constellation		P	3 508	41 167	311 842	4 219 608	88.89	85.45
Coral Energy		P	4 017	15 938	231 307	1 086 546	57.58	86.68
D&W Subway		P	220	932	0	0	0.00	0.00
Direct Commod.		P	2 184	23 641	196 133	1 852 153	89.80	75.19
DTE Energy Trad		P	104 920	775 911	4 311 555	41 016 232	41.09	46.50
EPCOR Merchant		P	1 141	14 365	62 688	1 204 095	54.94	71.98
Ind Ele Mark Op		N	- 187 003	- 713 051	0	0	0.00	0.00
Manitoba Hydro		P	2 756	22 785	74 300	665 438	26.96	29.21
Morgan Stanley		P	608	6 612	50 726	911 263	83.43	104.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Northern States	-	P	0	50	0	4 802	0.00	96.05
OPGI/OHIM		P	82 301	502 002	2 996 834	24 394 054	36.41	42.23
		S	8 740	13 385	371 815	620 487	42.54	30.26
Powerex Corp.		P	1 010	59 346	80 612	3 684 239	79.81	60.31
Sempra Corp		P	0	20 024	0	1 059 864	0.00	53.98
SPLIT ROCK		P	17 485	268 116	642 178	13 630 217	36.73	44.76
TransAlta Ener		P	77 602	260 008	3 336 516	11 956 592	43.00	46.03
TransCanada PM		P	0	1 261	0	176 230	0.00	116.20
Subtotal Purchased Imports: Ontario			362 572	2 868 279	15 754 426	157 368 814	43.45	48.83
Quebec								
Brascan		P	84	14 979	6 159	1 013 300	73.33	67.65
Hydro-Quebec		P	591 843	2 244 527	38 533 790	135 594 165	65.11	52.77
MEHQ		P	99 676	175 720	6 701 334	13 350 013	67.23	69.36
Subtotal Purchased Imports: Quebec			691 603	2 435 226	45 241 283	149 957 478	65.42	54.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Saskatchewan								
Northpoint	-	P	97 234	452 338	3 466 175	18 012 250	35.65	37.60
Subtotal Purchased Imports: Saskatchewan			97 234	452 338	3 466 175	18 012 250	35.65	37.60
Total Purchased Imports:			2 225 281	11 012 171	103 067 154	589 443 506	46.32	47.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Alaska	British Columbia	76	514	5 429	36 798	71.58	71.59
Subtotal Exports: Alaska		76	514	5 429	36 798	71.58	71.59
Arizona	British Columbia	4 680	98 483	388 235	6 219 139	82.96	65.05
Subtotal Exports: Arizona		4 680	98 483	388 235	6 219 139	82.96	65.05
California	British Columbia	14 273	45 019	665 657	2 387 742	46.64	62.00
	Saskatchewan	0	1	0	21	0.00	21.00
Subtotal Exports: California		14 273	45 020	665 657	2 387 763	46.64	62.00
Colorado	British Columbia	3 539	10 147	165 885	564 770	46.87	57.59
Subtotal Exports: Colorado		3 539	10 147	165 885	564 770	46.87	57.59
Idaho	British Columbia	10 534	14 482	744 566	997 742	70.68	68.95
Subtotal Exports: Idaho		10 534	14 482	744 566	997 742	70.68	68.95
Maine	New Brunswick	187 882	567 660	11 746 177	36 216 734	62.52	59.49
	Nova Scotia	16 075	32 807	1 127 843	1 975 689	70.16	59.82
	Quebec	200 851	695 335	10 262 280	36 903 212	51.09	49.45
Subtotal Exports: Maine		404 808	1 295 802	23 136 300	75 095 634	57.15	55.85
Michigan	Alberta	101	111	0	0	0.00	0.00
	Ontario	153 910	622 066	9 989 583	29 187 156	64.91	43.81
	Saskatchewan	0	41	0	189	0.00	4.30
Subtotal Exports: Michigan		154 011	622 218	9 989 583	29 187 345	64.86	43.80
Minnesota	Ontario	40 848	154 972	2 839 074	10 201 577	69.50	60.70
Subtotal Exports: Minnesota		40 848	154 972	2 839 074	10 201 577	69.50	60.70

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Montana	British Columbia	214	1 291	15 328	87 190	71.63	72.64
Subtotal Exports: Montana		214	1 291	15 328	87 190	71.63	72.64
ND/Minn	Manitoba	418 823	1 046 152	29 582 867	88 397 107	70.63	81.58
Subtotal Exports: ND/Minn		418 823	1 046 152	29 582 867	88 397 107	70.63	81.58
Nevada	British Columbia	41 403	83 689	3 259 906	6 043 333	78.74	77.01
Subtotal Exports: Nevada		41 403	83 689	3 259 906	6 043 333	78.74	77.01
New England	Ontario	323	4 044	20 414	225 692	63.20	55.57
	Quebec	12 403	99 685	1 531 909	7 297 023	123.51	66.01
Subtotal Exports: New England		12 726	103 729	1 552 323	7 522 714	121.98	65.65
New Mexico	British Columbia	2 921	14 340	213 101	1 059 486	72.95	70.90
Subtotal Exports: New Mexico		2 921	14 340	213 101	1 059 486	72.95	70.90
New York	Ontario	694 285	2 149 135	38 307 805	111 376 535	55.18	48.89
	Quebec	60 246	886 081	8 254 047	96 348 997	137.01	77.23
Subtotal Exports: New York		754 531	3 035 216	46 561 852	207 725 532	61.71	62.88
North Dakota	Saskatchewan	45 911	336 035	3 209 207	19 697 765	69.90	61.35
Subtotal Exports: North Dakota		45 911	336 035	3 209 207	19 697 765	69.90	61.35
Oregon	Alberta	0	35	0	1 255	0.00	40.42
	British Columbia	170 513	1 211 327	9 165 599	60 664 745	53.75	55.47
Subtotal Exports: Oregon		170 513	1 211 362	9 165 599	60 666 000	53.75	55.47
Pennsylvania	Alberta	0	77	0	14 530	0.00	188.70
	Ontario	15 509	29 529	1 167 318	2 021 083	75.27	67.85
Subtotal Exports: Pennsylvania		15 509	29 606	1 167 318	2 035 613	75.27	68.15

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Tennessee	Saskatchewan	0	2	0	129	0.00	64.41
Subtotal Exports: Tennessee		0	2	0	129	0.00	64.41
Utah	British Columbia	472	2 132	38 927	161 960	82.47	79.28
Subtotal Exports: Utah		472	2 132	38 927	161 960	82.47	79.28
Vermont	Quebec	111 071	740 422	13 078 307	70 271 590	117.75	37.50
Subtotal Exports: Vermont		111 071	740 422	13 078 307	70 271 590	117.75	37.50
Washington	Alberta	21 525	75 590	1 002 096	3 488 371	46.55	45.12
	British Columbia	160 024	1 032 326	7 750 436	39 684 130	48.43	39.49
Subtotal Exports: Washington		181 549	1 107 916	8 752 532	43 172 501	48.21	39.70
Wyoming	British Columbia	2 659	9 797	237 066	802 193	89.16	83.09
Subtotal Exports: Wyoming		2 659	9 797	237 066	802 193	89.16	83.09
Total Exports		2 391 070	9 963 327	154 769 061	632 333 882	64.73	57.22

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Illinois	Ontario	50	8 269	3 013	604 260	60.26	61.88
Subtotal Imports: Illinois		50	8 269	3 013	604 260	60.26	61.88
Maine	New Brunswick	850	20 598	25 769	2 283 468	30.33	73.86
	Quebec	99 676	175 720	6 701 334	13 350 013	67.23	69.36
Subtotal Imports: Maine		100 526	196 318	6 727 103	15 633 481	66.92	70.00
Michigan	Ontario	293 483	1 892 257	11 745 288	94 452 511	40.02	44.59
Subtotal Imports: Michigan		293 483	1 892 257	11 745 288	94 452 511	40.02	44.59
Minnesota	Alberta	0	25	0	1 489	0.00	75.84
	Ontario	35 077	455 579	1 679 582	23 746 747	47.88	47.12
Subtotal Imports: Minnesota		35 077	455 604	1 679 582	23 748 236	47.88	47.25
Montana	Alberta	0	215	0	11 827	0.00	55.64
Subtotal Imports: Montana		0	215	0	11 827	0.00	55.64
ND/Minn	Manitoba	227 894	2 069 521	8 909 229	138 640 351	39.09	50.93
Subtotal Imports: ND/Minn		227 894	2 069 521	8 909 229	138 640 351	39.09	50.93
New Jersey	Ontario	0	400	0	29 410	0.00	73.53
Subtotal Imports: New Jersey		0	400	0	29 410	0.00	73.53
New York	Ontario	28 310	423 526	1 988 516	33 066 150	70.24	69.95
	Quebec	591 927	2 259 506	38 539 949	136 607 465	65.11	52.81
Subtotal Imports: New York		620 237	2 683 032	40 528 465	169 673 615	65.34	55.84
North Dakota	Saskatchewan	97 234	452 338	3 466 175	18 012 250	35.65	37.60
Subtotal Imports: North Dakota		97 234	452 338	3 466 175	18 012 250	35.65	37.60

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		MAY04	JAN04 - MAY04	MAY04	JAN04 - MAY04	MAY04	L12M
Ohio	Ontario	2 380	20 513	120 223	1 259 933	50.51	61.34
Subtotal Imports: Ohio		2 380	20 513	120 223	1 259 933	50.51	61.34
Pennsylvania	Nova Scotia	2 869	5 382	225 199	451 014	78.49	86.24
	Ontario	3 272	67 735	217 805	4 209 804	66.57	60.51
Subtotal Imports: Pennsylvania		6 141	73 117	443 004	4 660 818	72.14	62.30
Washington	Alberta	26 468	103 331	1 653 320	6 238 239	62.46	59.55
	British Columbia	815 792	3 057 256	27 791 753	116 478 575	34.07	36.74
Subtotal Imports: Washington		842 260	3 160 587	29 445 073	122 716 815	34.96	37.80
Total Imports		2 225 281	11 012 171	103 067 154	589 443 506	46.32	47.48

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	MAY04		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	18 568	851 322	45.85
Hydraulic	793 836	52 004 217	65.51
Imported Coal	1 120	80 110	71.53
Imported Oil	32 463	2 283 436	70.34
Natural Gas	110 597	6 887 227	62.27
Other	1 204 506	53 268 039	44.22
Total	2 161 090	115 374 351	53.39

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAY04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
BC Hydro	Hydraulic	Permit 105	76	5 429	71.58
		Permit 192	744	0	0.00
		Treaty 0	18 601	0	0.00
		Subtotal	19 421	5 429	0.28
		Subtotal	19 421	5 429	0.28
Brascan	Hydraulic	Permit 112	102 729	6 895 591	67.12
		Subtotal	102 729	6 895 591	67.12
		Subtotal	102 729	6 895 591	67.12
Cargill Trading	Other	Permit 204	8 157	596 410	73.12
		Subtotal	8 157	596 410	73.12
		Subtotal	8 157	596 410	73.12
Conectiv Energy	Other	Permit 212	23 568	1 261 149	53.51
		Subtotal	23 568	1 261 149	53.51
		Subtotal	23 568	1 261 149	53.51
Coral Energy	Other	Permit 174	70 826	3 746 219	52.89
		Subtotal	70 826	3 746 219	52.89
		Subtotal	70 826	3 746 219	52.89
Direct Commod.	Other	Permit 240	19 632	1 146 973	58.42
		Subtotal	19 632	1 146 973	58.42
		Subtotal	19 632	1 146 973	58.42

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAY04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Direct EM Inc.	Other	Permit 200	5	374	74.74
		Subtotal	5	374	74.74
	Subtotal		5	374	74.74
DTE Energy Trad	Other	Permit 206	40 560	3 902 920	96.23
		Subtotal	40 560	3 902 920	96.23
	Subtotal		40 560	3 902 920	96.23
Enmax Marketing	Canadian Coal	Permit 169	18 318	833 566	45.51
		Subtotal	18 318	833 566	45.51
	Subtotal		18 318	833 566	45.51
Hydro-Quebec	Hydraulic	Licence 180	60 638	2 291 691	37.79
		Licence 181	11 660	440 666	37.79
		Licence 182	9 526	360 016	37.79
		Licence 183	16 496	623 433	37.79
		Licence 184	11 023	416 592	37.79
		Permit 64	65 360	7 681 876	117.53
		Subtotal	174 703	11 814 275	67.62
		Subtotal		174 703	11 814 275
Manitoba Hydro	Hydraulic	Licence 170	148 407	8 643 424	58.24
		Permit 45	14 984	2 025 450	135.18
		Permit 46	137 077	10 507 488	76.65
		Permit 68	10 673	445 518	41.74
		Permit 144	15 029	1 383 563	92.06

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAY04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Permit 155	18 034	1 164 866	64.59
		Permit 207	30 057	2 271 458	75.57
		Subtotal	374 260	26 441 766	70.65
	Imported Coal	Licence 170	44	2 589	58.24
		Permit 45	4	607	135.17
		Permit 46	41	3 148	76.65
		Permit 68	3	133	41.74
		Permit 144	5	415	92.07
		Permit 155	5	349	64.59
		Permit 207	9	681	75.57
		Subtotal	112	7 922	70.65
	Other	Licence 170	17 449	1 016 226	58.24
		Permit 45	1 762	238 137	135.18
		Permit 46	16 116	1 235 388	76.65
		Permit 68	1 255	52 380	41.74
		Permit 144	1 767	162 669	92.06
		Permit 155	2 120	136 956	64.59
		Permit 207	3 534	267 060	75.57
		Subtotal	44 003	3 108 816	70.65
	Subtotal		418 375	29 558 504	70.65
NB Power	Canadian Coal	Permit 90	145	10 205	70.63
		Permit 91	105	7 550	71.67
		Subtotal	250	17 756	71.07

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAY04			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
NB Power	Imported Coal	Permit 90	40	2 825	70.63	
		Permit 91	968	69 363	71.67	
		Subtotal	1 008	72 188	71.63	
	Imported Oil	Permit 90	13 646	963 763	70.63	
		Permit 91	15 783	1 131 170	71.67	
		Permit 148	3 034	188 503	62.13	
		Subtotal	32 463	2 283 436	70.34	
	Natural Gas	Permit 90	814	57 508	70.63	
		Permit 91	935	66 978	71.67	
		Permit 148	108 848	6 762 741	62.13	
		Subtotal	110 597	6 887 227	62.27	
	Other	Permit 90	2 706	191 132	70.63	
		Subtotal	2 706	191 132	70.63	
		Subtotal		147 024	9 451 739	64.29
	Ont Power Gen	Other	Permit 24	14	27	1.94
Subtotal			14	27	1.94	
Subtotal			14	27	1.94	
OPGI/OPIM	Other	Permit 21	353 542	19 976 155	56.50	
		Subtotal	353 542	19 976 155	56.50	
	Subtotal		353 542	19 976 155	56.50	

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	MAY04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Powerex Corp.	Other	Permit 116	90 769	5 744 629	63.29
		Permit 118	516 670	11 465 630	22.19
		Subtotal	607 439	17 210 259	28.33
	Subtotal		607 439	17 210 259	28.33
SPLIT ROCK	Other	Permit 221	30 087	1 967 147	65.38
		Subtotal	30 087	1 967 147	65.38
	Subtotal		30 087	1 967 147	65.38
Teck Cominco	Hydraulic	Permit 244	122 723	6 847 156	55.79
		Subtotal	122 723	6 847 156	55.79
	Subtotal		122 723	6 847 156	55.79
TransCanada Ene	Other	Permit 78	2 312	120 449	52.10
		Subtotal	2 312	120 449	52.10
	Subtotal		2 312	120 449	52.10
TransCanada PM	Other	Permit 185	1 654	40 009	24.19
		Subtotal	1 654	40 009	24.19
	Subtotal		1 654	40 009	24.19
Total All Exporters			2 161 090	115 374 351	53.39

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.