

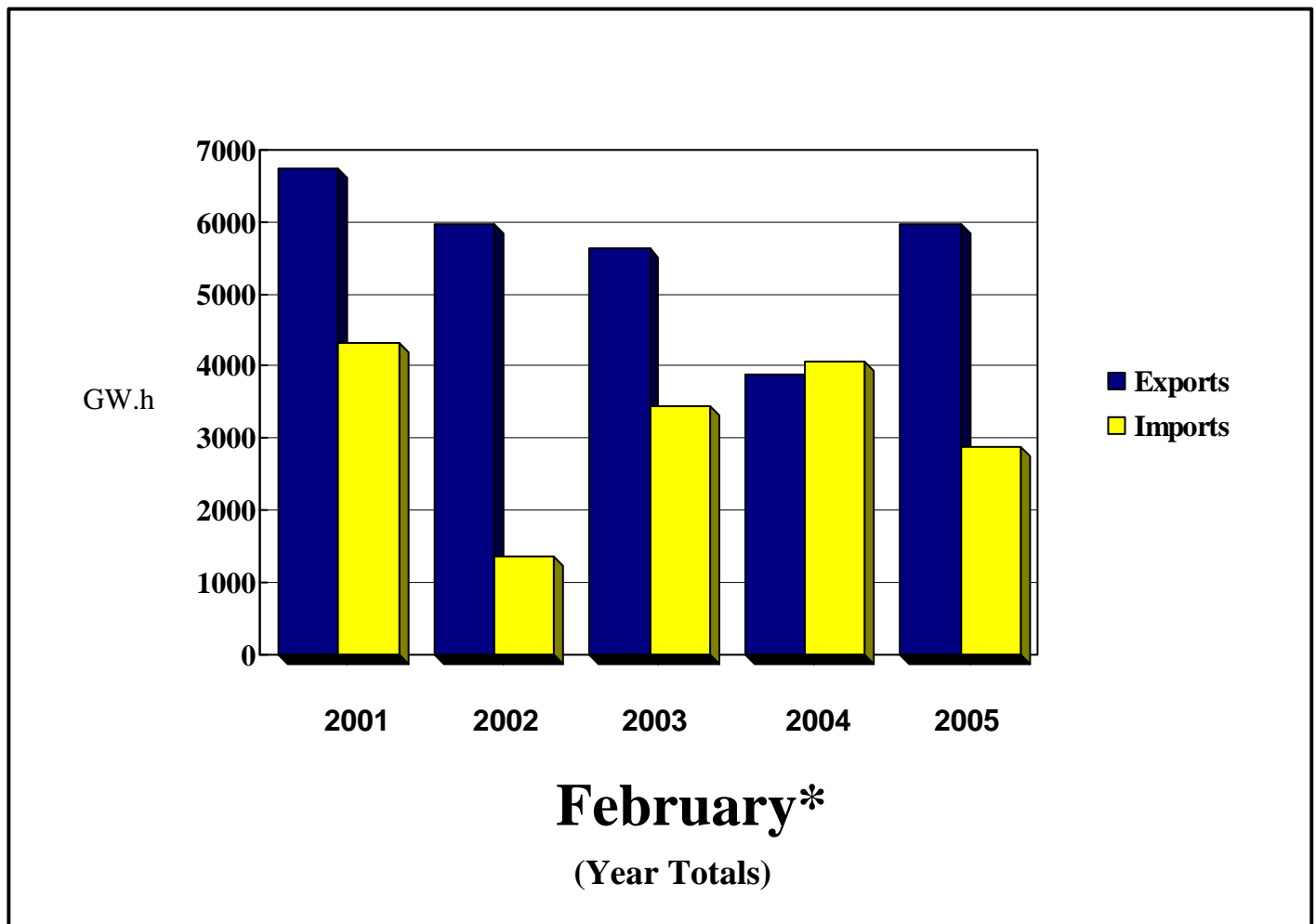


Electricity Exports and Imports

Monthly Statistics for

February 2005 [Revision 3 March 2006]*

Exports: **2897** GW.h
Imports: **1196** GW.h





National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2005

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Exports of Electric Energy						
Firm	1 110 653	2 330 868	66 483 845	136 230 141	52.43	49.78
Interruptible	1 786 082	3 669 076	121 165 096	253 295 371	67.34	62.65
Non-Revenue/Inadvertant	- 743 364	-1 538 169	0	0	0.00	0.00
Service	24 262	72 221	638 097	2 581 784	26.30	27.12
Total Exports	2 177 632	4 533 995	188 287 038	392 107 296	82.27	72.72
Total Sales - Firm and Interruptible	2 896 735	5 999 943	187 648 941	389 525 513	61.62	58.27
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 762 034	-1 617 298	0	0	0.00	0.00
Purchase	1 195 779	2 904 185	57 998 431	154 210 534	48.50	46.79
Service	14 565	28 531	246 358	246 358	16.91	8.61
Total Imports	448 310	1 315 418	58 244 789	154 456 893	129.92	69.61
Excess of Exports Over Imports	1 729 322	3 218 577	130 042 249	237 650 404		
Number of Export Licences:	8					
Number of Export Permits/Orders:	176					
	184					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Statistical Research Officer,
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National Energy Board
(403) 299-3706



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Alberta								
ATCO & Alberta	Permit 93	I	3 123	5 094	142 085	238 942	45.50	46.83
Cargill Trading	Permit 204	F	884	884	32 721	32 721	37.01	37.01
Enmax Marketing	Permit 169	I	2 210	3 574	99 844	178 401	45.18	48.97
EPCOR Merchant	Permit 186	I	1 654	2 112	81 171	101 632	49.08	46.52
TransAlta Ener	Permit 168	F	2 216	3 169	112 144	158 198	50.61	46.89
TransCanada Ene	Permit 78	I	3 406	4 005	157 426	187 786	46.22	47.54
Subtotal Firm and Interruptible Exports: Alberta			13 493	18 838	625 390	897 680	46.35	47.45
British Columbia								
BC Hydro	Permit 105	F	116	270	8 315	19 344	71.58	71.73
	Permit 127	N	- 474 650	- 947 044	0	0	0.00	0.00
		S	9 483	23 449	0	0	0.00	0.00
		N	42 984	96 024	0	0	0.00	0.00
	Treaty	N	5 453	36 408	0	0	0.00	0.00
Powerex Corp.	Permit 118	I	377 021	815 628	25 297 837	53 678 476	67.10	59.47
Subtotal Firm and Interruptible Exports: British Columbia			377 137	815 898	25 306 151	53 697 820	67.10	59.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Manitoba								
Manitoba Hydro	Licence 170	F	218 400	460 200	10 217 928	21 017 211	46.79	46.02
	Permit 45	F	15 200	28 000	1 066 325	2 026 855	70.15	72.12
	Permit 46	I	266 073	468 953	13 595 487	25 035 771	51.10	57.29
	Permit 68	F	13 392	28 679	525 360	1 048 374	39.23	37.11
	Permit 144	F	15 210	29 210	1 279 860	2 477 031	84.15	88.10
	Permit 155	F	19 200	39 270	1 137 443	2 316 202	59.24	61.90
	Permit 207	F	32 740	66 340	2 253 289	4 558 943	68.82	69.90
	Permit 259	F	783	1 769	41 640	90 644	53.17	52.77
	Subtotal Firm and Interruptible Exports: Manitoba			580 998	1 122 421	30 117 332	58 571 031	51.84
New Brunswick								
Emera Energy	Permit 217	F	97 572	162 278	5 570 539	10 511 366	57.09	64.77
	Permit 225	F	24 645	53 730	1 869 255	3 943 194	75.85	70.95
NB Power	Permit 90	F	22 640	41 616	2 241 148	4 108 654	81.59	59.82
	Permit 91	I	99 898	171 182	6 270 978	11 564 624	62.77	59.75
WPS Power Dev.	Licence 177	F	1 267	6 983	34 012	190 888	26.84	26.83
Subtotal Firm and Interruptible Exports: New Brunswick			246 022	435 789	15 985 932	30 318 726	63.38	60.67

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Nova Scotia								
NS Power Inc.	Permit 122	I	4 059	10 339	245 290	612 796	60.43	53.47
Subtotal Firm and Interruptible Exports: Nova Scotia			4 059	10 339	245 290	612 796	60.43	53.47
Ontario								
Allete, Inc.	Permit 261	F	5 864	7 481	348 421	455 690	59.42	46.50
Brascan	Permit 112	F	49 577	140 936	2 810 552	9 079 553	56.69	61.33
Cargill Trading	Permit 204	F	5 728	5 828	266 344	274 170	46.50	56.25
Cincinnati G&E	Permit 257	F	6 282	8 945	408 530	574 701	65.03	64.25
Conectiv Energy	Permit 212	I	9 117	24 098	418 486	1 229 949	45.90	48.02
Constell ECG	Permit 138	I	4 848	50 018	256 863	3 481 861	52.98	69.35
Coral Energy	Permit 174	F	42 400	73 029	2 493 666	4 585 297	58.81	61.18
D&W Subway	Permit 26	F	121	131	0	0	0.00	60.26
Direct Commod.	Permit 240	I	0	4 285	0	396 500	0.00	65.94

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Direct EM Inc.	Permit 200	F	0	810	0	43 539	0.00	57.88
DTE Energy Trad	Permit 206	F	189 664	418 363	10 508 490	16 938 985	55.41	39.60
EPCOR Merchant	Permit 187	F	25 272	67 481	1 212 400	3 401 952	47.97	41.10
Ind Elc Mark Op	Permit 22	N	- 317 151	- 723 557	0	0	0.00	0.00
Merrill-Lynch	Permit 227	F	150	150	11 934	11 934	79.56	92.84
Northern States	Permit 235	F	19 820	42 543	907 555	2 102 331	45.79	48.44
Ont Power Gen	Permit 24	F	22	48	45	97	2.03	7.43
OPGI/OHIM	Permit 21	I	267 364	573 129	14 382 163	33 194 820	50.48	52.35
		S	14 779	48 772	638 097	2 581 784	43.18	47.76
Powerex Corp.	Permit 116	I	59 555	141 376	3 310 476	7 673 061	55.59	54.02
Rainbow	Permit 263	I	52	52	3 095	3 095	59.52	48.54
Sempra Corp	Permit 157	F	109	1 566	5 225	89 671	47.94	50.71
SPLIT ROCK	Permit 221	F	12 687	55 469	737 248	3 410 341	58.11	49.97
TransAlta Ener	Permit 168	F	91 820	159 100	4 452 090	8 580 500	48.49	51.74
Subtotal Firm and Interruptible Exports: Ontario			790 452	1 774 838	42 533 581	95 528 047	52.69	50.62

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Quebec								
Brascan	Permit 112	F	41 287	83 359	2 664 867	6 686 068	64.54	73.96
Hydro-Quebec	Licence 180	F	87 465	193 999	7 498 353	15 566 404	34.85	35.49
	Licence 181	F	3 094	20 846	830 395	2 156 013	34.85	37.24
	Licence 182	F	25 308	41 867	1 532 250	2 745 359	34.85	35.46
	Licence 183	F	24 021	51 795	2 046 610	4 198 712	34.85	35.47
	Licence 184	F	15 697	34 723	1 358 892	2 829 198	34.04	35.44
	Permit 64	I	565 690	1 141 758	49 718 174	100 891 026	87.89	76.99
MEHQ	Permit 129	I	44 642	135 737	2 446 457	7 130 280	54.80	50.66
Subtotal Firm and Interruptible Exports: Quebec			807 204	1 704 084	68 095 999	142 203 061	74.63	66.08
Saskatchewan								
Northpoint	Permit 88	I	77 370	117 736	4 739 266	7 696 351	61.25	59.55
Subtotal Firm and Interruptible Exports: Saskatchewan			77 370	117 736	4 739 266	7 696 351	61.25	59.55
Total Firm and Interruptible Exports:			2 896 735	5 999 943	187 648 941	389 525 513	61.62	58.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Alberta								
Candela Energy	-	P	190	400	13 961	34 898	73.48	99.60
Cargill Trading		P	553	553	25 571	25 571	46.24	46.24
Enmax Marketing		P	16 636	33 241	965 989	2 072 323	58.07	53.13
EPCOR Merchant		P	10 610	37 871	667 086	2 550 624	62.87	61.12
TransAlta Ener		P	1 165	2 831	65 514	159 447	56.24	59.98
TransCanada Ene		P	2 595	9 716	159 914	629 418	61.62	58.09
Subtotal Purchased Imports: Alberta			31 749	84 612	1 898 035	5 472 281	59.78	58.28
British Columbia								
BC Hydro		N	- 452 238	- 909 001	0	0	0.00	0.00
		S	9 483	23 449	0	0	0.00	0.00
FortisBC		P	0	8 915	0	728 833	0.00	78.65
Powerex Corp.		P	355 833	645 969	17 273 050	30 610 675	48.54	38.95
Subtotal Purchased Imports: British Columbia			355 833	654 884	17 273 050	31 339 509	48.54	39.01

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Manitoba								
Manitoba Hydro	-	N	452	9 051	0	0	0.00	0.00
		P	24 429	136 483	1 013 347	5 084 984	41.48	54.41
Subtotal Purchased Imports: Manitoba			24 429	136 483	1 013 347	5 084 984	41.48	54.41
New Brunswick								
NB Power		P	0	360	0	13 370	0.00	26.57
WPS Power Dev.		P	190	200	5 091	5 371	26.84	24.70
Subtotal Purchased Imports: New Brunswick			190	560	5 091	18 741	26.84	25.42
Nova Scotia								
NS Power Inc.		P	1 402	10 801	97 776	945 767	69.74	78.71
Subtotal Purchased Imports: Nova Scotia			1 402	10 801	97 776	945 767	69.74	78.71
Ontario								
Allete, Inc.		P	1 836	7 529	79 866	269 588	43.50	38.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
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- N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Brascan	-	P	7 504	17 732	260 797	1 022 831	34.75	66.11
Cargill Trading		P	210 632	442 123	10 291 996	23 379 280	48.86	49.71
Cincinnati G&E		P	41 123	93 033	2 355 101	6 515 416	57.27	67.81
Conectiv Energy		P	4 868	7 858	215 098	455 686	44.19	67.05
Constell ECG		P	23 095	51 309	1 200 757	2 640 591	51.99	99.53
Constell NE		P	3 327	7 970	168 420	488 257	50.62	61.26
Coral Energy		P	8 650	10 050	547 102	654 900	63.25	47.99
D&W Subway		P	106	398	0	0	0.00	0.00
Detroit Edison		P	3 024	3 024	134 730	134 730	44.55	44.55
Direct Commod.		P	1 910	10 155	138 301	938 434	72.41	86.76
Direct EM Inc.		P	0	150	0	3 645	0.00	77.29
DTE Energy Trad		P	141 827	371 915	6 397 338	16 846 755	45.11	44.41
EPCOR Merchant		P	3 115	10 782	216 209	835 191	69.41	78.27
Ind Elc Mark Op		N	- 310 248	- 717 348	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Manitoba Hydro	-	P	31 971	89 350	1 389 738	3 661 617	43.47	36.52
Merrill-Lynch		P	13 515	47 394	617 720	2 393 069	45.71	50.43
Northern States		P	6	2 656	357	245 088	59.58	77.82
OPGI/OHIM		P	39 185	116 247	1 783 364	5 937 737	45.51	44.87
		S	5 082	5 082	246 358	246 358	48.48	47.03
Powerex Corp.		P	6 033	27 220	286 023	1 620 877	47.41	37.19
Rainbow		P	2 961	13 814	186 222	986 980	62.89	69.75
Sempra Corp		P	14 550	30 849	696 682	1 558 214	47.88	50.02
SPLIT ROCK		P	9 938	24 185	421 788	1 300 696	42.44	43.15
TransAlta Ener		P	57 442	145 084	2 579 519	7 445 578	44.91	46.51
Subtotal Purchased Imports: Ontario			626 617	1 530 826	29 967 129	79 335 158	47.82	47.77
Quebec								
Brascan		P	0	425	0	27 749	0.00	56.81
Emera Energy		P	7 250	21 758	571 222	2 516 964	78.79	115.68

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Hydro-Quebec	-	P	105 795	344 444	5 699 182	24 862 034	53.87	56.82
MEHQ		P	664	7 657	68 811	733 942	103.63	73.89
Subtotal Purchased Imports: Quebec			113 709	374 284	6 339 215	28 140 689	55.75	58.37
Saskatchewan								
Northpoint		P	41 850	111 735	1 404 788	3 873 405	33.57	34.87
Subtotal Purchased Imports: Saskatchewan			41 850	111 735	1 404 788	3 873 405	33.57	34.87
Total Purchased Imports:			1 195 779	2 904 185	57 998 431	154 210 534	48.50	46.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
- I - Interruptible Sales
- P - Purchase (Import)
- N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Alaska	British Columbia	116	270	8 315	19 344	71.58	71.73
Subtotal Exports: Alaska		116	270	8 315	19 344	71.58	71.73
Arizona	British Columbia	7 517	15 223	588 599	1 202 850	78.30	71.97
Subtotal Exports: Arizona		7 517	15 223	588 599	1 202 850	78.30	71.97
California	British Columbia	847	3 631	62 209	262 700	73.45	64.00
Subtotal Exports: California		847	3 631	62 209	262 700	73.45	64.00
Colorado	British Columbia	1 306	6 536	99 381	488 465	76.10	64.07
Subtotal Exports: Colorado		1 306	6 536	99 381	488 465	76.10	64.07
Idaho	British Columbia	450	1 472	32 474	106 308	72.17	75.02
Subtotal Exports: Idaho		450	1 472	32 474	106 308	72.17	75.02
Illinois	Ontario	52	103	3 095	9 291	59.52	63.24
Subtotal Exports: Illinois		52	103	3 095	9 291	59.52	63.24
Iowa	British Columbia	2	2	0	0	0.00	0.00
Subtotal Exports: Iowa		2	2	0	0	0.00	0.00
Maine	New Brunswick	246 022	435 789	15 985 932	30 318 726	63.38	60.67
	Nova Scotia	4 059	10 339	245 290	612 796	60.43	53.47
	Quebec	44 642	135 737	2 446 457	7 130 280	54.80	50.66
Subtotal Exports: Maine		294 723	581 865	18 677 679	38 061 803	62.04	56.10
Michigan	Ontario	266 178	551 232	14 264 116	24 123 138	53.59	42.83
Subtotal Exports: Michigan		266 178	551 232	14 264 116	24 123 138	53.59	42.83

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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06/03/02

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Minnesota	Manitoba	15 607	43 470	696 047	2 057 518	44.60	42.19
	Ontario	25 684	55 124	1 441 676	3 326 231	48.90	60.49
Subtotal Exports: Minnesota		41 291	98 594	2 137 723	5 383 749	47.27	51.54
Missouri	British Columbia	0	7	0	0	0.00	0.00
Subtotal Exports: Missouri		0	7	0	0	0.00	0.00
Montana	British Columbia	737	5 325	38 933	320 541	52.83	63.01
Subtotal Exports: Montana		737	5 325	38 933	320 541	52.83	63.01
ND/Minn	Manitoba	565 391	1 078 951	29 421 285	56 513 513	52.04	54.96
Subtotal Exports: ND/Minn		565 391	1 078 951	29 421 285	56 513 513	52.04	54.96
Nebraska	British Columbia	0	281	0	25 454	0.00	90.59
Subtotal Exports: Nebraska		0	281	0	25 454	0.00	90.59
Nevada	British Columbia	36 550	50 285	2 444 458	3 566 400	66.88	72.64
Subtotal Exports: Nevada		36 550	50 285	2 444 458	3 566 400	66.88	72.64
New England	Ontario	0	14 770	0	1 596 084	0.00	104.66
	Quebec	314 739	639 772	27 808 007	58 247 832	88.35	77.15
Subtotal Exports: New England		314 739	654 542	27 808 007	59 843 916	88.35	77.29
New Mexico	British Columbia	5 754	17 704	400 519	1 259 159	69.61	71.91
Subtotal Exports: New Mexico		5 754	17 704	400 519	1 259 159	69.61	71.91
New York	Ontario	486 396	1 135 799	26 096 435	65 402 991	52.21	52.21
	Quebec	290 738	583 675	24 220 395	48 910 922	83.31	76.43
Subtotal Exports: New York		777 134	1 719 474	50 316 830	114 313 913	63.84	61.51

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
North Dakota	Alberta	544	544	19 443	19 443	35.74	35.74
	Saskatchewan	77 370	117 736	4 739 266	7 696 351	61.25	59.55
Subtotal Exports: North Dakota		77 914	118 280	4 758 709	7 715 794	61.08	59.53
Ohio	Ontario	6 282	8 945	408 530	574 701	65.03	64.25
Subtotal Exports: Ohio		6 282	8 945	408 530	574 701	65.03	64.25
Oregon	Alberta	1 102	1 345	43 958	53 960	39.89	42.32
	British Columbia	284 116	611 523	19 220 595	41 066 027	67.65	63.74
Subtotal Exports: Oregon		285 218	612 868	19 264 553	41 119 987	67.54	63.72
Pennsylvania	Ontario	5 860	8 865	319 730	495 611	54.56	62.76
Subtotal Exports: Pennsylvania		5 860	8 865	319 730	495 611	54.56	62.76
Utah	British Columbia	1 735	2 200	149 117	185 187	85.95	91.76
Subtotal Exports: Utah		1 735	2 200	149 117	185 187	85.95	91.76
Vermont	Quebec	157 085	344 900	13 621 140	27 914 026	36.69	36.36
Subtotal Exports: Vermont		157 085	344 900	13 621 140	27 914 026	36.69	36.36
Washington	Alberta	11 847	16 949	561 990	824 277	47.44	47.59
	British Columbia	33 112	94 798	1 877 828	4 676 181	56.71	41.63
Subtotal Exports: Washington		44 959	111 747	2 439 818	5 500 458	54.27	42.23
Wyoming	British Columbia	4 895	6 641	383 721	519 203	78.39	82.98
Subtotal Exports: Wyoming		4 895	6 641	383 721	519 203	78.39	82.98
Total Exports		2 896 735	5 999 943	187 648 941	389 525 513	61.62	58.27

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Arizona	British Columbia	5 880	16 513	205 441	594 587	34.94	37.21
Subtotal Imports: Arizona		5 880	16 513	205 441	594 587	34.94	37.21
Illinois	Ontario	1 440	6 109	86 829	488 588	60.30	75.69
Subtotal Imports: Illinois		1 440	6 109	86 829	488 588	60.30	75.69
Indiana	Ontario	0	350	0	24 150	0.00	69.00
Subtotal Imports: Indiana		0	350	0	24 150	0.00	69.00
Iowa	British Columbia	9	72	0	0	0.00	0.00
	Ontario	0	600	0	24 150	0.00	44.32
Subtotal Imports: Iowa		9	672	0	24 150	0.00	25.70
Kansas	Ontario	0	253	0	16 413	0.00	80.06
Subtotal Imports: Kansas		0	253	0	16 413	0.00	80.06
Maine	New Brunswick	190	560	5 091	18 741	26.84	25.42
	Quebec	664	7 657	68 811	733 942	103.63	73.89
Subtotal Imports: Maine		854	8 217	73 903	752 683	86.57	72.40
Massachusetts	Ontario	10	330	692	32 595	69.21	98.50
Subtotal Imports: Massachusetts		10	330	692	32 595	69.21	98.50
Michigan	Ontario	297 364	769 223	13 578 698	36 301 924	45.66	45.78
Subtotal Imports: Michigan		297 364	769 223	13 578 698	36 301 924	45.66	45.78
Minnesota	Alberta	553	553	25 571	25 571	46.24	46.24
	Ontario	237 050	516 495	11 452 042	27 082 948	48.31	47.25
Subtotal Imports: Minnesota		237 603	517 048	11 477 613	27 108 519	48.31	47.25

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Missouri	Ontario	758	1 737	50 297	110 741	66.35	60.36
Subtotal Imports: Missouri		758	1 737	50 297	110 741	66.35	60.36
Montana	Alberta	0	25	0	1 715	0.00	49.75
	British Columbia	1 039	3 643	49 190	175 176	47.34	43.99
Subtotal Imports: Montana		1 039	3 668	49 190	176 891	47.34	44.08
ND/Minn	Manitoba	24 429	136 483	1 013 347	5 084 984	41.48	54.41
Subtotal Imports: ND/Minn		24 429	136 483	1 013 347	5 084 984	41.48	54.41
Nebraska	British Columbia	507	1 192	13 069	29 697	25.78	22.62
Subtotal Imports: Nebraska		507	1 192	13 069	29 697	25.78	22.62
Nevada	British Columbia	4 276	6 490	162 220	234 603	37.94	33.93
Subtotal Imports: Nevada		4 276	6 490	162 220	234 603	37.94	33.93
New England	Quebec	10 798	15 532	537 606	759 194	49.79	48.88
Subtotal Imports: New England		10 798	15 532	537 606	759 194	49.79	48.88
New Mexico	British Columbia	18 731	24 017	682 786	883 243	36.45	34.66
Subtotal Imports: New Mexico		18 731	24 017	682 786	883 243	36.45	34.66
New York	Ontario	43 513	114 081	2 194 979	7 027 470	50.44	59.29
	Quebec	102 247	351 095	5 732 797	26 647 553	56.07	57.30
Subtotal Imports: New York		145 760	465 176	7 927 776	33 675 022	54.39	57.69
North Dakota	Ontario	0	388	0	4 185	0.00	13.03
	Saskatchewan	41 850	111 735	1 404 788	3 873 405	33.57	34.87
Subtotal Imports: North Dakota		41 850	112 123	1 404 788	3 877 591	33.57	34.86

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB05	JAN05 - FEB05	FEB05	JAN05 - FEB05	FEB05	L12M
Ohio	Ontario	41 223	93 689	2 360 151	6 562 111	57.25	67.85
Subtotal Imports: Ohio		41 223	93 689	2 360 151	6 562 111	57.25	67.85
Oklahoma	Ontario	100	342	5 451	28 877	54.51	71.22
Subtotal Imports: Oklahoma		100	342	5 451	28 877	54.51	71.22
Oregon	British Columbia	59 565	88 377	2 468 692	3 606 874	41.45	38.62
Subtotal Imports: Oregon		59 565	88 377	2 468 692	3 606 874	41.45	38.62
Pennsylvania	Nova Scotia	1 402	10 801	97 776	945 767	69.74	78.71
	Ontario	4 596	23 950	199 394	1 394 925	43.38	35.61
Subtotal Imports: Pennsylvania		5 998	34 751	297 170	2 340 692	49.54	44.65
South Dakota	Ontario	0	150	0	13 304	0.00	86.35
Subtotal Imports: South Dakota		0	150	0	13 304	0.00	86.35
Texas	Ontario	563	3 129	38 594	222 777	68.55	71.00
Subtotal Imports: Texas		563	3 129	38 594	222 777	68.55	71.00
Washington	Alberta	31 196	84 034	1 872 464	5 444 994	60.02	58.33
	British Columbia	252 894	487 810	13 309 266	25 023 733	52.63	39.22
Subtotal Imports: Washington		284 090	571 844	15 181 730	30 468 727	53.44	40.39
Wyoming	British Columbia	12 932	26 770	382 386	791 597	29.57	27.28
Subtotal Imports: Wyoming		12 932	26 770	382 386	791 597	29.57	27.28
Total Imports		1 195 779	2 904 185	57 998 431	154 210 534	48.50	46.79

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4 Source of Production Report ¹ Canadian Exports

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Fuel Type	FEB05		
	Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Canadian Coal	3 786	240 813	63.60
Hydraulic	1 423 487	90 124 632	63.31
Imported Coal	20 421	1 181 599	57.86
Imported Oil	112 674	7 820 926	69.41
Other	1 084 109	63 823 217	58.87
Total	2 644 477	163 191 187	61.71

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

Additional Notes:

- Revenue for Permit 92 not available.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Allete, Inc.	Other	Permit 261	5 864	348 421	59.42
		Subtotal	5 864	348 421	59.42
	Subtotal		5 864	348 421	59.42
ATCO & Alberta	Other	Permit 93	3 123	142 085	45.50
		Subtotal	3 123	142 085	45.50
	Subtotal		3 123	142 085	45.50
BC Hydro	Hydraulic	Permit 105	116	8 315	71.58
		Permit 192	42 984	0	0.00
		Treaty 0	5 453	0	0.00
		Subtotal	48 553	8 315	0.17
Subtotal		48 553	8 315	0.17	
Brascan	Hydraulic	Permit 112	90 864	5 475 419	60.26
		Subtotal	90 864	5 475 419	60.26
	Subtotal		90 864	5 475 419	60.26
Cargill Trading	Other	Permit 204	6 612	299 065	45.23
		Subtotal	6 612	299 065	45.23
	Subtotal		6 612	299 065	45.23
Conectiv Energy	Other	Permit 212	9 117	418 486	45.90
		Subtotal	9 117	418 486	45.90
	Subtotal		9 117	418 486	45.90

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Coral Energy	Other	Permit 174	42 400	2 493 666	58.81
		Subtotal	42 400	2 493 666	58.81
	Subtotal		42 400	2 493 666	58.81
DTE Energy Trad	Other	Permit 206	189 664	10 508 490	55.41
		Subtotal	189 664	10 508 490	55.41
	Subtotal		189 664	10 508 490	55.41
Emera Energy	Other	Permit 217	97 572	5 570 539	57.09
		Subtotal	97 572	5 570 539	57.09
	Subtotal		97 572	5 570 539	57.09
Enmax Marketing	Canadian Coal	Permit 169	2 210	99 844	45.18
		Subtotal	2 210	99 844	45.18
	Subtotal		2 210	99 844	45.18
Hydro-Quebec	Hydraulic	Licence 180	87 465	3 047 977	34.85
		Licence 181	3 094	107 820	34.85
		Licence 182	25 308	881 932	34.85
		Licence 183	24 021	837 083	34.85
		Licence 184	15 697	534 324	34.04
		Permit 64	565 690	49 718 174	87.89
	Subtotal	721 275	55 127 310	76.43	
Subtotal		721 275	55 127 310	76.43	

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
Manitoba Hydro	Hydraulic	Licence 170	211 836	9 910 848	46.79
		Permit 45	14 743	1 034 278	70.15
		Permit 46	242 939	12 511 773	51.50
		Permit 68	12 990	509 572	39.23
		Permit 144	14 753	1 241 397	84.15
		Permit 155	18 623	1 103 259	59.24
		Permit 207	31 756	2 185 571	68.82
		Subtotal	547 640	28 496 698	52.04
	Imported Coal	Licence 170	4 693	219 583	46.79
		Permit 45	327	22 915	70.15
		Permit 46	5 383	277 209	51.50
		Permit 68	288	11 290	39.23
		Permit 144	327	27 504	84.15
		Permit 155	413	24 444	59.24
		Permit 207	704	48 423	68.82
		Subtotal	12 133	631 369	52.04
	Other	Licence 170	1 870	87 496	46.79
		Permit 45	130	9 131	70.15
		Permit 46	2 145	110 458	51.50
		Permit 68	115	4 499	39.23
		Permit 144	130	10 959	84.15
		Permit 155	164	9 740	59.24
		Permit 207	280	19 295	68.82
		Subtotal	4 835	251 578	52.04

Footnotes:

1. Source of production data filed by major exporters only.

2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
	Subtotal		564 608	29 379 645	52.04
Merrill-Lynch	Other	Permit 227	150	11 934	79.56
		Subtotal	150	11 934	79.56
	Subtotal		150	11 934	79.56
NB Power Gen.	Canadian Coal	Permit 90	1 161	114 888	98.99
		Permit 91	415	26 081	62.77
		Subtotal	1 576	140 970	89.44
	Imported Coal	Permit 90	828	81 980	98.99
		Permit 91	7 459	468 250	62.77
		Subtotal	8 287	550 230	66.39
	Imported Oil	Permit 90	20 651	2 044 279	98.99
		Permit 91	92 023	5 776 646	62.77
		Subtotal	112 674	7 820 926	69.41
	Subtotal		122 538	8 512 126	69.47
Northern States	Other	Permit 235	19 820	907 555	45.79
		Subtotal	19 820	907 555	45.79
	Subtotal		19 820	907 555	45.79
Ont Power Gen	Other	Permit 24	22	45	2.03
		Subtotal	22	45	2.03
	Subtotal		22	45	2.03

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



TABLE 5 Source of Production Report ¹ by Exporter

Exporter	Fuel Type	Authorization	FEB05		
			Energy (MW.h)	Revenue (CAN\$) ²	CAN\$/MW.h ²
OPGI/OPIM	Other	Permit 21	267 364	14 382 163	53.79
		Subtotal	267 364	14 382 163	53.79
	Subtotal		267 364	14 382 163	53.79
Powerex Corp.	Hydraulic	Permit 118	15 155	1 016 890	67.10
		Subtotal	15 155	1 016 890	67.10
	Other	Permit 116	59 555	3 310 476	55.59
		Permit 118	361 866	24 280 947	67.10
		Subtotal	421 421	27 591 423	65.47
Subtotal		436 576	28 608 312	65.53	
Rainbow	Other	Permit 263	52	3 095	59.52
		Subtotal	52	3 095	59.52
	Subtotal		52	3 095	59.52
SPLIT ROCK	Other	Permit 221	12 687	737 248	58.11
		Subtotal	12 687	737 248	58.11
	Subtotal		12 687	737 248	58.11
TransCanada Ene	Other	Permit 78	3 406	157 426	46.22
		Subtotal	3 406	157 426	46.22
	Subtotal		3 406	157 426	46.22
Total All Exporters			2 644 477	163 191 187	61.71

Footnotes:

1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.