



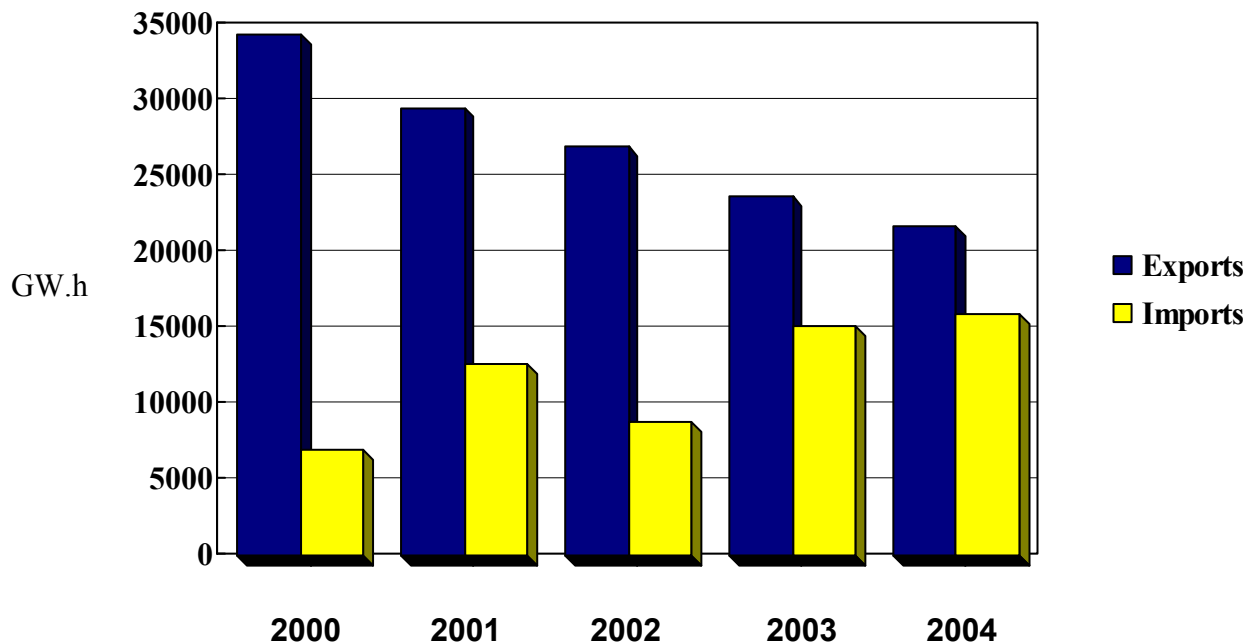
Electricity Exports and Imports

Monthly Statistics for

August 2004

Exports: 4704 GW.h

Imports: 1305 GW.h



January – August

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

AUGUST 2004

Page 1
04/10/07

Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Exports of Electric Energy						
Firm	1 933 302	8 847 089	87 748 953	520 731 750	40.98	52.59
Interruptible	2 770 621	12 797 073	184 892 948	818 769 256	65.95	58.98
Non-Revenue/Inadvertant	- 577 494	-4 188 548	0	0	0.00	0.00
Service	26 181	405 801	942 704	6 983 743	36.01	12.83
Total Exports	4 152 609	17 861 415	273 584 605	1 346 484 749	63.31	68.13
Total Sales - Firm and Interruptible	4 703 922	21 644 162	272 641 901	1 339 501 006	55.69	56.40
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 560 855	-4 372 549	0	0	0.00	0.00
Purchase	1 304 838	15 838 180	55 626 806	791 367 103	42.63	47.27
Service	3 345	274 520	0	701 332	0.00	7.69
Total Imports	747 328	11 740 150	55 626 806	792 068 435	74.43	60.40
Excess of Exports Over Imports	3 405 281	6 121 265	217 957 799	554 416 314		
Number of Export Licences:	9					
Number of Export Permits/Orders:	175					
	184					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
(403) 299-3706



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Alberta								
ATCO & Alberta	Permit 93	I	817	1 322	43 364	65 983	53.08	49.91
Candela Energy	Permit 165	I	0	788	0	32 808	0.00	41.63
Enmax Marketing	Permit 169	I	6 437	30 413	362 416	1 597 260	56.30	51.17
EPCOR Merchant	Permit 186	I	6 845	33 767	369 956	1 564 824	54.05	45.44
Powerex Corp.	Permit 116	I	882	5 702	49 626	350 319	56.27	61.43
TransCanada	Permit 78	I	0	8 968	0	384 644	0.00	41.64
TransCanada Ene		I	2 994	18 896	154 846	937 629	51.72	49.62
Subtotal Firm and Interruptible Exports: Alberta			17 975	99 856	980 209	4 933 466	54.53	47.67
British Columbia								
Aquila Networks	Permit 115	F	0	5 565	0	275 105	0.00	49.43
BC Hydro	Permit 105	F	83	760	6 027	54 507	72.58	71.65
	Permit 127	N	- 340 057	-3 333 165	0	0	0.00	0.00
		S	3 345	258 844	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
BC Hydro	Permit 192	N	744	178 454	0	0	0.00	0.00
	Treaty	N	18 476	202 258	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	540 215	3 397 067	33 046 114	176 114 338	61.17	48.53
Teck Cominco	Permit 132	F	0	104 433	0	5 735 699	0.00	52.04
	Permit 244	F	0	577 984	0	30 738 407	0.00	53.18
TransAlta Ener	Permit 168	F	4 258	23 391	230 612	1 130 805	54.16	47.30
Subtotal Firm and Interruptible Exports: British Columbia			544 556	4 109 200	33 282 753	214 048 860	61.12	49.15
Manitoba								
Manitoba Hydro	Licence 170	F	291 989	1 243 256	12 105 322	72 541 023	41.46	70.50
	Permit 33	F	71 422	160 460	2 964 184	6 702 674	41.50	41.77
	Permit 34	F	52 924	118 874	2 196 472	4 965 540	41.50	41.77
	Permit 35	F	52 446	118 682	4 199 965	9 246 710	80.08	73.67
	Permit 45	F	108 536	346 234	8 151 799	26 861 702	75.11	87.84
	Permit 46	I	297 923	1 065 464	18 892 471	75 633 693	63.41	71.33
		N	6 811	129 457	0	0	0.00	0.00
	Permit 68	F	15 853	69 931	564 847	3 269 850	35.63	53.33
	Permit 128	F	386 673	390 949	23 404	229 738	0.06	0.85
	Permit 144	F	17 471	70 434	1 546 486	6 989 673	88.52	99.85

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
- S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Manitoba Hydro	Permit 155	F	20 994	119 933	1 293 477	8 347 525	61.61	76.56
	Permit 207	F	34 968	276 684	2 520 384	19 933 213	72.08	71.05
Subtotal Firm and Interruptible Exports: Manitoba			1 351 199	3 980 901	54 458 810	234 721 342	40.30	64.51
New Brunswick								
Fraser Inc.	Permit 225	F	26 325	212 235	1 921 423	15 332 012	72.99	70.55
NB Power	Permit 90	F	29 708	226 675	2 017 462	15 546 441	62.92	63.31
	Permit 91	I	180 496	522 590	10 071 090	31 423 976	55.80	59.44
	Permit 148	F	99 391	500 677	5 015 270	29 000 082	50.46	56.76
WPS Power Dev.	Licence 177	F	7 731	66 046	204 090	1 762 072	26.40	33.85
Subtotal Firm and Interruptible Exports: New Brunswick			343 650	1 528 222	19 229 335	93 064 583	55.53	59.66
Nova Scotia								
NS Power Inc.	Permit 122	I	8 023	66 625	368 719	3 655 115	45.96	54.71
Subtotal Firm and Interruptible Exports: Nova Scotia			8 023	66 625	368 719	3 655 115	45.96	54.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Ontario								
Abitibi	Permit 75	I	0	287	0	16 759	0.00	59.42
Brascan	Permit 112	F	76 135	595 155	5 706 329	37 732 066	74.95	60.68
Cargill Trading	Permit 204	F	7 508	38 811	485 693	2 228 449	64.69	56.02
Conectiv Energy	Permit 212	I	114 315	239 189	5 268 268	11 406 779	46.09	47.89
Constellation	Permit 138	I	111 075	477 975	4 651 765	20 871 508	41.88	43.20
Coral Energy	Permit 174	F	41 170	257 475	1 826 183	12 179 501	44.36	47.52
D&W Subway	Permit 26	F	111	1 422	0	0	0.00	0.00
Direct Commod.	Permit 240	I	7 795	56 157	518 001	3 477 280	66.45	61.56
Direct EM Inc.	Permit 200	F	3 341	5 151	173 925	293 829	52.06	57.04
DTE Energy Trad	Permit 206	F	150 238	741 947	6 975 583	27 146 699	46.43	37.47
Entergy-Koch	Permit 227	F	127	427	6 877	27 205	54.15	63.71
EPCOR Merchant	Permit 187	F	69 581	366 238	2 819 617	14 817 309	40.52	40.83
Hydro One Net	Permit 25	F	0	19	0	913	0.00	44.82

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Ind Elc Mark Op	Permit 22	N	- 263 468	-1 365 552	0	0	0.00	0.00
Morgan Stanley	Permit 181	F	997	7 788	68 779	332 913	68.99	42.51
Northern States	Permit 235	F	0	1 401	0	3 233	0.00	2.31
Ont Power Gen	Permit 24	F	14	137	27	270	1.94	1.98
OPGI/OHIM	Permit 21	I	252 662	1 833 194	12 330 033	98 312 622	47.87	50.79
		S	22 836	146 957	942 704	6 983 743	41.28	35.82
Powerex Corp.	Permit 116	I	68 688	485 694	3 505 688	26 373 158	51.04	54.12
Sempra Corp	Permit 157	F	8 379	59 054	452 166	3 355 119	53.96	56.23
SPLIT ROCK	Permit 221	F	50 161	210 999	2 303 808	10 801 591	45.93	51.76
TransAlta Ener	Permit 168	F	97 966	522 688	4 341 798	24 765 659	44.32	47.38
TransCanada PM	Permit 185	F	7 535	19 701	231 362	666 073	30.71	33.81
Subtotal Firm and Interruptible Exports: Ontario			1 067 798	5 920 910	51 665 904	294 808 936	48.17	48.54
Quebec								
Brascan	Permit 112	F	47 677	243 075	3 566 183	18 139 639	74.80	64.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2A Export Summary Report by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Hydro-Quebec	Licence 180	F	84 720	642 754	7 818 986	62 207 592	35.97	36.30
	Licence 181	F	15 805	114 083	1 333 091	10 379 899	35.97	36.35
	Licence 182	F	13 267	100 904	1 165 348	9 274 580	35.97	36.32
	Licence 183	F	22 430	167 807	2 086 669	16 522 028	35.97	36.32
	Licence 184	F	15 368	116 293	1 425 304	11 335 178	35.97	36.32
	Permit 20	F	0	557	0	39 312	0.00	72.62
	Permit 64	I	937 181	2 840 530	82 875 218	272 527 913	86.41	86.53
	Permit 65	F	0	0	0	- 180 084	0.00	0.00
MEHQ	Permit 129	I	155 123	1 168 736	7 066 832	59 668 341	45.56	51.36
Subtotal Firm and Interruptible Exports: Quebec			1 291 571	5 394 739	107 337 631	459 914 397	75.15	64.98
Saskatchewan								
Northpoint	Permit 88	I	79 129	543 616	5 316 995	34 351 428	66.65	62.11
Powerex Corp.	Permit 116	I	21	93	1 546	2 880	73.62	30.00
Subtotal Firm and Interruptible Exports: Saskatchewan			79 150	543 709	5 318 541	34 354 308	66.65	62.11
Total Firm and Interruptible Exports:			4 703 922	21 644 162	272 641 901	1 339 501 006	55.69	56.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Alberta								
Candela Energy	-	P	140	1 850	9 815	137 786	70.10	74.48
Cargill Trading		P	0	25	0	1 489	0.00	71.44
Enmax Marketing		P	5 859	99 840	365 680	5 492 348	62.41	55.45
EPCOR Merchant		P	11 770	89 840	740 687	5 156 702	62.93	55.95
TransCanada		P	0	10 178	0	516 502	0.00	50.74
TransCanada Ene		P	1 550	13 388	82 515	764 137	53.24	57.08
Subtotal Purchased Imports: Alberta			19 319	215 121	1 198 697	12 068 965	62.05	55.71
British Columbia								
Aquila Networks		P	735	6 513	16 609	456 652	22.60	63.03
Avista Energy		P	0	2	0	40	0.00	19.80
BC Hydro		N	- 282 181	-2 989 474	0	0	0.00	0.00
		S	3 345	258 844	0	0	0.00	0.00
Powerex Corp.		P	449 116	4 758 770	19 784 305	176 628 804	44.05	36.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Teck Cominco	-	P	0	81 565	0	4 194 946	0.00	50.01
TransAlta Ener		P	360	7 060	21 688	361 074	60.25	53.33
Subtotal Purchased Imports: British Columbia			450 211	4 853 910	19 822 602	181 641 515	44.03	36.93
Manitoba								
Manitoba Hydro		N	0	5 897	0	0	0.00	0.00
		P	35 197	2 258 402	2 617 889	150 261 254	74.38	53.34
Subtotal Purchased Imports: Manitoba			35 197	2 258 402	2 617 889	150 261 254	74.38	53.34
New Brunswick								
NB Power		P	103	20 646	3 811	2 285 783	37.00	74.87
WPS Power Dev.		P	15	3 799	393	93 016	26.40	31.08
Subtotal Purchased Imports: New Brunswick			118	24 445	4 204	2 378 799	35.66	71.82
Nova Scotia								
NS Power Inc.		P	1 577	8 665	81 711	663 470	51.81	79.09
Subtotal Purchased Imports: Nova Scotia			1 577	8 665	81 711	663 470	51.81	79.09

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Ontario								
Abitibi	-	P	0	17	0	993	0.00	58.39
Allete, Inc.		P	7 629	7 629	265 286	265 286	34.77	34.77
Brascan		P	1 473	241 818	146 438	17 783 138	99.41	65.44
Cargill Trading		P	63 662	554 690	2 627 610	27 453 286	41.27	48.45
Conectiv Energy		P	2 188	266 626	104 873	16 517 454	47.93	55.72
Constellation		P	321	41 874	17 106	4 249 723	53.29	85.12
Coral Energy		P	0	43 398	0	2 400 472	0.00	57.21
D&W Subway		P	-11	1 147	0	0	0.00	0.00
Direct Commod.		P	580	25 365	50 629	1 996 453	87.29	76.82
Direct EM Inc.		P	0	5	0	461	0.00	92.27
DTE Energy Trad		P	163 615	1 222 277	6 402 058	57 572 531	39.13	45.34
Entergy-Koch		P	28 347	54 261	1 230 809	2 485 831	43.42	45.81
EPCOR Merchant		P	207	18 311	16 490	1 527 557	79.66	72.30

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Ind Elc Mark Op	-	N	- 278 674	-1 388 972	0	0	0.00	0.00
Manitoba Hydro		P	30 786	155 341	1 017 483	5 540 685	33.05	35.67
Morgan Stanley		P	0	6 755	0	923 245	0.00	109.90
Northern States		P	0	783	0	46 931	0.00	59.96
OPGI/OHIM		P	116 280	787 794	5 401 367	36 121 355	46.45	42.24
		S	0	15 676	0	701 332	0.00	35.08
Powerex Corp.		P	34 042	132 837	921 327	5 828 824	27.06	45.33
Sempra Corp		P	7 368	27 817	311 448	1 403 877	42.27	51.16
SPLIT ROCK		P	61 855	414 338	2 157 873	18 958 453	34.89	44.31
TransAlta Ener		P	96 969	528 759	4 262 840	23 774 773	43.96	44.96
TransCanada PM		P	0	1 361	0	186 979	0.00	115.15
Subtotal Purchased Imports: Ontario			615 311	4 533 203	24 933 636	225 038 306	40.52	47.55
Quebec								
Brascan		P	0	15 044	0	1 017 097	0.00	67.61

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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- I - Interruptible Sales
- P - Purchase (Import)
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National Energy Board
Office national de l'énergie

TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Page 11
04/10/07

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Hydro-Quebec	-	P	104 901	2 969 808	3 768 846	171 947 979	35.93	53.94
MEHQ		P	100	210 751	312 799	17 152 286	3127.99	69.98
Subtotal Purchased Imports: Quebec			105 001	3 195 603	4 081 645	190 117 362	38.87	55.47
Saskatchewan								
Northpoint		P	78 104	748 831	2 886 422	29 197 431	36.96	37.62
Subtotal Purchased Imports: Saskatchewan			78 104	748 831	2 886 422	29 197 431	36.96	37.62
Total Purchased Imports:			1 304 838	15 838 180	55 626 806	791 367 103	42.63	47.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

Page 1
04/10/07

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Alaska	British Columbia	83	760	6 027	54 507	72.58	71.65
Subtotal Exports: Alaska		83	760	6 027	54 507	72.58	71.65
Arizona	British Columbia	13 470	128 211	897 528	8 461 583	66.63	66.03
Subtotal Exports: Arizona		13 470	128 211	897 528	8 461 583	66.63	66.03
California	British Columbia	25 050	115 682	1 793 659	7 311 475	71.60	57.91
	Saskatchewan	0	1	0	21	0.00	21.00
Subtotal Exports: California		25 050	115 683	1 793 659	7 311 496	71.60	57.91
Colorado	British Columbia	2 531	17 178	172 488	1 041 816	68.15	58.32
Subtotal Exports: Colorado		2 531	17 178	172 488	1 041 816	68.15	58.32
Idaho	British Columbia	3 446	29 992	247 824	2 284 122	71.92	75.94
Subtotal Exports: Idaho		3 446	29 992	247 824	2 284 122	71.92	75.94
Illinois	Alberta	97	764	0	27 340	0.00	35.78
	Saskatchewan	0	22	0	995	0.00	45.23
Subtotal Exports: Illinois		97	786	0	28 335	0.00	36.05
Maine	New Brunswick	343 650	1 528 222	19 229 335	93 064 583	55.96	59.66
	Nova Scotia	8 023	66 625	368 719	3 655 115	45.96	54.71
	Quebec	155 123	1 168 736	7 066 832	59 668 341	45.56	51.36
Subtotal Exports: Maine		506 796	2 763 583	26 664 886	156 388 039	52.61	56.35
Massachusetts	Ontario	10	10	716	716	71.55	71.55
Subtotal Exports: Massachusetts		10	10	716	716	71.55	71.55

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 2
04/10/07

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Michigan	Alberta	0	462	0	0	0.00	0.00
	Ontario	269 035	1 379 307	12 571 296	58 565 320	46.73	42.11
	Saskatchewan	0	47	0	189	0.00	3.78
Subtotal Exports: Michigan		269 035	1 379 816	12 571 296	58 565 509	46.73	42.09
Minnesota	Manitoba	25 837	97 777	847 948	4 406 217	32.82	45.06
	Ontario	2 357	188 181	378 768	13 266 702	160.70	64.14
Subtotal Exports: Minnesota		28 194	285 958	1 226 716	17 672 919	43.51	58.59
Montana	British Columbia	12 255	34 524	770 339	2 183 428	62.86	63.85
Subtotal Exports: Montana		12 255	34 524	770 339	2 183 428	62.86	63.85
ND/Minn	Manitoba	1 325 362	3 883 124	53 610 862	230 315 125	40.45	64.96
Subtotal Exports: ND/Minn		1 325 362	3 883 124	53 610 862	230 315 125	40.45	64.96
Nevada	British Columbia	19 522	165 710	1 581 832	12 373 403	81.03	71.47
Subtotal Exports: Nevada		19 522	165 710	1 581 832	12 373 403	81.03	71.47
New England	Ontario	0	4 144	0	231 385	0.00	55.59
	Quebec	444 691	996 587	39 326 760	86 987 865	88.44	85.06
Subtotal Exports: New England		444 691	1 000 731	39 326 760	87 219 250	88.44	84.85
New Mexico	British Columbia	3 277	24 862	235 419	1 834 074	71.84	70.29
Subtotal Exports: New Mexico		3 277	24 862	235 419	1 834 074	71.84	70.29
New York	Ontario	793 878	4 280 368	38 566 655	218 362 843	48.58	49.69
	Quebec	538 094	2 069 733	46 954 955	201 993 310	87.26	83.53
Subtotal Exports: New York		1 331 972	6 350 101	85 521 611	420 356 152	64.21	60.92

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3A

Export Sales Summary Report by Destination and Source

Page 3
04/10/07

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
North Dakota	Saskatchewan	79 129	543 616	5 316 995	34 351 428	67.19	62.11
Subtotal Exports: North Dakota		79 129	543 616	5 316 995	34 351 428	67.19	62.11
Oregon	Alberta	317	500	15 335	25 667	48.38	50.19
	British Columbia	202 845	1 777 786	13 926 570	99 340 611	68.66	53.14
Subtotal Exports: Oregon		203 162	1 778 286	13 941 906	99 366 278	68.62	53.14
Pennsylvania	Alberta	785	4 276	49 626	309 890	63.22	72.47
	Ontario	2 518	68 899	148 469	4 381 971	58.96	63.42
	Saskatchewan	21	21	1 546	1 546	73.62	73.62
Subtotal Exports: Pennsylvania		3 324	73 196	199 642	4 693 407	60.06	63.94
Tennessee	Saskatchewan	0	2	0	129	0.00	64.41
Subtotal Exports: Tennessee		0	2	0	129	0.00	64.41
Utah	British Columbia	6 717	13 229	661 737	1 236 590	98.52	92.34
Subtotal Exports: Utah		6 717	13 229	661 737	1 236 590	98.52	92.34
Vermont	Quebec	153 663	1 159 683	13 989 084	111 264 881	91.04	37.22
Subtotal Exports: Vermont		153 663	1 159 683	13 989 084	111 264 881	91.04	37.22
Washington	Alberta	16 776	93 854	915 247	4 570 569	54.56	47.04
	British Columbia	254 675	1 787 349	12 925 718	76 723 267	50.75	40.71
Subtotal Exports: Washington		271 451	1 881 203	13 840 965	81 293 836	50.99	40.96
Wyoming	British Columbia	685	13 917	63 613	1 203 985	92.87	83.76
Subtotal Exports: Wyoming		685	13 917	63 613	1 203 985	92.87	83.76
Total Exports		4 703 922	21 644 162	272 641 901	1 339 501 006	57.96	56.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 4
04/10/07

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Illinois	Ontario	0	9 386	0	653 376	0.00	60.17
Subtotal Imports: Illinois		0	9 386	0	653 376	0.00	60.17
Maine	New Brunswick	118	24 445	4 204	2 378 799	35.66	71.82
	Quebec	100	210 751	312 799	17 152 286	3127.99	69.98
Subtotal Imports: Maine		218	235 196	317 003	19 531 086	1454.81	70.26
Michigan	Ontario	421 996	3 039 582	17 717 765	139 246 627	41.99	43.67
Subtotal Imports: Michigan		421 996	3 039 582	17 717 765	139 246 627	41.99	43.67
Minnesota	Alberta	0	25	0	1 489	0.00	71.44
	Ontario	119 326	764 589	4 433 802	36 869 993	37.16	47.14
Subtotal Imports: Minnesota		119 326	764 614	4 433 802	36 871 482	37.16	47.19
Montana	Alberta	290	660	15 483	35 592	53.39	50.65
Subtotal Imports: Montana		290	660	15 483	35 592	53.39	50.65
ND/Minn	Manitoba	35 197	2 258 402	2 617 889	150 261 254	74.38	53.34
Subtotal Imports: ND/Minn		35 197	2 258 402	2 617 889	150 261 254	74.38	53.34
New Jersey	Ontario	0	400	0	29 410	0.00	73.53
Subtotal Imports: New Jersey		0	400	0	29 410	0.00	73.53
New York	Ontario	39 066	552 153	1 838 599	40 395 180	47.06	68.18
	Quebec	104 901	2 984 852	3 768 846	172 965 076	35.93	53.99
Subtotal Imports: New York		143 967	3 537 005	5 607 445	213 360 256	38.95	56.39
North Dakota	Saskatchewan	78 104	748 831	2 886 422	29 197 431	36.96	37.62
Subtotal Imports: North Dakota		78 104	748 831	2 886 422	29 197 431	36.96	37.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 3B

Import Purchases Summary Report by Source and Destination

Page 5
04/10/07

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		AUG04	JAN04 - AUG04	AUG04	JAN04 - AUG04	AUG04	L12M
Ohio	Ontario	1 473	25 511	70 294	1 490 443	47.72	58.49
Subtotal Imports: Ohio		1 473	25 511	70 294	1 490 443	47.72	58.49
Pennsylvania	Nova Scotia	1 577	8 665	81 711	663 470	51.81	79.09
	Ontario	33 450	141 582	873 177	6 353 278	26.10	46.17
Subtotal Imports: Pennsylvania		35 027	150 247	954 888	7 016 748	27.26	48.06
Washington	Alberta	19 029	214 436	1 183 214	12 031 884	62.18	55.59
	British Columbia	450 211	4 853 910	19 822 602	181 641 515	44.03	36.93
Subtotal Imports: Washington		469 240	5 068 346	21 005 816	193 673 399	44.77	37.84
Total Imports		1 304 838	15 838 180	55 626 806	791 367 103	42.63	47.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



National Energy Board
Office national de l'énergie

TABLE 4 Source of Production Report ¹ Canadian Exports

Page 1
04/10/07

Fuel Type	AUG04		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	12 656	709 117	56.03
Hydraulic	2 232 389	161 962 546	72.55
Imported Coal	74 679	4 400 931	58.93
Imported Oil	112 626	6 312 804	56.05
Natural Gas	98 922	5 009 726	50.64
Other	1 203 820	55 287 978	45.93
Total	3 735 090	233 683 102	62.56

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
ATCO & Alberta	Other	Permit 93	817	43 364	53.08
		Subtotal	817	43 364	53.08
	Subtotal		817	43 364	53.08
BC Hydro	Hydraulic	Permit 105	83	6 027	72.58
		Permit 192	744	0	0.00
		Treaty 0	18 476	0	0.00
		Subtotal	19 303	6 027	0.31
Subtotal		19 303	6 027	0.31	
Brascan	Hydraulic	Permit 112	123 812	9 272 512	74.89
		Subtotal	123 812	9 272 512	74.89
		Subtotal	123 812	9 272 512	74.89
Cargill Trading	Other	Permit 204	7 508	485 693	64.69
		Subtotal	7 508	485 693	64.69
		Subtotal	7 508	485 693	64.69
Conectiv Energy	Other	Permit 212	114 315	5 268 268	46.09
		Subtotal	114 315	5 268 268	46.09
		Subtotal	114 315	5 268 268	46.09
Coral Energy	Other	Permit 174	41 170	1 826 183	44.36
		Subtotal	41 170	1 826 183	44.36
		Subtotal	41 170	1 826 183	44.36

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	AUG04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Direct Commod.	Other	Permit 240	7 795	518 001	66.45
		Subtotal	7 795	518 001	66.45
	Subtotal		7 795	518 001	66.45
Direct EM Inc.	Other	Permit 200	3 341	173 925	52.06
		Subtotal	3 341	173 925	52.06
	Subtotal		3 341	173 925	52.06
DTE Energy Trad	Other	Permit 206	150 238	6 975 583	46.43
		Subtotal	150 238	6 975 583	46.43
	Subtotal		150 238	6 975 583	46.43
Enmax Marketing	Canadian Coal	Permit 169	6 437	362 416	56.30
		Subtotal	6 437	362 416	56.30
	Subtotal		6 437	362 416	56.30
Entergy-Koch	Other	Permit 227	127	6 877	54.15
		Subtotal	127	6 877	54.15
	Subtotal		127	6 877	54.15
Hydro-Quebec	Hydraulic	Licence 180	84 720	3 047 341	35.97
		Licence 181	15 805	568 491	35.97
		Licence 182	13 267	477 208	35.97
		Licence 183	22 430	806 797	35.97
		Licence 184	15 368	552 780	35.97
		Permit 64	937 181	80 977 305	86.41
		Subtotal	1 088 771	86 429 922	79.38

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG04			
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²	
	Subtotal		1 088 771	86 429 922	79.38	
Manitoba Hydro	Hydraulic	Licence 170	287 278	11 910 027	41.46	
		Permit 33	70 270	2 916 362	41.50	
		Permit 34	52 070	2 161 036	41.50	
		Permit 35	51 600	4 132 206	80.08	
		Permit 45	106 785	8 020 286	75.11	
		Permit 46	267 696	17 753 411	66.32	
		Permit 68	15 597	555 734	35.63	
		Permit 144	17 189	1 521 536	88.52	
		Permit 155	20 655	1 272 609	61.61	
		Permit 207	34 404	2 479 723	72.08	
		Subtotal		923 545	52 722 931	57.09
	Imported Coal	Licence 170	856	35 469	41.46	
		Permit 33	209	8 685	41.50	
		Permit 34	155	6 436	41.50	
		Permit 35	154	12 306	80.08	
		Permit 45	318	23 885	75.11	
		Permit 46	797	52 870	66.32	
		Permit 68	46	1 655	35.63	
		Permit 144	51	4 531	88.52	
		Permit 155	62	3 790	61.61	
Permit 207		102	7 385	72.08		
	Subtotal		2 750	157 011	57.09	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	AUG04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Other	Licence 170	3 855	159 827	41.46
		Permit 33	943	39 136	41.50
		Permit 34	699	29 000	41.50
		Permit 35	692	55 452	80.08
		Permit 45	1 433	107 628	75.11
		Permit 46	3 592	238 242	66.32
		Permit 68	209	7 458	35.63
		Permit 144	231	20 418	88.52
		Permit 155	277	17 078	61.61
		Permit 207	462	33 277	72.08
			Subtotal		12 394
	Subtotal		938 689	53 587 457	57.09
NB Power	Canadian Coal	Permit 90	28	1 874	67.91
		Permit 91	6 076	338 993	55.80
		Permit 148	116	5 833	50.46
		Subtotal	6 219	346 701	55.75
	Hydraulic	Permit 90	6 629	450 171	67.91
		Permit 91	13 271	740 501	55.80
		Subtotal	19 900	1 190 671	59.83
	Imported Coal	Permit 90	19 092	1 296 524	67.91
		Permit 91	52 707	2 940 851	55.80
		Permit 148	130	6 545	50.46
		Subtotal	71 928	4 243 920	59.00

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report¹
by Exporter

Exporter	Fuel Type	Authorization	AUG04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
NB Power	Imported Oil	Permit 90	3 960	268 894	67.91
		Permit 91	105 050	5 861 437	55.80
		Permit 148	3 616	182 473	50.46
		Subtotal	112 626	6 312 804	56.05
	Natural Gas	Permit 91	3 393	189 307	55.80
		Permit 148	95 530	4 820 419	50.46
Subtotal		98 922	5 009 726	50.64	
	Subtotal	309 595	17 103 822	55.25	
Ont Power Gen	Other	Permit 24	14	27	1.94
		Subtotal	14	27	1.94
	Subtotal	14	27	1.94	
OPGI/OPIM	Other	Permit 21	252 662	12 330 033	48.80
		Subtotal	252 662	12 330 033	48.80
	Subtotal	252 662	12 330 033	48.80	
Powerex Corp.	Hydraulic	Permit 118	57 057	12 340 482	216.28
		Subtotal	57 057	12 340 482	216.28
	Other	Permit 116	69 591	3 556 860	51.11
		Permit 118	483 158	20 705 631	42.85
		Subtotal	552 749	24 262 492	43.89
	Subtotal	609 806	36 602 974	60.02	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5
Source of Production Report ¹
by Exporter

Exporter	Fuel Type	Authorization	AUG04		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
SPLIT ROCK	Other	Permit 221	50 161	2 303 808	45.93
		Subtotal	50 161	2 303 808	45.93
	Subtotal		50 161	2 303 808	45.93
TransCanada Ene	Other	Permit 78	2 994	154 846	51.72
		Subtotal	2 994	154 846	51.72
	Subtotal		2 994	154 846	51.72
TransCanada PM	Other	Permit 185	7 535	231 362	30.71
		Subtotal	7 535	231 362	30.71
	Subtotal		7 535	231 362	30.71
Total All Exporters			3 735 090	233 683 102	62.56

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.